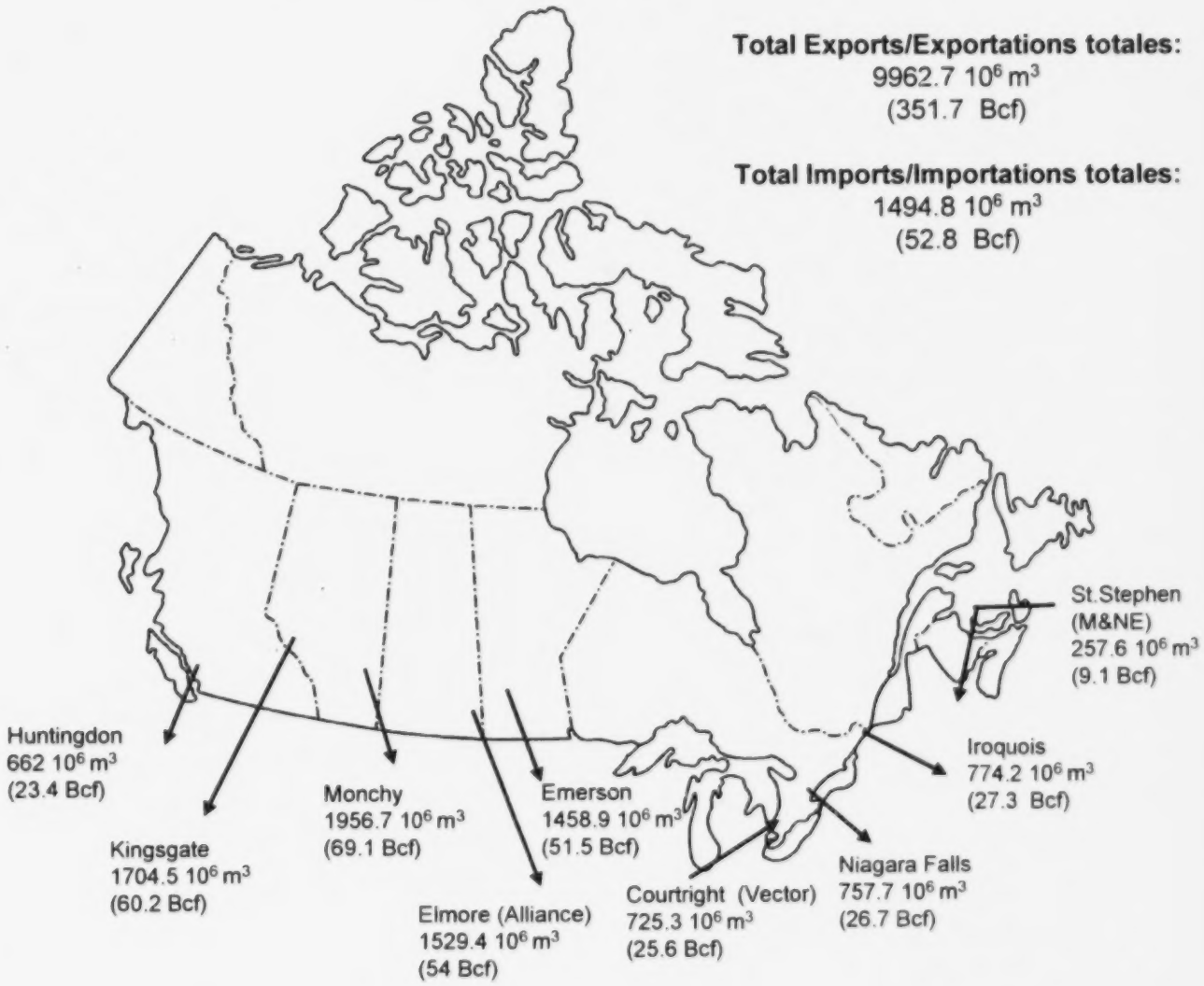
National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## JANUARY/JANVIER 2005




Canada

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*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca*

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**January 2005/janvier 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**January**

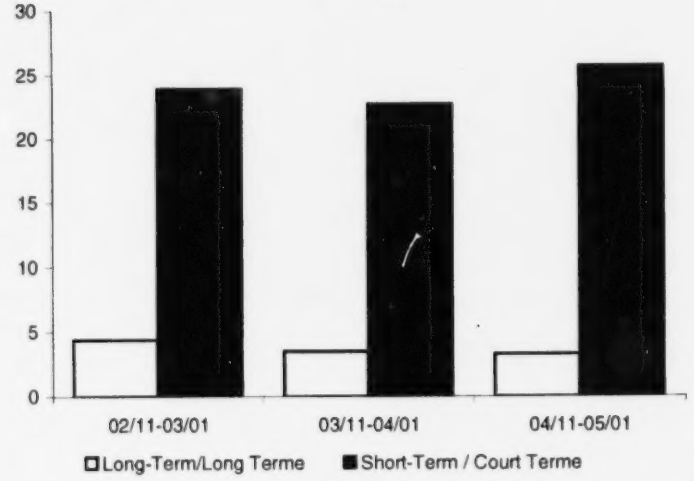



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

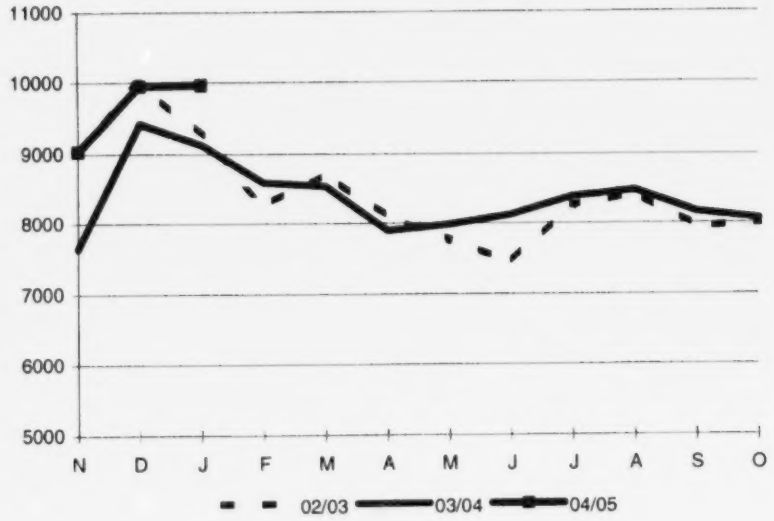



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

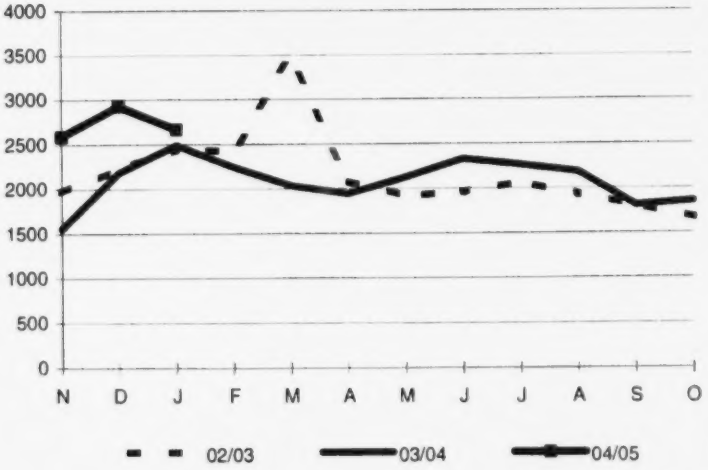
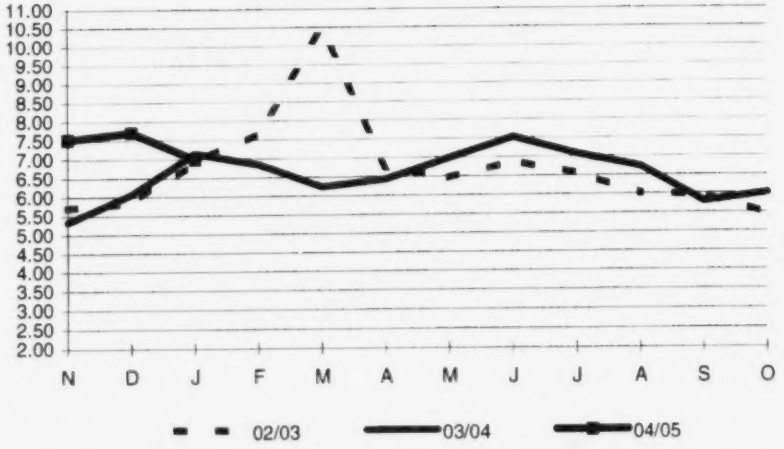



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

## January 2005/janvier 2005

## Imperial Units & $US /Unités impériales $US

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**January**

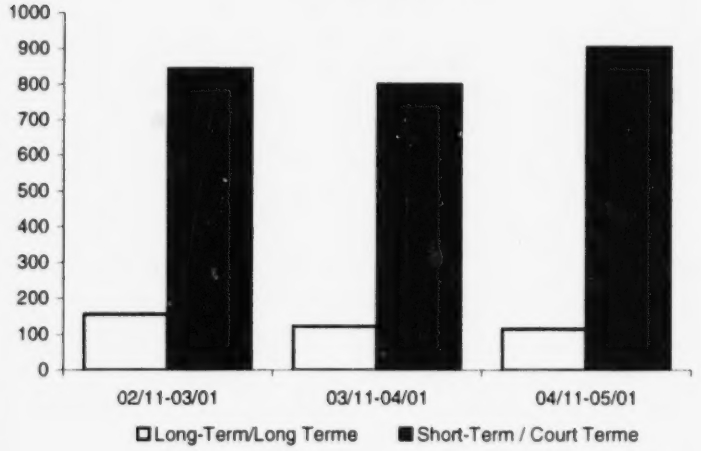



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

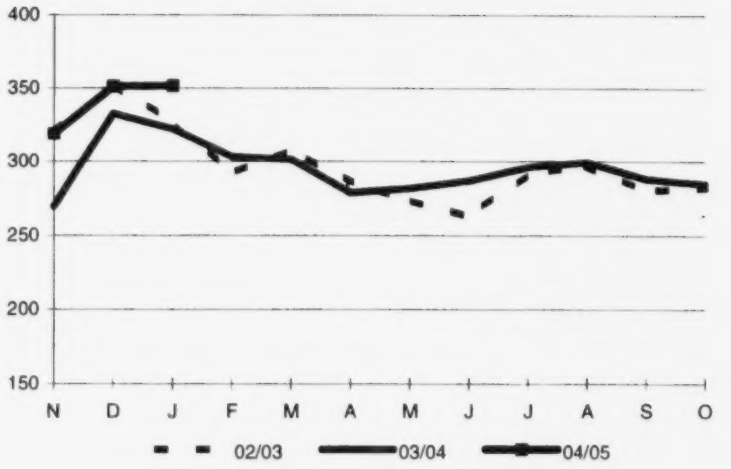



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

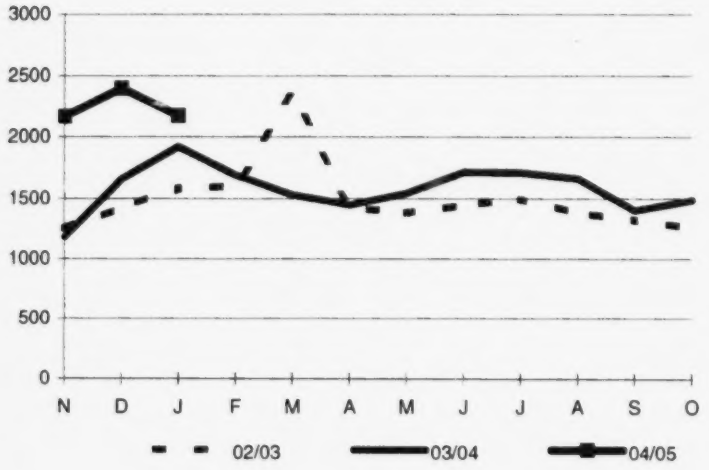
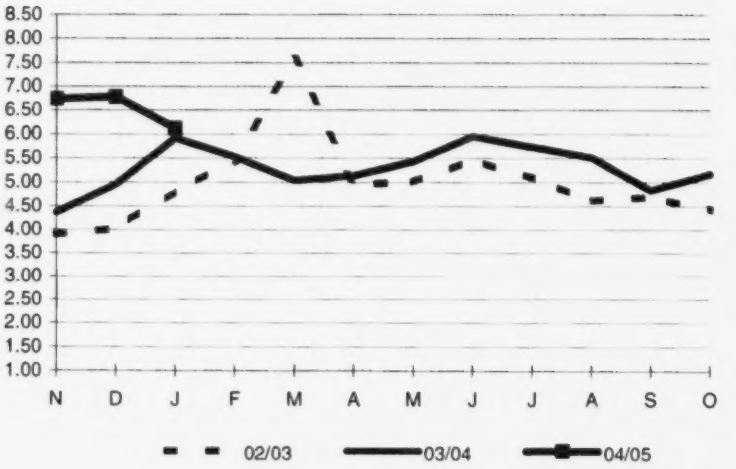



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-01 | 2005-01 | % Change | 2003-11-2004-01 | 2004-11-2005-01 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1087.6 | 1037.9 | -4.6% | 3480.7 | 3273.9 | -5.9% |
| | Short-term / Court terme | 8040.2 | 8924.8 | 11.0% | 22708.6 | 25670.1 | 13.0% |
| | Total | 9127.8 | 9962.7 | 9.1% | 26189.3 | 28944.0 | 10.5% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 287.3 | 267.0 | -7.1% | 781.8 | 829.3 | 6.1% |
| | Short-term / Court terme | 2,199.8 | 2391.9 | 8.7% | 5437.5 | 7338.3 | 35.0% |
| | Total | 2487.1 | 2658.9 | 6.9% | 6219.2 | 8167.6 | 31.3% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.99 | 6.82 | -2.5% | 5.95 | 6.71 | 12.9% |
| | Short-term / Court terme | 7.16 | 7.00 | -2.3% | 6.27 | 7.48 | 19.4% |
| | Total | 7.14 | 6.98 | -2.2% | 6.22 | 7.39 | 18.8% |
| Volume (BCF) | Long-term / Long terme | 38.4 | 36.6 | -4.6% | 122.9 | 115.6 | -5.9% |
| | Short-term / Court terme | 283.8 | 315.1 | 11.0% | 801.6 | 906.2 | 13.0% |
| | Total | 322.2 | 351.7 | 9.1% | 924.5 | 1021.7 | 10.5% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 221.7 | 217.9 | -1.7% | 598.4 | 683.3 | 14.2% |
| | Short-term / Court terme | 1697.4 | 1952.1 | 15.0% | 4163.7 | 6046.1 | 45.2% |
| | Total | 1919.1 | 2169.9 | 13.1% | 4762.1 | 6729.4 | 41.3% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.79 | 5.97 | 3.2% | 4.88 | 5.93 | 21.5% |
| | Short-term / Court terme | 5.93 | 6.13 | 3.4% | 5.15 | 6.61 | 28.4% |
| | Total | 5.91 | 6.11 | 3.4% | 5.11 | 6.54 | 27.8% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 | 2005-01 | % CHANGE VARIATION EN % | 2004-01 | 2005-01 | % CHANGE VARIATION EN % | 2003-11 2004-01 | 2004-11 2005-01 | % CHANGE VARIATION EN % | 2003-11 2004-01 | 2004-11 2005-01 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1087.6 | 1037.9 | -4.6 | 6.99 | 6.81 | -2.6 | 3480.7 | 3273.9 | -5.9 | 5.95 | 6.71 | 12.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 5150.3 | 5295.3 | 2.8 | 7.17 | 7.06 | -1.6 | 14364.5 | 15136.4 | 5.4 | 6.28 | 7.47 | 18.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2889.9 | 3629.5 | 25.6 | 7.11 | 6.91 | -2.8 | 8344.1 | 10533.7 | 26.2 | 6.23 | 7.50 | 20.2 |
| TOTAL - TERM/TERME | 9127.8 | 9962.7 | 9.1 | 7.13 | 6.98 | -2.1 | 26189.3 | 28944.0 | 10.5 | 6.22 | 7.39 | 18.8 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1072.6 | 1098.1 | 2.4 | 6.68 | 6.69 | 0.2 | 3247.6 | 3741.2 | 15.2 | 5.89 | 6.96 | 18.3 |
| MIDWEST/MIDWEST | 4236.0 | 4243.8 | 0.2 | 7.05 | 6.81 | -3.4 | 12174.4 | 12243.3 | 0.6 | 6.15 | 7.47 | 21.4 |
| MOUNTAIN/ROCHEUSES | 11.1 | 21.0 | 88.8 | 6.33 | 6.21 | -1.8 | 32.2 | 68.5 | 112.7 | 5.99 | 6.75 | 12.7 |
| NORTHEAST/NORD-EST | 2789.5 | 3336.4 | 19.6 | 7.78 | 7.45 | -4.3 | 7701.9 | 9190.1 | 19.3 | 6.76 | 7.68 | 13.7 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1018.5 | 1263.3 | 24.0 | 6.17 | 6.60 | 7.0 | 3033.2 | 3700.9 | 22.0 | 5.51 | 6.88 | 25.0 |
| TOTAL - REGION/RÉGION | 9127.8 | 9962.7 | 9.1 | 7.13 | 6.98 | -2.1 | 26189.3 | 28944.0 | 10.5 | 6.22 | 7.39 | 18.8 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 920.7 | 1267.1 | 37.6 | 6.70 | 6.67 | -0.4 | 2817.3 | 3342.0 | 18.6 | 5.89 | 7.12 | 21.0 |
| LDC/SDL | 1662.8 | 2036.0 | 22.4 | 6.93 | 7.07 | 2.1 | 4960.5 | 5884.9 | 18.6 | 6.02 | 7.21 | 19.7 |
| MARKETING CO./COMMERCIALISATEURS | 6276.9 | 6580.0 | 4.8 | 7.22 | 7.01 | -2.9 | 17658.0 | 19430.4 | 10.0 | 6.31 | 7.49 | 18.7 |
| PIPELINE/PIPELINES | 267.3 | 79.5 | -70.3 | 7.77 | 6.94 | -10.7 | 753.4 | 286.7 | -61.9 | 6.67 | 7.57 | 13.5 |
| TOTAL - CUSTOMER TYPE/CLIENT | 9127 8 | 9962.7 | 9.1 | 7.13 | 6.98 | -2.10 | 26189.3 | 28944.0 | 10.5 | 6.22 | 7.39 | 18.8 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 | 2005-01 | % CHANGE VARIATION EN % | 2004-01 | 2005-01 | % CHANGE VARIATION EN % | 2003-11 2004-01 | 2004-11 2005-01 | % CHANGE VARIATION EN % | 2003-11 2004-01 | 2004-11 2005-01 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 38.4 | 36.6 | -4.6 | 5.79 | 5.96 | 3.1 | 122.9 | 115.6 | -5.9 | 4.88 | 5.93 | 21.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 181.8 | 186.9 | 2.8 | 5.94 | 6.18 | 4.1 | 507.1 | 534.3 | 5.4 | 5.16 | 6.60 | 27.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 102.0 | 128.1 | 25.6 | 5.88 | 6.05 | 2.9 | 294.6 | 371.8 | 26.2 | 5.12 | 6.63 | 29.4 |
| TOTAL - TERM/TERME | 322.2 | 351.7 | 9.1 | 5.90 | 6.11 | 3.5 | 924.5 | 1021.7 | 10.5 | 5.11 | 6.54 | 27.9 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.9 | 38.8 | 2.4 | 5.53 | 5.86 | 6.0 | 114.6 | 132.1 | 15.2 | 4.84 | 6.16 | 27.4 |
| MIDWEST/MIDWEST | 149.5 | 149.8 | 0.2 | 5.84 | 5.96 | 2.2 | 429.8 | 432.2 | 0.6 | 5.06 | 6.60 | 30.6 |
| MOUNTAIN/ROCHEUSES | 0.4 | 0.7 | 88.8 | 5.24 | 5.44 | 3.9 | 1.1 | 2.4 | 112.7 | 4.92 | 5.99 | 21.7 |
| NORTHEAST/NORD-EST | 98.5 | 117.8 | 19.6 | 6.44 | 6.52 | 1.2 | 271.9 | 324.4 | 19.3 | 5.55 | 6.79 | 22.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 36.0 | 44.6 | 24.0 | 5.10 | 5.78 | 13.2 | 107.1 | 130.6 | 22.0 | 4.52 | 6.09 | 34.5 |
| TOTAL - REGION/RÉGION | 322.2 | 351.7 | 9.1 | 5.90 | 6.11 | 3.5 | 924.5 | 1021.7 | 10.5 | 5.11 | 6.54 | 27.9 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 32.5 | 44.7 | 37.6 | 5.54 | 5.84 | 5.34 | 99.5 | 118.0 | 18.6 | 4.83 | 6.30 | 30.2 |
| LDC/SDL | 58.7 | 71.9 | 22.4 | 5.73 | 6.19 | 8.03 | 175.1 | 207.7 | 18.6 | 4.95 | 6.37 | 28.8 |
| MARKETING CO./COMMERCIALISATEURS | 221.6 | 232.3 | 4.8 | 5.98 | 6.14 | 2.72 | 623.3 | 685.9 | 10.0 | 5.19 | 6.63 | 27.8 |
| PIPELINE/PIPELINES | 9.4 | 2.8 | -70.3 | 6.43 | 6.07 | -5.53 | 26.6 | 10.1 | -61.9 | 5.48 | 6.70 | 22.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 322.2 | 351.7 | 9.1 | 5.90 | 6.11 | 3.5 | 924.5 | 1021.7 | 10.5 | 5.11 | 6.54 | 27.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-01 | 2005-01 | %CHANGE VARIATION EN % | 2004-01 | 2005-01 | %CHANGE VARIATION EN% | 2003-11-2004-01 | 2004-11-2005-01 | %CHANGE VARIATION EN % | 2003-11-2004-01 | 2004-11-2005-01 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 29.4 | 26.2 | -10.8 | | | | 105.3 | 84.3 | -20.0 | | | |
| | TOTAL | ADEN | 29.4 | 26.2 | -10.8 | | | | 105.3 | 84.3 | -20.0 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 0.5 | 1.4 | 206.0 | | | | 6.1 | 27.0 | 340.5 | | | |
| | TOTAL | CARDSTON | 0.5 | 1.4 | 206.0 | | | | 6.1 | 27.0 | 340.5 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 349.4 | 428.4 | 22.6 | 7.83 | 7.41 | -5.5 | 663.1 | 881.3 | 32.9 | 7.60 | 7.98 | 5.1 |
| | TOTAL | CHIPPAWA | 349.4 | 428.4 | 22.6 | 7.83 | 7.41 | -5.5 | 671.6 | 881.3 | 31.2 | 7.59 | 7.98 | 5.1 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 17.52 | 0.00 | -100.0 | 2.3 | 1.5 | -34.0 | 10.26 | 11.15 | 8.7 |
| | | SHORT-TERM/COURT TERME | 32.6 | 28.9 | -11.5 | 8.94 | 9.55 | 6.8 | 78.6 | 72.7 | -7.5 | 8.25 | 9.99 | 21.1 |
| | TOTAL | CORNWALL | 33.4 | 28.9 | -13.6 | 9.15 | 9.55 | 4.4 | 80.9 | 74.2 | -8.3 | 8.31 | 10.02 | 20.5 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 88.0 | 84.9 | -3.5 | 6.98 | 5.03 | -27.9 | 214.9 | 229.1 | 6.6 | 5.02 | 5.65 | 12.5 |
| | | SHORT-TERM/COURT TERME | 49.9 | 162.6 | 226.1 | | | | 147.0 | 328.1 | 123.2 | | | |
| | TOTAL | EAST HEREFORD | 137.9 | 247.5 | 79.5 | | | | 361.9 | 557.1 | 53.9 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1481.8 | 1529.4 | 3.2 | 7.12 | 6.78 | -4.7 | 4185.1 | 4067.8 | -2.8 | 6.25 | 7.52 | 20.3 |
| | TOTAL | ELMORE | 1481.8 | 1529.4 | 3.2 | 7.12 | 6.78 | -4.7 | 4185.1 | 4067.8 | -2.8 | 6.25 | 7.52 | 20.3 |
| EMERSON | | LONG-TERM/LONG TERME | 75.3 | 59.8 | -20.7 | 4.92 | 6.74 | 37.0 | 260.9 | 191.5 | -26.6 | 4.70 | 6.81 | 45.0 |
| | | SHORT-TERM/COURT TERME | 1080.8 | 1399.1 | 29.5 | 7.07 | 6.91 | -2.2 | 3015.2 | 3926.3 | 30.2 | 6.31 | 7.59 | 20.2 |
| | TOTAL | EMERSON | 1156.1 | 1458.9 | 26.2 | 6.93 | 6.91 | -0.3 | 3276.1 | 4117.8 | 25.7 | 6.18 | 7.55 | 22.2 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.0 | 39.6 | 1.4 | 4.34 | 3.75 | -13.7 | 117.7 | 118.2 | 0.4 | 4.21 | 3.69 | -12.3 |
| | | SHORT-TERM/COURT TERME | 602.6 | 622.4 | 3.3 | 6.21 | 7.01 | 12.8 | 1704.6 | 1939.8 | 13.8 | 5.60 | 7.25 | 29.5 |
| | TOTAL | HUNTINGDON | 641.7 | 662.0 | 3.2 | 6.10 | 6.82 | 11.8 | 1822.3 | 2058.0 | 12.9 | 5.51 | 7.05 | 27.9 |
| IROQUOIS | | LONG-TERM/LONG TERME | 446.7 | 409.7 | -8.3 | 7.81 | 7.71 | -1.4 | 1371.9 | 1275.4 | -7.0 | 6.65 | 6.82 | 2.5 |
| | | SHORT-TERM/COURT TERME | 313.4 | 364.5 | 16.3 | 9.97 | 9.85 | -1.2 | 890.3 | 1235.5 | 38.8 | 8.02 | 9.09 | 13.4 |
| | TOTAL | IROQUOIS | 760.1 | 774.2 | 1.9 | 8.70 | 8.71 | 0.1 | 2262.2 | 2510.9 | 11.0 | 7.19 | 7.94 | 10.4 |
| KINGSGATE | | LONG-TERM/LONG TERME | 65.5 | 87.6 | 33.7 | 4.02 | 4.70 | 16.8 | 357.5 | 362.4 | 1.4 | 5.17 | 5.29 | 2.3 |
| | | SHORT-TERM/COURT TERME | 1399.7 | 1616.9 | 15.5 | 6.51 | 6.63 | 1.8 | 4351.3 | 5629.2 | 29.4 | 5.78 | 6.91 | 19.7 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-01 | 2005-01 | %CHANGE VARIATION EN % | 2004-01 | 2005-01 | %CHANGE VARIATION EN% | 2003-11-2004-01 | 2004-11-2005-01 | %CHANGE VARIATION EN % | 2003-11-2004-01 | 2004-11-2005-01 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1465.2 | 1704.5 | 16.3 | 6.40 | 6.53 | 2.0 | 4708.8 | 5991.6 | 27.2 | 5.73 | 6.81 | 18.9 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 6.75 | 6.36 | -5.8 | 393.6 | 393.6 | 0.0 | 5.13 | 7.31 | 42.5 |
| | SHORT-TERM/COURT TERME | 1842.8 | 1824.1 | -1.0 | 7.10 | 6.60 | -7.1 | 5128.8 | 5053.9 | -1.5 | 6.13 | 7.34 | 19.7 |
| TOTAL | MONCHY | 1975.4 | 1956.7 | -0.9 | 7.08 | 6.58 | -7.0 | 5522.4 | 5447.5 | -1.4 | 6.06 | 7.34 | 21.1 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 36.7 | 45.3 | 23.6 | 5.94 | 5.90 | -0.7 | 122.9 | 129.5 | 5.3 | 5.81 | 6.30 | 8.4 |
| | SHORT-TERM/COURT TERME | 2.0 | 4.1 | 110.3 | | | | 4.0 | 6.0 | 50.4 | | | |
| TOTAL | NAPIERVILLE | 38.6 | 49.4 | 28.0 | | | | 126.9 | 135.5 | 6.8 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 150.7 | 132.3 | -12.2 | 7.65 | 7.96 | 4.1 | 478.7 | 435.9 | -8.9 | 6.38 | 7.82 | 22.6 |
| | SHORT-TERM/COURT TERME | 553.4 | 625.4 | 13.0 | 7.52 | 7.81 | 3.9 | 1596.1 | 1565.6 | -1.9 | 6.67 | 8.50 | 27.5 |
| TOTAL | NIAGARA FALLS | 704.0 | 757.7 | 7.6 | 7.54 | 7.83 | 3.8 | 2074.8 | 2001.6 | -3.5 | 6.60 | 8.36 | 26.5 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.6 | 0.2 | -71.8 | 2.90 | 4.75 | 63.5 | 2.2 | 1.2 | -46.3 | 2.76 | 3.54 | 28.0 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 0.0 | 1.5 | 0.0 | | | |
| TOTAL | NORTH PORTAL | 0.6 | 0.2 | -71.8 | | | | 2.2 | 2.6 | 20.7 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 0.0 | 3.4 | 0.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | | | | | | | 0.0 | 3.4 | 0.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 18.1 | 18.6 | 2.3 | 7.97 | 8.25 | 3.5 | 50.6 | 52.7 | 4.2 | 7.05 | 8.72 | 23.7 |
| | SHORT-TERM/COURT TERME | 2.0 | 4.5 | 125.3 | | | | 2.0 | 7.1 | 257.9 | | | |
| TOTAL | PHILIPSBURG | 20.1 | 23.1 | 14.5 | | | | 52.6 | 59.8 | 13.8 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.3 | 1.4 | 3.6 | | | | 4.5 | 4.2 | -6.8 | | | |
| TOTAL | REAGAN FIELD | 1.3 | 1.4 | 3.6 | | | | 4.5 | 4.2 | -6.8 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 6.1 | 5.2 | -14.5 | | | | 13.7 | 21.9 | 59.4 | | | |
| TOTAL | SIERRA | 6.1 | 5.2 | -14.5 | | | | 13.7 | 21.9 | 59.4 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 12.1 | 20.9 | 71.9 | | | | 42.5 | 51.8 | 21.9 | | | |
| TOTAL | SPRAGUE | 12.1 | 20.9 | 71.9 | | | | 42.5 | 51.8 | 21.9 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 0.0 | 29.1 | 0.0 | | | | 5.3 | 54.6 | 932.7 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-01 | 2005-01 | %CHANGE VARIATION EN % | 2004-01 | 2005-01 | %CHANGE VARIATION EN% | 2003-11-2004-01 | 2004-11-2005-01 | %CHANGE VARIATION EN % | 2003-11-2004-01 | 2004-11-2005-01 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 0.0 | 29.1 | 0.0 | | | | 5.3 | 54.6 | 932.7 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 33.6 | 27.3 | -18.7 | 8.11 | 7.78 | -4.1 | 99.0 | 82.9 | -16.3 | 6.95 | 8.87 | 27.6 |
| | | SHORT-TERM/COURT TERME | 280.4 | 230.2 | -17.9 | 8.30 | 9.38 | 13.0 | 765.1 | 708.2 | -7.4 | 7.16 | 8.58 | 19.9 |
| | TOTAL | ST STEPHEN | 314.0 | 257.6 | -18.0 | 8.28 | 9.21 | 11.2 | 864.1 | 791.1 | -8.4 | 7.14 | 8.61 | 20.7 |
| | TOTAL | | 9127.8 | 9962.7 | 9.1 | 7.14 | 6.98 | -2.2 | 26189.3 | 28944.0 | 10.5 | 6.22 | 7.39 | 18.8 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004 9 | 29079 9 | 26198 1 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 84282 9 |
| CARDSTON | 25294 6 | 321 9 | 1404 9 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 27021 4 |
| CHIPPAWA | 166522 5 | 286354 1 | 428442 8 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 881319 4 |
| CORNWALL | 20114 8 | 25230 9 | 28897 9 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 74243 6 |
| EAST HEREFORD | 110360 4 | 199250 0 | 247527 8 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 557138 1 |
| ELMORE | 1194288 1 | 1344095 2 | 1529422 3 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 4067805 6 |
| EMERSON | 1318397 6 | 1340501 2 | 1458860 7 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 4117759 4 |
| HUNTINGDON | 681398 9 | 714576 8 | 661999 7 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 2057975 4 |
| IROQUOIS | 841282 7 | 895381 2 | 774243 5 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 2510907 4 |
| KINGSGATE | 2109906 1 | 2177190 2 | 1704524 8 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 5991621 1 |
| MONCHY | 1630431 8 | 1860335 0 | 1956704 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 5447470 8 |
| NAPIERVILLE | 38494 1 | 47547 0 | 49440 7 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 135481 8 |
| NIAGARA FALLS | 571757 9 | 672158 7 | 757657 7 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 2001574 3 |
| NORTH PORTAL | 2250 7 | 214 4 | 163 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 2628 1 |
| OJIBWAY (WINDSOR) | 3354 5 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 3354 5 |
| PHILIPSBURG | 16623 4 | 20171 9 | 23050 6 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 59845 9 |
| REAGAN FIELD | 1463 8 | 1312 6 | 1381 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 4157 4 |
| SIERRA | 0 0 | 16675 4 | 5232 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 21907 4 |
| SPRAGUE | 14956 9 | 15981 8 | 20861 6 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 51800 3 |
| ST CLAIR | 4451 5 | 21021 0 | 29088 7 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 54561 2 |
| ST STEPHEN | 252551 4 | 280965 1 | 257586 4 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 791103 0 |
| TOTAL | 9032906 5 | 9948364 3 | 9962688 2 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 28943959 0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-01 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

TABLE 4

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 / 2005-01 | 2003-11 / 2004-01 | % CHANGE VARIATION EN % | 2005-01 | 2004-01 | % CHANGE VARIATION EN % | 2004-11 / 2005-01 | 2003-11 / 2004-01 | % CHANGE VARIATION EN % | 2005-01 | 2004-01 | % CHANGE VARIATION EN % |
| BP CANADA | 3468.4 | 3483.1 | -0.4 | 1169.8 | 1240.6 | -5.7 | 122436.8 | 122958.5 | -0.4 | 41295.2 | 43792.9 | -5.7 |
| NEXEN CANADA | 2587.2 | 1417.1 | 82.6 | 948.5 | 510.4 | 85.8 | 91329.7 | 50026.3 | 82.6 | 33481.4 | 18019.0 | 85.8 |
| PACIFIC GAS & EL | 1552.5 | 1492.5 | 4.0 | 526.0 | 489.9 | 7.4 | 54805.8 | 52688.1 | 4.0 | 18569.4 | 17293.1 | 7.4 |
| CARGILL, INC. | 1506.9 | 860.8 | 75.1 | 426.4 | 313.1 | 36.2 | 53194.4 | 30385.7 | 75.1 | 15052.2 | 11052.9 | 36.2 |
| CORAL ENERGY | 1440.0 | 775.3 | 85.7 | 624.6 | 218.0 | 186.5 | 50832.9 | 27368.4 | 85.7 | 22050.1 | 7696.0 | 186.5 |
| ENCANA CORPOR | 1418.2 | 1803.2 | -21.4 | 425.6 | 539.0 | -21.0 | 50062.6 | 63655.4 | -21.4 | 15023.3 | 19028.8 | -21.0 |
| CONOCOPHILLIPS | 977.2 | 357.6 | 173.2 | 398.0 | 131.1 | 203.6 | 34494.6 | 12625.4 | 173.2 | 14050.6 | 4628.4 | 203.6 |
| PROGAS | 822.4 | 871.6 | -5.6 | 280.6 | 284.0 | -1.2 | 29030.0 | 30767.5 | -5.6 | 9904.4 | 10025.9 | -1.2 |
| TENASKA MARKE | 801.6 | 631.4 | 27.0 | 264.3 | 243.8 | 8.4 | 28298.7 | 22288.5 | 27.0 | 9330.3 | 8606.9 | 8.4 |
| TCGS | 784.7 | 778.2 | 0.8 | 260.4 | 244.4 | 6.5 | 27701.1 | 27470.1 | 0.8 | 9192.4 | 8627.8 | 6.5 |
| DUKE CANADA C | 765.1 | 105.1 | 627.9 | 222.7 | 37.9 | 487.3 | 27009.1 | 3710.7 | 627.9 | 7860.1 | 1338.4 | 487.3 |
| HUSKY | 682.4 | 650.3 | 4.9 | 228.3 | 234.3 | -2.6 | 24088.4 | 22955.3 | 4.9 | 8060.7 | 8272.1 | -2.6 |
| IGI RESOURCES | 626.6 | 457.8 | 36.9 | 207.6 | 243.5 | -14.8 | 22118.0 | 16160.5 | 36.9 | 7327.9 | 8595.9 | -14.8 |
| BURLINGTON MA | 592.1 | 591.7 | 0.1 | 197.0 | 205.0 | -3.9 | 20903.1 | 20887.0 | 0.1 | 6955.2 | 7235.8 | -3.9 |
| PUGET SOUND | 556.1 | 373.0 | 49.1 | 193.6 | 110.7 | 74.8 | 19631.4 | 13168.0 | 49.1 | 6833.1 | 3909.3 | 74.8 |
| OTHERS (AUTRES) | 10362.7 | 11540.5 | -10.2 | 3589.3 | 4082.0 | -12.1 | 365812.9 | 407390.5 | -10.2 | 126706.1 | 144097.1 | -12.1 |
| TOTAL | 28944.0 | 26189.3 | 10.5 | 9962.7 | 9127.8 | 9.1 | 1021749.6 | 924505.9 | 10.5 | 351692.5 | 322220.1 | 9.1 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-01 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubes | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % |
| ********** | | | | | | | | | | | | |
| **LONG TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| TCGS | 784.7 | 778.2 | 0.8 | 5.85 | 6.21 | -5.8 | 27701.1 | 27470.1 | 0.8 | 5.22 | 5.15 | 1.2 |
| PROGAS | 502.6 | 580.8 | -13.5 | 7.20 | 6.61 | 8.8 | 17740.7 | 20503.7 | -13.5 | 6.42 | 5.49 | 17.0 |
| ENCANA CORPOR | 592.1 | 572.2 | 3.5 | 6.82 | 5.52 | 23.5 | 20902.0 | 20198.3 | 3.5 | 6.10 | 4.58 | 33.3 |
| CARGILL GAS MK | 285.2 | 317.5 | -10.1 | 8.63 | 6.17 | 39.7 | 10069.2 | 11206.5 | -10.1 | 7.70 | 5.12 | 50.4 |
| COENERGY II | 158.0 | 141.6 | 11.6 | 5.91 | 5.25 | 12.5 | 5577.5 | 4997.3 | 11.6 | 5.27 | 4.37 | 20.6 |
| SHELL CANADA | 115.5 | 109.4 | 5.6 | 5.85 | 5.47 | 7.1 | 4076.1 | 3860.4 | 5.6 | 5.22 | 4.53 | 15.4 |
| HUSKY | 74.0 | 106.6 | -30.6 | 5.41 | 4.91 | 10.1 | 2611.7 | 3763.1 | -30.6 | 4.83 | 4.08 | 18.6 |
| IMPERIAL/BOSTO | 82.9 | 99.0 | -16.3 | 8.87 | 6.95 | 27.6 | 2925.1 | 3493.5 | -16.3 | 7.92 | 5.77 | 37.4 |
| ATCOR | 97.2 | 97.2 | 0.0 | 6.19 | 6.44 | -4.0 | 3431.5 | 3431.5 | 0.0 | 5.51 | 5.34 | 3.2 |
| BROOKLYN NAVY | 67.2 | 67.1 | 0.3 | 9.19 | 7.24 | 27.0 | 2373.2 | 2367.0 | 0.3 | 8.21 | 6.00 | 36.8 |
| ANDROSCOGGIN | 55.2 | 58.0 | -4.8 | 3.98 | 4.10 | -3.0 | 1947.4 | 2046.5 | -4.8 | 3.55 | 3.40 | 4.5 |
| ENCO GAS | 55.9 | 55.9 | 0.0 | 4.64 | 4.96 | -6.5 | 1974.0 | 1974.0 | 0.0 | 4.14 | 4.11 | 0.7 |
| AEC OIL & GAS | 49.0 | 49.0 | 0.0 | 6.17 | 6.54 | -5.6 | 1729.7 | 1729.7 | 0.0 | 5.50 | 5.42 | 1.4 |
| CHEVRON CAN | 48.6 | 45.8 | 6.0 | 5.61 | 4.05 | 38.6 | 1715.7 | 1618.2 | 6.0 | 5.01 | 3.36 | 49.4 |
| SELKIRK/IM OIL | 17.4 | 42.2 | -58.8 | 7.85 | 4.93 | 59.0 | 614.5 | 1491.4 | -58.8 | 7.02 | 4.08 | 71.8 |
| SELKIRK/PANCDN | 17.3 | 42.2 | -59.0 | 6.08 | 5.00 | 21.6 | 611.3 | 1491.4 | -59.0 | 5.44 | 4.14 | 31.3 |
| OTHERS | 271.1 | 318.1 | -14.8 | 7.32 | 5.63 | 29.9 | 9571.1 | 11228.7 | -14.8 | 6.53 | 4.67 | 40.0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-01 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % |
| TOTAL LONG-TERM | 3273.9 | 3480.7 | -5.9 | 6.71 | 5.95 | 12.8 | 113571.8 | 122871.5 | -5.9 | 4.93 | 5.99 | 21.4 |
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 3468.4 | 3483.1 | -0.4 | | | | 122436.8 | 122958.5 | -0.4 | | | |
| PACIFIC GAS & EL | 1552.5 | 1492.5 | 4.0 | | | | 54805.8 | 52688.1 | 4.0 | | | |
| NEXEN CANADA | 2587.2 | 1417.1 | 82.6 | | | | 91329.7 | 50026.3 | 82.6 | | | |
| ENCANA CORPOR | 826.1 | 1231.0 | -32.9 | | | | 29160.6 | 43457.1 | -32.9 | | | |
| DUKE ENERGY | 179.0 | 973.0 | -81.6 | | | | 6320.4 | 34348.3 | -81.6 | | | |
| CARGILL, INC. | 1506.9 | 860.8 | 75.1 | | | | 53194.4 | 30385.7 | 75.1 | | | |
| CORAL ENERGY | 1440.0 | 775.3 | 85.7 | | | | 50832.9 | 27368.4 | 85.7 | | | |
| EL PASO MERCHA | 218.7 | 726.2 | -69.9 | | | | 7720.6 | 25636.7 | -69.9 | | | |
| TENASKA MARKE | 801.6 | 631.4 | 27.0 | | | | 28298.7 | 22288.5 | 27.0 | | | |
| BURLINGTON MA | 592.1 | 591.7 | 0.1 | | | | 20903.1 | 20887.0 | 0.1 | | | |
| HUSKY | 608.4 | 543.7 | 11.9 | | | | 21476.7 | 19192.2 | 11.9 | | | |
| PETRO-CANADA | 498.0 | 512.1 | -2.7 | | | | 17581.0 | 18077.1 | -2.7 | | | |
| IGI RESOURCES | 626.6 | 457.8 | 36.9 | | | | 22118.0 | 16160.5 | 36.9 | | | |
| SETC | 489.8 | 430.9 | 13.7 | | | | 17290.9 | 15212.3 | 13.7 | | | |
| PUGET SOUND | 556.1 | 373.0 | 49.1 | | | | 19631.4 | 13168.0 | 49.1 | | | |
| OTHERS | 9718.6 | 8208.8 | 18.4 | | | | 343076.5 | 289779.8 | 18.4 | | | |
| TOTAL SHORT-TERM | 25670.1 | 22708.6 | 13.0 | 7.48 | 6.26 | 19.4 | 906177.8 | 801634.4 | 13.0 | 6.68 | 5.20 | 28.5 |

# WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

# MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5636.0 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9032.9 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6441.1 | 7.56 | 0.35 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9948.4 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6333.1 | 7.02 | 0.33 | 6.69 | 3629.5 | 6.91 | 0.32 | 6.59 | 9962.7 | 6.98 | 0.33 | 6.65 |
| 2004-11 2004-11 | 5636.0 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9032.9 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12077.1 | 7.50 | 0.35 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18981.3 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18410.3 | 7.34 | 0.33 | 7.01 | 10533.7 | 7.50 | 0.31 | 7.19 | 28944.0 | 7.39 | 0.33 | 7.06 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE: | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4723.6 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7595.7 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5170.4 | 7.57 | 0.37 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8170.9 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5140.5 | 7.00 | 0.34 | 6.65 | 3082.1 | 6.82 | 0.32 | 6.49 | 8222.6 | 6.93 | 0.34 | 6.59 |
| 2004-11 2004-11 | 4723.6 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7595.7 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9894.0 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15766.6 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 15034.5 | 7.32 | 0.36 | 6.96 | 8954.8 | 7.50 | 0.31 | 7.19 | 23989.3 | 7.39 | 0.34 | 7.04 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| PERIOD/ PÉRIODE | | FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2004-11 | | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | | 1003.6 | 6.80 | 0.27 | 6.54 | 477.0 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2004-11 | 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 | 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 | 2005-01 | 2841.2 | 7.19 | 0.25 | 6.94 | 1388.1 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-01 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-01

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0501 | 0401 | % CHANGE VARIATION EN % | 0411 / 0501 | 0311 / 0401 | % CHANGE VARIATION EN % | 0501 | 0401 | % CHANGE VARIATION EN % |
| ENCANA ENERGY | 1425.7 | 1819.7 | -21.7 | 427.4 | 541.3 | -21.0 | 50329.2 | 64238.6 | -21.7 | 15087.3 | 19109.4 | -21.0 |
| NEXEN | 2901.8 | 1764.4 | 64.5 | 1059.9 | 666.4 | 59.1 | 102435.0 | 62283.4 | 64.5 | 37415.6 | 23523.1 | 59.1 |
| PACIFIC GAS & E | 1557.2 | 1506.9 | 3.3 | 526.6 | 491.4 | 7.1 | 54969.4 | 53196.5 | 3.3 | 18588.8 | 17348.4 | 7.1 |
| DUKE ENERGY | 976.1 | 1418.7 | -31.2 | 303.8 | 413.1 | -26.5 | 34457.3 | 50082.1 | -31.2 | 10726.2 | 14584.4 | -26.5 |
| CORAL ENERGY | 1520.9 | 983.7 | 54.6 | 633.5 | 270.1 | 134.6 | 53689.3 | 34724.4 | 54.6 | 22364.9 | 9533.9 | 134.6 |
| CONOCO INC. | 1454.6 | 923.2 | 57.6 | 526.3 | 359.1 | 46.6 | 51349.7 | 32588.2 | 57.6 | 18578.8 | 12676.2 | 46.6 |
| TENASKA | 980.9 | 861.2 | 13.9 | 330.9 | 292.6 | 13.1 | 34625.6 | 30400.1 | 13.9 | 11681.7 | 10329.7 | 13.1 |
| BP CANADA ENER | 867.1 | 650.7 | 33.3 | 327.7 | 167.1 | 96.1 | 30608.9 | 22970.5 | 33.3 | 11566.7 | 5899.1 | 96.1 |
| TCPL | 0.0 | 612.2 | -100.0 | 0.0 | 206.3 | 0.0 | 0.0 | 21611.6 | -100.0 | 0.0 | 7282.2 | 0.0 |
| HUSKY GAS MRK | 622.3 | 591.2 | 5.3 | 196.7 | 199.4 | -1.4 | 21969.1 | 20871.1 | 5.3 | 6942.8 | 7040.2 | -1.4 |
| ENBRIDGE GAS | 553.5 | 559.0 | -1.0 | 185.6 | 197.6 | -6.1 | 19540.1 | 19731.9 | -1.0 | 6551.9 | 6977.2 | -6.1 |
| PETROCAN | 0.0 | 516.7 | -100.0 | 0.0 | 177.0 | 0.0 | 0.0 | 18240.1 | -100.0 | 0.0 | 6249.7 | 0.0 |
| SEMPRA ENERGY | 646.8 | 511.6 | 26.4 | 204.8 | 176.1 | 16.3 | 22832.2 | 18060.9 | 26.4 | 7230.0 | 6215.7 | 16.3 |
| ENGAGE ENERGY | 11.8 | 484.3 | -97.6 | 7.9 | 166.4 | -95.2 | 416.2 | 17094.7 | -97.6 | 280.5 | 5875.1 | -95.2 |
| CENTERPOINT EN | 498.2 | 471.6 | 5.7 | 204.6 | 178.3 | 14.8 | 17587.9 | 16646.8 | 5.7 | 7223.1 | 6292.6 | 14.8 |
| OTHERS | 14659.7 | 12324.3 | 18.9 | 5026.9 | 4625.5 | 8.7 | 517501.4 | 435058.0 | 18.9 | 177454.2 | 163283.1 | 8.7 |
| TOTAL | 28676.6 | 25999.3 | 10.3 | 9962.7 | 9127.8 | 9.1 | 1012311.3 | 917799.1 | 10.3 | 351692.5 | 322220.1 | 9.1 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-01 | 2005-01 2005-01 | % CHANGE VARIATION EN % | 2004-01 2004-01 | 2005-01 2005-01 | % CHANGE VARIATION EN % | 2004-01 2004-01 | 2005-01 2005-01 | % CHANGE VARIATION EN % | 2004-01 2004-01 | 2005-01 2005-01 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1087.6 | 1037.9 | -4.6 | 6.99 | 6.81 | -2.6 | 38.4 | 36.6 | -4.6 | 5.79 | 5.96 | 3.1 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 5150.3 | 5295.3 | 2.8 | 7.17 | 7.06 | -1.6 | 181.8 | 186.9 | 2.8 | 5.94 | 6.18 | 4.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2889.9 | 3629.5 | 25.6 | 7.11 | 6.91 | -2.8 | 102.0 | 128.1 | 25.6 | 5.88 | 6.05 | 2.9 |
| *TOTAL - TERM/TERME* | 9127.8 | 9962.7 | 9.1 | 7.13 | 6.98 | -2.1 | 322.2 | 351.7 | 9.1 | 5.90 | 6.11 | 3.5 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1072.6 | 1098.1 | 2.4 | 6.68 | 6.69 | 0.2 | 37.9 | 38.8 | 2.4 | 5.53 | 5.86 | 6.0 |
| MIDWEST/MIDWEST | 4236.0 | 4243.8 | 0.2 | 7.05 | 6.81 | -3.4 | 149.5 | 149.8 | 0.2 | 5.84 | 5.96 | 2.2 |
| MOUNTAIN/ROCHEUSES | 11.1 | 21.0 | 88.8 | 6.33 | 6.21 | -1.8 | 0.4 | 0.7 | 88.8 | 5.24 | 5.44 | 3.9 |
| NORTHEAST/NORD-EST | 2789.5 | 3336.4 | 19.6 | 7.78 | 7.45 | -4.3 | 98.5 | 117.8 | 19.6 | 6.44 | 6.52 | 1.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1018.5 | 1263.3 | 24.0 | 6.17 | 6.60 | 7.0 | 36.0 | 44.6 | 24.0 | 5.10 | 5.78 | 13.2 |
| *TOTAL - REGION/RÉGION* | 9127.8 | 9962.7 | 9.1 | 6.98 | 7.13 | -2.1 | 322.2 | 351.7 | 9.1 | 5.90 | 6.11 | 3.5 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 920.7 | 1267.1 | 37.6 | 6.70 | 6.67 | -0.4 | 32.5 | 44.7 | 37.6 | 5.54 | 5.84 | 5.3 |
| LDC/SDL | 1662.8 | 2036.0 | 22.4 | 6.93 | 7.07 | 2.1 | 58.7 | 71.9 | 22.4 | 5.73 | 6.19 | 8.0 |
| MARKETING CO./DISTRIBUTEURS | 6276.9 | 6580.0 | 4.8 | 7.22 | 7.01 | -2.9 | 221.6 | 232.3 | 4.8 | 5.98 | 6.14 | 2.7 |
| PIPELINE/PIPELINES | 267.3 | 79.5 | -70.3 | 7.77 | 6.94 | -10.7 | 9.4 | 2.8 | -70.3 | 6.43 | 6.07 | -5.5 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 9127.8 | 9962.7 | 9.1 | 7.13 | 6.98 | -2.1 | 322.2 | 351.7 | 9.1 | 5.90 | 6.11 | 3.5 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2005
MOIS: Janvier 2005

MONTH: November 2004 TO January 2005
MOIS: Novembre 2004 À Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26899.1 | 27063.0 | 99.4 | 1014365.0 | 10203077 | 10.06 | 79703.7 | 80316.0 | 99.2 | 3010378.9 | 27047224 | 8.98 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 19179.1 | 38502.0 | 49.8 | 718832.7 | 2865458 | 3.99 | 55164.5 | 114264.0 | 48.3 | 2063713.5 | 8211719 | 3.98 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 4900713 | 7.88 | 48999.2 | 49036.0 | 99.9 | 1846289.9 | 11398736 | 6.17 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 9395193 | 7.61 | 97207.2 | 97244.0 | 100.0 | 3662767.3 | 22670589 | 6.19 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 55313530 | 7.43 | 586145.9 | 690644.0 | 84.9 | 22085977.7 | 134990116 | 6.11 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 17147198 | 7.85 | 172003.2 | 172040.0 | 100.0 | 6481080.6 | 40754107 | 6.29 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 163.0 | 930.0 | 17.5 | 8389.6 | 39811 | 4.75 | 1169.7 | 2760.0 | 42.4 | 59835.1 | 211729 | 3.54 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22366.5 | 23250.0 | 96.2 | 835612.5 | 7030030 | 8.41 | 67226.6 | 69000.0 | 97.4 | 2506874.1 | 23042998 | 9.19 |
| CANWEST | HUNTINGDON | GL-218 | 8526.3 | 8469.2 | 100.7 | 327409.9 | 491120 | 1.50 | 25334.0 | 25134.4 | 100.8 | 971169.8 | 1369759 | 1.41 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 3565188 | 7.18 | 39596.8 | 39090.8 | 101.3 | 1474584.9 | 11843490 | 8.03 |
| | IROQUOIS | GL-175 | 45309.6 | 89590.0 | 50.6 | 1707265.7 | 13059666 | 7.65 | 134467.2 | 265880.0 | 50.6 | 5066724.1 | 44945142 | 8.87 |
| | NIAGARA FALLS | GL-110 | 12747.6 | 21954.2 | 58.1 | 481221.9 | 4467471 | 9.28 | 55887.7 | 65154.4 | 85.8 | 2109760.7 | 17530390 | 8.31 |
| | | GL-163 | 8900.1 | 8773.0 | 101.4 | 335978.8 | 3058944 | 9.10 | 26413.2 | 26036.0 | 101.4 | 997098.3 | 8872841 | 8.90 |
| | PHILIPSBURG | GL-172 | 9755.7 | 28086.0 | 34.7 | 367594.8 | 3052042 | 8.30 | 28872.8 | 83352.0 | 34.6 | 1087927.1 | 9420490 | 8.66 |
| TOTAL CARGILL GAS MKT LTD | | | 90055.4 | | | 3388932.2 | 27203311 | 8.03 | 285237.7 | | | 10736095.1 | 92612353 | 8.63 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 16381.5 | 18159.8 | 90.2 | 621677.9 | 3449708 | 5.55 | 48603.1 | 53893.6 | 90.2 | 1843689.3 | 10349124 | 5.61 |
| COENERGY II | EAST HEREFORD | GL-276 | 60431.0 | 70252.2 | 86.0 | 2280666.0 | 11551957 | 5.07 | 157999.6 | 208490.4 | 75.8 | 5962905.2 | 35252852 | 5.91 |
| DARTMOUTH | IROQUOIS | GL-164 | 12276.0 | 12427.9 | 98.8 | 460350.0 | 3755161 | 8.16 | 36036.0 | 36882.8 | 97.7 | 1350756.0 | 11037163 | 8.17 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 207534.2 | 1719543 | 8.29 | 15903.0 | 15732.0 | 101.1 | 622602.5 | 5389743 | 8.66 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 32184.8 | 84537.0 | 38.1 | 1221413.2 | 6107658 | 5.00 | 198531.8 | 250884.0 | 79.1 | 7530191.5 | 44524855 | 5.91 |
| | MONCHY | GL-284 | 132618.0 | 132602.5 | 100.0 | 5012960.3 | 31634360 | 6.31 | 393576.0 | 393530.0 | 100.0 | 14792468.4 | 107775354 | 7.29 |
| TOTAL ENCANA CORPORATION | | | 164802.8 | | | 6234373.5 | 37742018 | 6.05 | 592107.8 | | | 22322659.9 | 152300209 | 6.82 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 702914.4 | 3328247 | 4.73 | 55920.0 | 55319.6 | 101.1 | 2106506.4 | 9765167 | 4.64 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 7927.4 | 8419.6 | 94.2 | 304174.3 | 1124499 | 3.70 | 23579.4 | 24987.2 | 94.4 | 902706.8 | 3307740 | 3.66 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.9 | 0.0 | 0.0 | 32.7 | 236 | 7.24 | 4.5 | 0.0 | 0.0 | 163.0 | 1107 | 6.79 |
| HUSKY ENERGY | EMERSON | GL-114 | 9278.8 | 13171.9 | 70.4 | 347398.3 | 1656768 | 4.77 | 31304.6 | 39090.8 | 80.1 | 1172600.9 | 5950448 | 5.07 |
| | NIAGARA FALLS | GL-252 | 5610.4 | 5580.0 | 100.5 | 210109.5 | 1796537 | 8.55 | 16642.7 | 16560.0 | 100.5 | 623549.3 | 5902739 | 9.47 |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: January 2005 TO January 2005
MOIS: Janvier 2005 À Janvier 2005

MONTH: November 2004 TO November 2004
MOIS: Novembre 2004 À Novembre 2004

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 863.7 | 868.0 | 99.5 | 32345.6 | 276469 | 8.55 | 2562.2 | 2576.0 | 99.5 | 95997.5 | 908493 | 9.46 |
| | | GL-292 | 17678.2 | 20553.0 | 86.0 | 662048.6 | 1830222 | 2.76 | 23474.0 | 41106.0 | 57.1 | 879391.1 | 2235304 | 2.54 |
| TOTAL HUSKY ENERGY | | | 33431.1 | | | 1251901.9 | 5559996 | 4.44 | 73983.5 | | | 2771538.8 | 14996984 | 5.41 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 27337.1 | 37355.0 | 73.2 | 1088563.3 | 8470072 | 7.78 | 82863.0 | 110860.0 | 74.7 | 3341249.1 | 29628501 | 8.87 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1770.8 | 1897.2 | 93.3 | 66210.2 | 556993 | 8.41 | 5304.0 | 5630.4 | 94.2 | 197849.9 | 1687934 | 8.53 |
| NYSEG | IROQUOIS | GL-195 | 3096.1 | 6975.0 | 44.4 | 116661.0 | 821394 | 7.04 | 6917.0 | 20700.0 | 33.4 | 260632.6 | 1959574 | 7.52 |
| | NAPIERVILLE | | 3960.4 | 6975.0 | 56.8 | 149227.9 | 1474276 | 9.88 | 14025.0 | 20700.0 | 67.8 | 528462.0 | 5297984 | 10.03 |
| TOTAL NYSEG | | | 7056.5 | | | 265888.9 | 2295670 | 8.63 | 20942.0 | | | 789094.6 | 7257558 | 9.20 |
| PROGAS | EMERSON | GL-270 | 5760.2 | 6975.0 | 82.6 | 217044.3 | 1656655 | 7.63 | 14745.3 | 20700.0 | 71.2 | 555602.9 | 4616215 | 8.31 |
| | | GL-271 | 2077.0 | 2077.0 | 100.0 | 78261.4 | 581723 | 7.43 | 6461.9 | 6164.0 | 104.8 | 243484.4 | 1822723 | 7.49 |
| | | GL-295 | 5436.3 | 5313.4 | 102.3 | 199349.1 | 1350415 | 6.77 | 16119.5 | 15768.8 | 102.2 | 596534.7 | 4318136 | 7.24 |
| | IROQUOIS | GL-161 | 21945.3 | 21954.2 | 100.0 | 826898.9 | 7436079 | 8.99 | 61978.3 | 65154.4 | 95.1 | 2335342.4 | 18657846 | 7.99 |
| | NIAGARA FALLS | GL-101 | 25492.8 | 44020.0 | 57.9 | 962353.2 | 8965388 | 9.32 | 111890.0 | 130640.0 | 85.6 | 4223847.5 | 35125029 | 8.32 |
| | | GL-109 | 12745.1 | 21954.2 | 58.1 | 481127.5 | 4482300 | 9.32 | 55942.4 | 65154.4 | 85.9 | 2111825.6 | 17561797 | 8.32 |
| | | GL-129 | 10836.4 | 78154.1 | 13.9 | 409074.1 | 2173007 | 5.31 | 32159.6 | 231941.2 | 13.9 | 1214024.9 | 6283175 | 5.18 |
| | | GL-178 | 10532.0 | 10536.9 | 100.0 | 397583.0 | 2428901 | 6.11 | 31256.3 | 31270.8 | 100.0 | 1179925.3 | 7185088 | 6.09 |
| TOTAL PROGAS | | | 94825.1 | | | 3571691.5 | 29074468 | 8.14 | 330553.3 | | | 12460587.7 | 95570009 | 7.67 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 41358.1 | 44795.0 | 92.3 | 1559613.9 | 8603124 | 5.52 | 115466.4 | 132940.0 | 86.9 | 4354237.8 | 25482967 | 5.85 |
| SELKIRK | IROQUOIS | GL-157 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 14265.4 | 28334.5 | 50.3 | 534714.1 | 4568986 | 8.54 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 17407.6 | 32830.2 | 53.0 | 652495.4 | 5119771 | 7.85 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 17317.2 | 32830.2 | 52.7 | 649106.9 | 3947982 | 6.08 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 15477.9 | 29219.0 | 53.0 | 580163.5 | 4421835 | 7.62 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88830.3 | 364406 | 4.10 | 6872.4 | 6872.4 | 100.0 | 263310.8 | 1106595 | 4.20 |
| | | GL-266 | 2173.5 | 2445.9 | 88.9 | 83375.5 | 342027 | 4.10 | 6466.4 | 7258.8 | 89.1 | 247754.0 | 1041301 | 4.20 |
| TOTAL TALISMAN | | | 4489.2 | | | 172205.7 | 706433 | 4.10 | 13338.8 | | | 511064.8 | 2147896 | 4.20 |
| TCPL | EMERSON | GL-187 | 23859.9 | 86335.0 | 27.6 | 891883.1 | 6261911 | 7.02 | 83271.7 | 256220.0 | 32.5 | 3107013.1 | 20203515 | 6.50 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25993.5 | 26086.5 | 99.6 | 986193.4 | 4031428 | 4.09 | 76589.2 | 77418.0 | 98.9 | 2905794.1 | 11838231 | 4.07 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 494802.1 | 2022689 | 4.09 | 38704.4 | 38704.4 | 100.0 | 1468444.9 | 5982636 | 4.07 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: January 2005 / Janvier 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À January 2005 / Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 39035.2 | | | 1480995.4 | 6054117 | 4.09 | 115293.6 | | | 4374239.0 | 17820867 | 4.07 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 7024.6 | 7024.6 | 100.0 | 262649.8 | 2135007 | 8.13 | 18520.8 | 20847.2 | 88.8 | 691058.0 | 6131878 | 8.87 |
| *TOTAL LENGTH | LONG TERM | | 1037866.1 | | | 39199038.7 | 266978601 | 6.81 | 3273899.9 | | | 123608337.4 | 829342861 | 6.71 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 26767.2 | 0.0 | 0.0 | 1003770.0 | | | 26767.2 | 0.0 | 0.0 | 1003770.0 | | |
| ALCOA | CORNWALL | GO-51-04 | 6431.6 | 0.0 | 0.0 | 240541.8 | | | 18806.8 | 0.0 | 0.0 | 704631.2 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 90025.8 | 0.0 | 0.0 | 4501290.0 | | | 259863.2 | 0.0 | 0.0 | 12462364.3 | | |
| ALTAGAS | CARDSTON | GO-124-02 | 353.2 | 0.0 | 0.0 | 12679.9 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1151.0 | 0.0 | 0.0 | 43139.5 | | | 3185.1 | 0.0 | 0.0 | 119031.8 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 7587.0 | 0.0 | 0.0 | 284360.8 | | | 24277.0 | 0.0 | 0.0 | 908136.3 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 12109.8 | 0.0 | 0.0 | 472161.1 | | | 34903.1 | 0.0 | 0.0 | 1360871.9 | | |
| | EMERSON | | 21921.1 | 0.0 | 0.0 | 817657.0 | | | 65056.1 | 0.0 | 0.0 | 2426592.5 | | |
| TOTAL ANADARKO CDA | | | 34030.9 | | | 1289818.1 | | | 99959.2 | | | 3787464.4 | | |
| ANE | CHIPPAWA | GO-32-03 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 26063.6 | 0.0 | 0.0 | 984422.2 | | |
| APACHE | ELMORE | GO-49-03 | 5655.7 | 0.0 | 0.0 | 236747.6 | | | 16294.4 | 0.0 | 0.0 | 672979.5 | | |
| | KINGSGATE | | 10188.8 | 0.0 | 0.0 | 386665.0 | | | 30517.4 | 0.0 | 0.0 | 1157736.1 | | |
| | MONCHY | | 30987.6 | 0.0 | 0.0 | 1162035.0 | | | 91654.0 | 0.0 | 0.0 | 3435541.5 | | |
| TOTAL APACHE | | | 46832.1 | | | 1785447.6 | | | 138465.8 | | | 5266257.1 | | |
| AVISTA CORP | KINGSGATE | GO-89-04 | 120241.5 | 0.0 | 0.0 | 4563165.0 | | | 529902.2 | 0.0 | 0.0 | 20095564.7 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 42238.9 | 0.0 | 0.0 | 1605078.2 | | | 154658.4 | 0.0 | 0.0 | 5877019.2 | | |
| | KINGSGATE | | 56951.9 | 0.0 | 0.0 | 2164172.2 | | | 169224.0 | 0.0 | 0.0 | 6430512.0 | | |
| TOTAL AVISTA ENERGY | | | 99190.8 | | | 3769250.4 | | | 323882.4 | | | 12307531.2 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 13741.9 | 0.0 | 0.0 | 513534.0 | | | 36216.7 | 0.0 | 0.0 | 1350957.9 | | |
| BP CANADA | ADEN | GO-93-03 | 2515.1 | 0.0 | 0.0 | 88028.5 | | | 7935.4 | 0.0 | 0.0 | 292915.8 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 87944.3 | 0.0 | 0.0 | 3316379.5 | | | 193987.2 | 0.0 | 0.0 | 7324801.0 | | |
| | ELMORE | | 190892.4 | 0.0 | 0.0 | 7876220.1 | | | 531679.4 | 0.0 | 0.0 | 20757968.4 | | |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2005 TO November 2004 January 2005
MOIS: Janvier 2005 Novembre 2004 Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | EMERSON | GO-93-03 | 378653.2 | 0.0 | 0.0 | 14154057.0 | | | 1072623.5 | 0.0 | 0.0 | 40386133.8 | | |
| | HUNTINGDON | | 21631.2 | 0.0 | 0.0 | 817659.3 | | | 80932.4 | 0.0 | 0.0 | 3059244.7 | | |
| | IROQUOIS | | 109661.9 | 0.0 | 0.0 | 4096968.7 | | | 286156.5 | 0.0 | 0.0 | 10768464.4 | | |
| | KINGSGATE | | 65939.1 | 0.0 | 0.0 | 2502388.9 | | | 365421.7 | 0.0 | 0.0 | 13822830.9 | | |
| | MONCHY | | 275985.1 | 0.0 | 0.0 | 10349441.3 | | | 820663.6 | 0.0 | 0.0 | 30938288.1 | | |
| | NIAGARA FALLS | | 29461.8 | 0.0 | 0.0 | 1111004.5 | | | 92231.3 | 0.0 | 0.0 | 3483691.5 | | |
| | SPRAGUE | | 7119.7 | 0.0 | 0.0 | 266134.4 | | | 15583.6 | 0.0 | 0.0 | 586069.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 356.7 | 0.0 | 0.0 | 13483.3 | | |
| TOTAL BP CANADA | | | 1169803.8 | | | 44578282.1 | | | 3468369.5 | | | 131464063.8 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 42636.3 | 0.0 | 0.0 | 1604404.0 | | | 56389.9 | 0.0 | 0.0 | 2121952.0 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 186.4 | 0.0 | 0.0 | 6654.5 | | | 642.3 | 0.0 | 0.0 | 22930.1 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 86783.1 | 0.0 | 0.0 | 3444421.1 | | | 86783.1 | 0.0 | 0.0 | 3444421.1 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 49977.8 | 0.0 | 0.0 | 1984118.7 | | | 49977.8 | 0.0 | 0.0 | 1984118.7 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 47336.6 | 0.0 | 0.0 | 1879263.1 | | | 47336.6 | 0.0 | 0.0 | 1879263.1 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 12929.5 | 0.0 | 0.0 | 513301.2 | | | 12929.5 | 0.0 | 0.0 | 513301.2 | | |
| TOTAL BURLINGTON MARKETING | | | 197027.0 | | | 7821104.0 | | | 592141.0 | | | 23575810.1 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 107542.4 | 0.0 | 0.0 | 4081234.2 | | | 339761.0 | 0.0 | 0.0 | 12845301.4 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 43418.6 | 0.0 | 0.0 | 1636012.9 | | | 128855.2 | 0.0 | 0.0 | 4855264.0 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 12346.9 | 0.0 | 0.0 | 491653.6 | | | 36302.1 | 0.0 | 0.0 | 1463516.0 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 35082.7 | 0.0 | 0.0 | 1306479.8 | | | 97326.2 | 0.0 | 0.0 | 3624427.9 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | | 52140.9 | 0.0 | 0.0 | 1941727.2 | | | 129809.9 | 0.0 | 0.0 | 4834120.9 | | |
| | HUNTINGDON | | 8345.2 | 0.0 | 0.0 | 310775.3 | | | 45946.3 | 0.0 | 0.0 | 1711040.3 | | |
| | IROQUOIS | | 1081.9 | 0.0 | 0.0 | 40766.0 | | | 201315.2 | 0.0 | 0.0 | 7585556.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2005
MOIS: Janvier 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À

January 2005
Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CARGILL, INC. | KINGSGATE | GO-50-03 | 45752.8 | 0.0 | 0.0 | 1734023.6 | | | 245316.7 | 0.0 | 0.0 | 9297503.3 | | |
| | MONCHY | | 305167.0 | 0.0 | 0.0 | 11429578.3 | | | 842190.5 | 0.0 | 0.0 | 31535922.3 | | |
| | NIAGARA FALLS | | 13909.3 | 0.0 | 0.0 | 525146.4 | | | 34261.6 | 0.0 | 0.0 | 1294109.5 | | |
| TOTAL CARGILL, INC. | | | 426396.9 | | | 15982016.7 | | | 1506881.6 | | | 56561673.8 | | |
| CHEHALIS POWER | HUNTINGDON | GO-98-02 | 41196.8 | 0.0 | 0.0 | 1580309.3 | | | 127864.1 | 0.0 | 0.0 | 4898123.6 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 33919.3 | 0.0 | 0.0 | 1421218.7 | | | 97549.6 | 0.0 | 0.0 | 4087328.4 | | |
| | KINGSGATE | | 36568.8 | 0.0 | 0.0 | 1387786.0 | | | 106268.7 | 0.0 | 0.0 | 4031209.1 | | |
| TOTAL CHEVRON CAN. | | | 70488.1 | | | 2809004.7 | | | 203818.3 | | | 8118537.4 | | |
| CNR LTD. | ELMORE | GO-1-04 | 41599.4 | 0.0 | 0.0 | 1689351.7 | | | 123685.2 | 0.0 | 0.0 | 5030974.9 | | |
| | KINGSGATE | | 5539.9 | 0.0 | 0.0 | 210239.2 | | | 24351.8 | 0.0 | 0.0 | 923354.1 | | |
| | MONCHY | | 53118.7 | 0.0 | 0.0 | 1991951.3 | | | 159692.5 | 0.0 | 0.0 | 5985797.1 | | |
| TOTAL CNR LTD. | | | 100258.0 | | | 3891542.1 | | | 307729.5 | | | 11940126.1 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 9880.4 | 0.0 | 0.0 | 379407.4 | | | 18782.9 | 0.0 | 0.0 | 721263.4 | | |
| | IROQUOIS | | 3750.4 | 0.0 | 0.0 | 140640.0 | | | 13145.7 | 0.0 | 0.0 | 492709.6 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 13630.8 | | | 520047.4 | | | 74347.6 | | | 2823774.1 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 44296.0 | 0.0 | 0.0 | 1660214.1 | | | 93709.8 | 0.0 | 0.0 | 3508378.5 | | |
| | EMERSON | | 204305.6 | 0.0 | 0.0 | 7657373.8 | | | 555663.1 | 0.0 | 0.0 | 20788396.0 | | |
| | IROQUOIS | | 28949.2 | 0.0 | 0.0 | 1085016.0 | | | 64995.6 | 0.0 | 0.0 | 2431097.2 | | |
| | MONCHY | | 82887.3 | 0.0 | 0.0 | 3106616.0 | | | 188627.0 | 0.0 | 0.0 | 7058706.9 | | |
| | NIAGARA FALLS | | 17293.0 | 0.0 | 0.0 | 648141.6 | | | 30110.9 | 0.0 | 0.0 | 1127763.4 | | |
| | ST CLAIR | | 20292.7 | 0.0 | 0.0 | 760570.4 | | | 44050.4 | 0.0 | 0.0 | 1649454.7 | | |
| TOTAL CONOCOPHILLIPS | | | 398023.8 | | | 14917931.8 | | | 977156.8 | | | 36563796.8 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 54141.8 | 0.0 | 0.0 | 2190035.9 | | | 155955.8 | 0.0 | 0.0 | 6307913.2 | | |
| | IROQUOIS | | 4363.0 | 0.0 | 0.0 | 163525.2 | | | 12972.2 | 0.0 | 0.0 | 485301.2 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 58504.8 | | | 2353561.1 | | | 168928.0 | | | 6793214.3 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 58572.7 | 0.0 | 0.0 | 2360479.8 | | | 164963.0 | 0.0 | 0.0 | 6648008.8 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 9262.9 | 0.0 | 0.0 | 349305.1 | | | 18525.9 | 0.0 | 0.0 | 697683.9 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2005
MOIS: Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| CONSTELLATION | EMERSON | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | | 3467.9 | 0.0 | 0.0 | 130255.5 | | |
| | NIAGARA FALLS | | 67986.5 | 0.0 | 0.0 | 2563770.5 | | |
| TOTAL CONSTELLATION | | | 80717.4 | | | 3043331.0 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 11069.0 | 0.0 | 0.0 | 420289.9 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 5018.5 | 0.0 | 0.0 | 189247.6 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 826.9 | 0.0 | 0.0 | 30893.0 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 115299.3 | 0.0 | 0.0 | 4312194.0 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 12909.6 | 0.0 | 0.0 | 508896.4 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 302568.6 | 0.0 | 0.0 | 11306988.3 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 47964.5 | 0.0 | 0.0 | 1792774.3 | | |
| | MONCHY | | 31974.1 | 0.0 | 0.0 | 1208621.0 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 3009.2 | 0.0 | 0.0 | 112544.1 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 40587.0 | 0.0 | 0.0 | 1530535.7 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 4085.0 | 0.0 | 0.0 | 152738.1 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 58189.1 | 0.0 | 0.0 | 2176272.4 | | |
| TOTAL CORAL ENERGY | | | 624631.9 | | | 23403922.7 | | |

MONTH: November 2004 TO January 2005
MOIS: Novembre 2004 À Janvier 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 402.6 | 0.0 | 0.0 | 15011.0 | | |
| 15390.1 | 0.0 | 0.0 | 574778.5 | | |
| 225761.9 | 0.0 | 0.0 | 8496272.8 | | |
| 260537.0 | | | 9800748.1 | | |
| 22103.0 | 0.0 | 0.0 | 840575.0 | | |
| 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| 5018.5 | 0.0 | 0.0 | 189247.6 | | |
| 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| 826.9 | 0.0 | 0.0 | 30893.0 | | |
| 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| 115299.3 | 0.0 | 0.0 | 4312194.0 | | |
| 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| 12909.6 | 0.0 | 0.0 | 508896.4 | | |
| 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| 302568.6 | 0.0 | 0.0 | 11306988.3 | | |
| 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| 47964.5 | 0.0 | 0.0 | 1792774.3 | | |
| 31974.1 | 0.0 | 0.0 | 1208621.0 | | |
| 260.2 | 0.0 | 0.0 | 9699.1 | | |
| 3009.2 | 0.0 | 0.0 | 112544.1 | | |
| 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| 40587.0 | 0.0 | 0.0 | 1530535.7 | | |
| 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| 4085.0 | 0.0 | 0.0 | 152738.1 | | |
| 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| 58189.1 | 0.0 | 0.0 | 2176272.4 | | |
| 1439986.9 | | | 53878405.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2005
MOIS: Janvier 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: January 2005
À: Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP | KINGSGATE | GO-48-04 | 14790.1 | 0.0 | 0.0 | 561284.3 | | | 43522.3 | 0.0 | 0.0 | 1650969.9 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 22226.2 | 0.0 | 0.0 | 862598.9 | | | 64160.5 | 0.0 | 0.0 | 2481822.7 | | |
| DUKE CANADA CORP | ELMORE | GO-57-03 | 74600.8 | 0.0 | 0.0 | 3007903.4 | | | 214391.7 | 0.0 | 0.0 | 8644271.7 | | |
| | KINGSGATE | | 110569.9 | 0.0 | 0.0 | 4199443.6 | | | 406261.1 | 0.0 | 0.0 | 15427004.5 | | |
| | ST STEPHEN | | 37490.0 | 0.0 | 0.0 | 1474857.4 | | | 144457.7 | 0.0 | 0.0 | 5682964.0 | | |
| TOTAL DUKE CANADA CORP | | | 222660.7 | | | 8682204.4 | | | 765110.4 | | | 29754240.1 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 23795.8 | 0.0 | 0.0 | 898290.3 | | | 98983.1 | 0.0 | 0.0 | 3736610.5 | | |
| | IROQUOIS | | 10724.9 | 0.0 | 0.0 | 404112.7 | | | 14304.2 | 0.0 | 0.0 | 538981.1 | | |
| | ST STEPHEN | | 32867.5 | 0.0 | 0.0 | 1293009.0 | | | 65757.1 | 0.0 | 0.0 | 2586882.4 | | |
| TOTAL DUKE ENERGY | | | 67388.2 | | | 2595412.1 | | | 179044.3 | | | 6862474.0 | | |
| DYNEGY | CHIPPAWA | GO-34-03 | 93568.4 | 0.0 | 0.0 | 3484487.4 | | | 123613.9 | 0.0 | 0.0 | 4603381.8 | | |
| | IROQUOIS | | 340.6 | 0.0 | 0.0 | 12683.9 | | | 468.2 | 0.0 | 0.0 | 17435.8 | | |
| | NIAGARA FALLS | | 272.5 | 0.0 | 0.0 | 10147.9 | | | 459.0 | 0.0 | 0.0 | 17093.2 | | |
| TOTAL DYNEGY | | | 94181.5 | | | 3507319.2 | | | 124541.1 | | | 4637910.8 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 73723.0 | 0.0 | 0.0 | 2780094.3 | | | 218709.0 | 0.0 | 0.0 | 8230878.4 | | |
| EMERA ENERGY INC | ST STEPHEN | GO-10-04 | 52213.2 | 0.0 | 0.0 | 2080173.9 | | | 159305.1 | 0.0 | 0.0 | 6353954.1 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 84872.6 | 0.0 | 0.0 | 3398299.0 | | | 244473.9 | 0.0 | 0.0 | 9795805.1 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 33931.4 | 0.0 | 0.0 | 1372525.2 | | | 97726.7 | 0.0 | 0.0 | 3967079.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6157.6 | 0.0 | 0.0 | 229247.4 | | |
| | NIAGARA FALLS | | 17346.5 | 0.0 | 0.0 | 654136.5 | | | 51584.1 | 0.0 | 0.0 | 1941307.3 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 51277.9 | | | 2026661.7 | | | 155468.4 | | | 6137634.7 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 23535.1 | 0.0 | 0.0 | 858089.7 | | | 75909.1 | 0.0 | 0.0 | 2773663.1 | | |
| | ELMORE | | 71237.1 | 0.0 | 0.0 | 2950640.6 | | | 205238.4 | 0.0 | 0.0 | 8576542.7 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 50324.4 | 0.0 | 0.0 | 1909747.2 | | |
| | MONCHY | | 155911.4 | 0.0 | 0.0 | 5862268.4 | | | 472691.6 | 0.0 | 0.0 | 17733964.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: January 2005 / Janvier 2005 — MONTH / MOIS: November 2004 / Novembre 2004 — TO / À: January 2005 / Janvier 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | NIAGARA FALLS | GO-128-03 | 10091.8 | 0.0 | 0.0 | 380561.8 | | | 21894.7 | 0.0 | 0.0 | 824418.3 | | |
| TOTAL ENCANA CORPORATION | | | 260775.4 | | | 10051560.4 | | | 826058.2 | | | 31818335.5 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 2287.0 | 0.0 | 0.0 | 86242.8 | | | 6132.0 | 0.0 | 0.0 | 231013.3 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 15003.5 | 0.0 | 0.0 | 565633.1 | | | 41037.8 | 0.0 | 0.0 | 1544687.5 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 22630.8 | 0.0 | 0.0 | 983987.2 | | | 39495.6 | 0.0 | 0.0 | 1717073.1 | | |
| HUNT OIL | ELMORE | GO-40-03 | 8781.1 | 0.0 | 0.0 | 345799.7 | | | 25348.1 | 0.0 | 0.0 | 998208.2 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 17867.0 | 0.0 | 0.0 | 669119.2 | | | 61391.8 | 0.0 | 0.0 | 2300010.3 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 26819.3 | 0.0 | 0.0 | 1067140.0 | | | 75892.8 | 0.0 | 0.0 | 3009849.9 | | |
| | EMERSON | | 9246.8 | 0.0 | 0.0 | 346292.7 | | | 42398.5 | 0.0 | 0.0 | 1603063.5 | | |
| | IROQUOIS | | 10480.1 | 0.0 | 0.0 | 392479.8 | | | 33815.7 | 0.0 | 0.0 | 1266921.3 | | |
| | KINGSGATE | | 10447.0 | 0.0 | 0.0 | 396463.7 | | | 26649.6 | 0.0 | 0.0 | 1011059.1 | | |
| | MONCHY | | 107999.4 | 0.0 | 0.0 | 4049877.5 | | | 327774.9 | 0.0 | 0.0 | 12286029.4 | | |
| | NIAGARA FALLS | | 12052.2 | 0.0 | 0.0 | 451354.9 | | | 36101.3 | 0.0 | 0.0 | 1353006.3 | | |
| TOTAL HUSKY ENERGY | | | 194911.8 | | | 7372827.6 | | | 608389.0 | | | 22993604.7 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-11-03 | 37142.6 | 0.0 | 0.0 | 1479018.3 | | | 111392.2 | 0.0 | 0.0 | 4452354.6 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 191525.4 | 0.0 | 0.0 | 7277965.2 | | | 583998.7 | 0.0 | 0.0 | 22191950.6 | | |
| | KINGSGATE | | 16057.3 | 0.0 | 0.0 | 609374.5 | | | 42557.6 | 0.0 | 0.0 | 1614492.0 | | |
| TOTAL IGI RESOURCES | | | 207582.7 | | | 7887339.7 | | | 626556.3 | | | 23806442.6 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10571.2 | 0.0 | 0.0 | 399062.8 | | | 31713.6 | 0.0 | 0.0 | 1197188.4 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10571.0 | 0.0 | 0.0 | 399055.3 | | | 31713.0 | 0.0 | 0.0 | 1197165.8 | | |
| INTALCO | HUNTINGDON | GO-7-03 | 2144.4 | 0.0 | 0.0 | 81766.0 | | | 6157.1 | 0.0 | 0.0 | 235237.6 | | |
| LOUIS DREYFUS | EMERSON | GO-60-03 | 14834.6 | 0.0 | 0.0 | 554072.3 | | | 44478.1 | 0.0 | 0.0 | 1661257.0 | | |
| | HUNTINGDON | | 323.1 | 0.0 | 0.0 | 12316.6 | | | 1563.8 | 0.0 | 0.0 | 59612.1 | | |
| | IROQUOIS | | 11267.4 | 0.0 | 0.0 | 421964.1 | | | 20994.0 | 0.0 | 0.0 | 786225.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2676.9 | 0.0 | 0.0 | 101588.4 | | |
| | NIAGARA FALLS | | 18982.2 | 0.0 | 0.0 | 709934.3 | | | 53367.9 | 0.0 | 0.0 | 2004753.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 45407.3 | | | 1698287.3 | | | 123627.8 | | | 4633897.4 | | |
| MARKEDON | ADEN | GO-80-04 | 147.9 | 0.0 | 0.0 | 5880.5 | | | 438.4 | 0.0 | 0.0 | 17236.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: | January 2005 Janvier 2005 | | | | | | MONTH: MOIS: | November 2004 Novembre 2004 | | TO À | January 2005 Janvier 2005 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 773.2 | 0.0 | 0.0 | 28909.9 | | | | 773.2 | 0.0 | 0.0 | 28909.9 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 16851.3 | 0.0 | 0.0 | 627542.4 | | | | 57176.2 | 0.0 | 0.0 | 2129241.8 | | |
| | NIAGARA FALLS | | 277.6 | 0.0 | 0.0 | 10337.8 | | | | 24437.1 | 0.0 | 0.0 | 910037.6 | | |
| TOTAL MERRILL LYNH COM CDA | | | 17128.9 | | | 637880.3 | | | | 81613.3 | | | 3039279.4 | | |
| MONTANA-DAKOTA | MONCHY | GO-27-03 | 4400.8 | 0.0 | 0.0 | 165030.0 | | | | 14972.4 | 0.0 | 0.0 | 561093.9 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 1302.1 | 0.0 | 0.0 | 48763.6 | | | | 2694.0 | 0.0 | 0.0 | 100817.2 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 1754.0 | 0.0 | 0.0 | 66125.8 | | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 88598.6 | 0.0 | 0.0 | 3543944.0 | | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 239355.2 | 0.0 | 0.0 | 8947097.6 | | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 13727.3 | 0.0 | 0.0 | 526579.2 | | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 6131.5 | 0.0 | 0.0 | 229072.8 | | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 23032.4 | 0.0 | 0.0 | 868321.5 | | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 441163.8 | 0.0 | 0.0 | 16543642.5 | | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 134692.7 | 0.0 | 0.0 | 5079261.6 | | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 948455.5 | | | 35804045.1 | | | | 2587174.0 | | | 97597108.5 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 5634.2 | 0.0 | 0.0 | 211000.8 | | | | 8204.4 | 0.0 | 0.0 | 306920.7 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 66180.1 | 0.0 | 0.0 | 2539330.4 | | | | 217132.8 | 0.0 | 0.0 | 8331385.3 | | |
| | KINGSGATE | | 81763.7 | 0.0 | 0.0 | 3137273.1 | | | | 264643.0 | 0.0 | 0.0 | 10154351.6 | | |
| TOTAL NW NATURAL GAS | | | 147943.8 | | | 5676603.4 | | | | 481775.8 | | | 18485736.9 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8761.6 | 0.0 | 0.0 | 328382.9 | | | | 26000.1 | 0.0 | 0.0 | 972685.9 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 622.4 | 0.0 | 0.0 | 28151.2 | | | | 1771.7 | 0.0 | 0.0 | 75536.8 | | |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: January 2005 Janvier 2005 — MONTH: MOIS: November 2004 Novembre 2004 — TO À — January 2005 Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 9.8 | 0.0 | 0.0 | 374.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 60387.8 | 0.0 | 0.0 | 2264542.5 | | | 167520.2 | 0.0 | 0.0 | 6279628.6 | | |
| TOTAL ONEOK ENERGY | | | 60397.6 | | | 2264916.5 | | | 180149.8 | | | 6758924.0 | | |
| OXY ENERGY CANADA | MONCHY | GO-62-03 | 45000.2 | 0.0 | 0.0 | 1687507.5 | | | 133545.7 | 0.0 | 0.0 | 5005783.2 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 526030.1 | 0.0 | 0.0 | 19962842.7 | | | 1552530.7 | 0.0 | 0.0 | 58893518.4 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 165093.6 | 0.0 | 0.0 | 6692894.7 | | | 165093.6 | 0.0 | 0.0 | 6692894.7 | | |
| | EMERSON | | 3097.3 | 0.0 | 0.0 | 116055.8 | | | 8600.7 | 0.0 | 0.0 | 322268.2 | | |
| | KINGSGATE | | 82759.9 | 0.0 | 0.0 | 3147358.9 | | | 247659.2 | 0.0 | 0.0 | 9418479.1 | | |
| TOTAL PACIFICORP ENERGY | | | 250950.8 | | | 9956309.4 | | | 421353.5 | | | 16433642.0 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 396.5 | 0.0 | 0.0 | 14769.6 | | | 396.5 | 0.0 | 0.0 | 14769.6 | | |
| | MONCHY | | 9193.7 | 0.0 | 0.0 | 344763.8 | | | 18425.7 | 0.0 | 0.0 | 690963.8 | | |
| | NIAGARA FALLS | | 311.5 | 0.0 | 0.0 | 11603.4 | | | 764.6 | 0.0 | 0.0 | 28481.4 | | |
| TOTAL PERC CANADA, INC. | | | 9901.7 | | | 371136.8 | | | 19586.8 | | | 734214.7 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 96123.8 | 0.0 | 0.0 | 3887246.3 | | | 276231.8 | 0.0 | 0.0 | 11160007.6 | | |
| | KINGSGATE | | 23836.7 | 0.0 | 0.0 | 904602.8 | | | 70771.6 | 0.0 | 0.0 | 2684627.4 | | |
| | MONCHY | | 50850.5 | 0.0 | 0.0 | 1904351.3 | | | 151028.4 | 0.0 | 0.0 | 5661022.5 | | |
| TOTAL PETRO-CANADA | | | 170811.0 | | | 6696200.4 | | | 498031.8 | | | 19505657.5 | | |
| PIONEER | ELMORE | GO-71-04 | 87811.5 | 0.0 | 0.0 | 3585049.0 | | | 253233.9 | 0.0 | 0.0 | 10326193.5 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 34183.0 | 0.0 | 0.0 | 1296561.2 | | | 98794.1 | 0.0 | 0.0 | 3746243.3 | | |
| PROGAS | ELMORE | GO-16-03 | 77476.4 | 0.0 | 0.0 | 2956499.4 | | | 222831.0 | 0.0 | 0.0 | 8503230.9 | | |
| | EMERSON | | 7001.5 | 0.0 | 0.0 | 263381.2 | | | 22837.2 | 0.0 | 0.0 | 859488.7 | | |
| | NIAGARA FALLS | | 43308.7 | 0.0 | 0.0 | 1634903.4 | | | 74131.5 | 0.0 | 0.0 | 2798464.1 | | |
| TOTAL PROGAS | | | 127786.6 | | | 4854784.1 | | | 319799.7 | | | 12161183.8 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 136528.9 | 0.0 | 0.0 | 5238613.7 | | | 382477.4 | 0.0 | 0.0 | 14643684.8 | | |
| | KINGSGATE | | 57036.8 | 0.0 | 0.0 | 2167398.4 | | | 173638.9 | 0.0 | 0.0 | 6595761.3 | | |
| TOTAL PUGET SOUND | | | 193565.7 | | | 7406012.1 | | | 556116.3 | | | 21239446.1 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 758.6 | 0.0 | 0.0 | 27726.8 | | | 2385.7 | 0.0 | 0.0 | 87398.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: January 2005 Janvier 2005 | | | | | | MONTH: MOIS: November 2004 Novembre 2004 | | | TO À January 2005 Janvier 2005 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26044.0 | 0.0 | 0.0 | 971180.8 | | |
| | NIAGARA FALLS | | 9086.5 | 0.0 | 0.0 | 342651.9 | | | 9086.5 | 0.0 | 0.0 | 342651.9 | | |
| TOTAL RELIANT ENERGY INC. | | | 9086.5 | | | 342651.9 | | | 35130.5 | | | 1313832.7 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1794.1 | 0.0 | 0.0 | 67099.3 | | | 5044.6 | 0.0 | 0.0 | 188269.3 | | |
| RG&E | CHIPPAWA | GO-106-03 | 69675.0 | 0.0 | 0.0 | 2631624.8 | | | 162669.9 | 0.0 | 0.0 | 6144042.2 | | |
| SDG&E | KINGSGATE | GO-66-04 | 42418.6 | 0.0 | 0.0 | 1606392.3 | | | 131116.3 | 0.0 | 0.0 | 4981064.5 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 482.5 | 0.0 | 0.0 | 18474.9 | | | 482.5 | 0.0 | 0.0 | 18474.9 | | |
| SEMINOLE | ELMORE | GO-1-03 | 543.4 | 0.0 | 0.0 | 21947.9 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 543.4 | | | 21947.9 | | | 16022.4 | | | 602758.2 | | |
| SETC | CHIPPAWA | GO-112-03 | 1723.0 | 0.0 | 0.0 | 64974.3 | | | 4259.0 | 0.0 | 0.0 | 160328.5 | | |
| | EMERSON | | 8617.0 | 0.0 | 0.0 | 322103.5 | | | 28772.0 | 0.0 | 0.0 | 1073335.8 | | |
| | HUNTINGDON | | 32580.0 | 0.0 | 0.0 | 1221098.4 | | | 82101.0 | 0.0 | 0.0 | 3071731.7 | | |
| | IROQUOIS | | 46192.0 | 0.0 | 0.0 | 1725733.1 | | | 134700.0 | 0.0 | 0.0 | 5022711.7 | | |
| | KINGSGATE | | 31810.0 | 0.0 | 0.0 | 1192238.8 | | | 142494.0 | 0.0 | 0.0 | 5328771.3 | | |
| | NIAGARA FALLS | | 46502.0 | 0.0 | 0.0 | 1753590.4 | | | 87880.0 | 0.0 | 0.0 | 3309177.9 | | |
| | ST CLAIR | | 8796.0 | 0.0 | 0.0 | 330905.5 | | | 9607.0 | 0.0 | 0.0 | 361280.1 | | |
| TOTAL SETC | | | 176220.0 | | | 6610644.0 | | | 489813.0 | | | 18327337.0 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 5232.0 | 0.0 | 0.0 | 187724.2 | | | 21907.4 | 0.0 | 0.0 | 787538.3 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 52615.2 | 0.0 | 0.0 | 1987276.1 | | | 77581.6 | 0.0 | 0.0 | 2930257.1 | | |
| SMUD | KINGSGATE | GO-36-04 | 28854.8 | 0.0 | 0.0 | 1079746.6 | | | 84905.6 | 0.0 | 0.0 | 3181865.5 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 7192.0 | 0.0 | 0.0 | 271138.4 | | | 15902.0 | 0.0 | 0.0 | 598754.8 | | |
| | CORNWALL | | 1296.0 | 0.0 | 0.0 | 48470.4 | | | 3940.0 | 0.0 | 0.0 | 147026.9 | | |
| | IROQUOIS | | 9700.0 | 0.0 | 0.0 | 362392.0 | | | 26443.0 | 0.0 | 0.0 | 986074.9 | | |
| | NAPIERVILLE | | 1113.0 | 0.0 | 0.0 | 41626.2 | | | 2721.0 | 0.0 | 0.0 | 101553.5 | | |
| | NIAGARA FALLS | | 6380.0 | 0.0 | 0.0 | 240589.8 | | | 13748.0 | 0.0 | 0.0 | 517638.0 | | |
| TOTAL SPRAGUE ENERGY | | | 25681.0 | | | 964216.8 | | | 62754.0 | | | 2351048.1 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 17776.1 | 0.0 | 0.0 | 664648.4 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2005 Janvier 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À January 2005 Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ST.LAWRENCE | IROQUOIS | GO-105-02 | 1409.5 | 0.0 | 0.0 | 52701.2 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| TOTAL ST.LAWRENCE | | | 19185.6 | | | 717349.6 | | | 44876.0 | | | 1674697.8 | | |
| SUMMIT | ELMORE | GO-102-04 | 16972.2 | 0.0 | 0.0 | 689920.0 | | | 64249.6 | 0.0 | 0.0 | 2608982.6 | | |
| SUNCOR ENERGY | KINGSGATE | GO-25-03 | 16901.9 | 0.0 | 0.0 | 641765.2 | | | 106368.9 | 0.0 | 0.0 | 4041511.2 | | |
| TALISMAN | ELMORE | GO-47-03 | 30000.5 | 0.0 | 0.0 | 1330522.1 | | | 86183.2 | 0.0 | 0.0 | 3860782.1 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 1051.7 | 0.0 | 0.0 | 39743.7 | | | 25039.6 | 0.0 | 0.0 | 972873.1 | | |
| | EAST HEREFORD | | 3898.8 | 0.0 | 0.0 | 145813.6 | | | 6493.4 | 0.0 | 0.0 | 242618.2 | | |
| | ELMORE | | 33942.4 | 0.0 | 0.0 | 1339706.6 | | | 97835.9 | 0.0 | 0.0 | 3861583.1 | | |
| | EMERSON | | 126865.1 | 0.0 | 0.0 | 4740948.7 | | | 401087.4 | 0.0 | 0.0 | 14962490.3 | | |
| | IROQUOIS | | 10903.1 | 0.0 | 0.0 | 407339.8 | | | 28042.0 | 0.0 | 0.0 | 1045854.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9735.5 | 0.0 | 0.0 | 364000.5 | | |
| | MONCHY | | 87647.4 | 0.0 | 0.0 | 3273630.3 | | | 225417.0 | 0.0 | 0.0 | 8434588.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6531.9 | 0.0 | 0.0 | 245567.1 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1458.4 | 0.0 | 0.0 | 59998.6 | | |
| TOTAL TENASKA MARKETING | | | 264308.5 | | | 9947182.7 | | | 801641.1 | | | 30189573.4 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 3.2 | 0.0 | 0.0 | 122.3 | | | 10.3 | 0.0 | 0.0 | 393.7 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 76.3 | 0.0 | 0.0 | 2926.9 | | | 76.3 | 0.0 | 0.0 | 2926.9 | | |
| TXU ENERGY | NIAGARA FALLS | GO-71-03 | 1439.5 | 0.0 | 0.0 | 54528.3 | | | 1497.9 | 0.0 | 0.0 | 56740.5 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 3194.5 | 0.0 | 0.0 | 120560.4 | | | 11019.9 | 0.0 | 0.0 | 415891.0 | | |
| | EMERSON | | 11779.8 | 0.0 | 0.0 | 444569.7 | | | 34980.7 | 0.0 | 0.0 | 1320171.7 | | |
| | HUNTINGDON | | 3968.8 | 0.0 | 0.0 | 150735.0 | | | 11656.6 | 0.0 | 0.0 | 442871.4 | | |
| | KINGSGATE | | 6649.5 | 0.0 | 0.0 | 252481.5 | | | 19670.6 | 0.0 | 0.0 | 747304.0 | | |
| | NIAGARA FALLS | | 4940.0 | 0.0 | 0.0 | 186435.6 | | | 13121.1 | 0.0 | 0.0 | 495190.3 | | |
| TOTAL U.S. GYPSUM | | | 30532.6 | | | 1154782.3 | | | 90448.9 | | | 3421428.4 | | |
| UBS AG, LONDON BRANC | IROQUOIS | GO-20-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 141.7 | 0.0 | 0.0 | 5274.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 0.0 | | | 0.0 | | | 9052.2 | | | 344675.0 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 414.5 | 0.0 | 0.0 | 15498.2 | | | 853.6 | 0.0 | 0.0 | 31876.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2005 Janvier 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À January 2005 Janvier 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| WASATCH | HUNTINGDON | GO-23-04 | 33.8 | 0.0 | 0.0 | 1295.8 | | | 4851.6 | 0.0 | 0.0 | 185376.2 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 23750.1 | 0.0 | 0.0 | 911053.9 | | | 71262.0 | 0.0 | 0.0 | 2733887.4 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 11132.4 | 0.0 | 0.0 | 417242.3 | | | 29632.2 | 0.0 | 0.0 | 1108873.8 | | |
| | IROQUOIS | | 168.9 | 0.0 | 0.0 | 6333.8 | | | 1446.8 | 0.0 | 0.0 | 54089.0 | | |
| | MONCHY | | 7120.1 | 0.0 | 0.0 | 267003.8 | | | 19903.5 | 0.0 | 0.0 | 744802.6 | | |
| TOTAL WPS ENERGY CANADA CO | | | 18421.4 | | | 690579.8 | | | 50982.5 | | | 1907765.5 | | |
| *TOTAL LENGTH SHORT TERM | | | 8924822.0 | | | 341710614.0 | 2391931002 | 7.00 | 25670059.1 | | | 980872399.2 | 7338250305 | 7.48 |
| *TOTAL | | | 9962688.1 | | | 380909652.7 | 2658909603 | 6.98 | 28943959.0 | | | 1104480736.6 | 8167593166 | 7.39 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2005
MOIS: Janvier 2005

MONTH: November 2004
MOIS: Novembre 2004

TO January 2005
À Janvier 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 983.0 | 0.0 | 0.0 | 36980.5 | | | 2903.9 | 0.0 | 0.0 | 108871.9 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 92950.6 | 0.0 | 0.0 | 3523757.2 | | | 258677.1 | 0.0 | 0.0 | 9799819.6 | | |
| | LOOMIS | | 1765.9 | 0.0 | 0.0 | 65408.9 | | | 5233.7 | 0.0 | 0.0 | 193820.9 | | |
| | OJIBWAY (WINDSOR) | | 2917.1 | 0.0 | 0.0 | 110266.4 | | | 56432.7 | 0.0 | 0.0 | 2133156.0 | | |
| | SAULT STE MARIE | | 12277.5 | 0.0 | 0.0 | 458933.0 | | | 22776.8 | 0.0 | 0.0 | 850328.2 | | |
| | ST CLAIR | | 75538.2 | 0.0 | 0.0 | 2841747.0 | | | 295572.2 | 0.0 | 0.0 | 11071241.8 | | |
| TOTAL BP CANADA | | | 185449.3 | | | 7000112.5 | | | 638692.5 | | | 24048366.5 | | |
| CARGILL, INC. | ST CLAIR | GO-51-03 | 8902.3 | 0.0 | 0.0 | 331521.7 | | | 55782.3 | 0.0 | 0.0 | 2077332.9 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 45753.0 | 0.0 | 0.0 | 1726718.3 | | | 105694.8 | 0.0 | 0.0 | 3988921.9 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 21554.0 | 0.0 | 0.0 | 813448.0 | | | 21554.0 | 0.0 | 0.0 | 813448.0 | | |
| TOTAL COENERGY II | | | 67307.0 | | | 2540166.3 | | | 132789.0 | | | 5011457.1 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 3350.6 | 0.0 | 0.0 | 128663.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 4108.7 | 0.0 | 0.0 | 153994.1 | | | 10480.1 | 0.0 | 0.0 | 392475.6 | | |
| | LOOMIS | | 1721.3 | 0.0 | 0.0 | 64514.3 | | | 5694.4 | 0.0 | 0.0 | 213008.0 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 109080.6 | 0.0 | 0.0 | 4088340.8 | | | 329655.2 | 0.0 | 0.0 | 12332219.0 | | |
| TOTAL CONOCOPHILLIPS | | | 114910.6 | | | 4306849.2 | | | 358960.0 | | | 13428006.6 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 8547.6 | 0.0 | 0.0 | 324039.5 | | | 16150.9 | 0.0 | 0.0 | 611976.5 | | |
| | ST CLAIR | | 192326.8 | 0.0 | 0.0 | 7235334.0 | | | 410758.8 | 0.0 | 0.0 | 15412315.0 | | |
| TOTAL CORAL ENERGY | | | 200874.4 | | | 7559373.5 | | | 426909.7 | | | 16024291.5 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 6591.3 | 0.0 | 0.0 | 245460.0 | | | 20929.5 | 0.0 | 0.0 | 779414.6 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 15063.2 | 0.0 | 0.0 | 574058.6 | | | 31180.5 | 0.0 | 0.0 | 1187966.5 | | |
| | COURTRIGHT | | 209536.8 | 0.0 | 0.0 | 7943540.1 | | | 720393.9 | 0.0 | 0.0 | 27289697.9 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 15711.2 | 0.0 | 0.0 | 592155.1 | | |
| TOTAL ENBRIDGE GAS DIST | | | 224600.0 | | | 8517598.6 | | | 767285.6 | | | 29069819.5 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2005
MOIS: Janvier 2005

MONTH: November 2004
MOIS: Novembre 2004

TO January 2005
À Janvier 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 68800.9 | 0.0 | 0.0 | 2608242.1 | | | 206191.6 | 0.0 | 0.0 | 7811227.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5889.2 | 0.0 | 0.0 | 220138.3 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 68800.9 | | | 2608242.1 | | | 212080.8 | | | 8031366.1 | | |
| LOUIS DREYFUS | ST CLAIR | GO-61-03 | 8745.1 | 0.0 | 0.0 | 327066.8 | | | 24531.7 | 0.0 | 0.0 | 917485.6 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 33647.0 | 0.0 | 0.0 | 1275557.8 | | | 99509.2 | 0.0 | 0.0 | 3769759.2 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 107510.2 | 0.0 | 0.0 | 4075711.7 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 22337.0 | 0.0 | 0.0 | 827362.5 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 352.0 | 0.0 | 0.0 | 13344.3 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 100070.9 | 0.0 | 0.0 | 3764667.2 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 4374.9 | 0.0 | 0.0 | 163533.8 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 234645.0 | | | 8844619.4 | | | 727869.6 | | | 27349410.6 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 84608.1 | 0.0 | 0.0 | 3207493.1 | | | 171954.8 | 0.0 | 0.0 | 6532930.6 | | |
| ONTARIO ENERGY SVGS | COURTRIGHT | GO-100-03 | 1473.5 | 0.0 | 0.0 | 55860.4 | | | 3415.6 | 0.0 | 0.0 | 129407.7 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 12941.3 | 0.0 | 0.0 | 490604.7 | | | 34254.2 | 0.0 | 0.0 | 1297724.2 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 568.9 | 0.0 | 0.0 | 21259.8 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 568.9 | | | 21259.8 | | | 3333.6 | | | 124632.4 | | |
| SETC | ST CLAIR | GO-113-03 | 54253.0 | 0.0 | 0.0 | 2056731.2 | | | 134792.0 | 0.0 | 0.0 | 5106743.1 | | |
| TENASKA MARKETING | LOOMIS | GO-79-03 | 20700.7 | 0.0 | 0.0 | 766753.9 | | | 66456.0 | 0.0 | 0.0 | 2461054.8 | | |
| | SARNIA | | 7958.2 | 0.0 | 0.0 | 297397.9 | | | 86657.5 | 0.0 | 0.0 | 3246733.1 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: January 2005 / Janvier 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À January 2005 / Janvier 2005

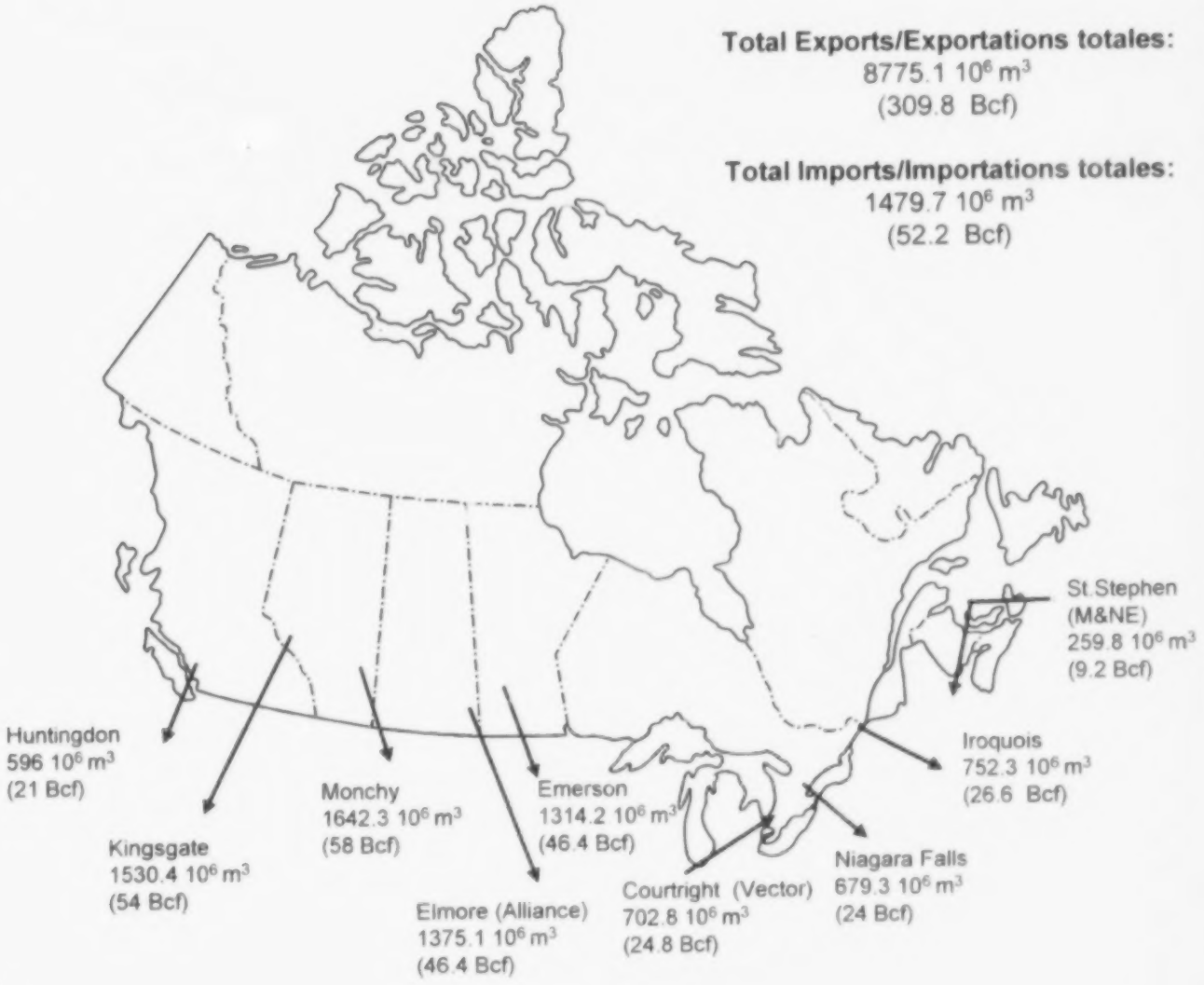
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | ST CLAIR | GO-79-03 | 21686.5 | 0.0 | 0.0 | 813026.9 | | | 51180.1 | 0.0 | 0.0 | 1918732.6 | | |
| TOTAL TENASKA MARKETING | | | 50345.4 | | | 1877178.8 | | | 204293.6 | | | 7626520.5 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 7913.6 | 0.0 | 0.0 | 302457.8 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-43-03 | 75373.7 | 0.0 | 0.0 | 2848372.2 | | | 227333.5 | 0.0 | 0.0 | 8604609.6 | | |
| | OJIBWAY (WINDSOR) | | 48600.4 | 0.0 | 0.0 | 1836609.2 | | | 146135.2 | 0.0 | 0.0 | 5531227.5 | | |
| TOTAL UNION GAS | | | 123974.1 | | | 4684981.4 | | | 373468.7 | | | 14135837.1 | | |
| *TOTAL LENGTH SHORT TERM | | | 1494884.4 | | | 56418778.5 | 410910637 | 7.28 | 4405364.7 | | | 166013388.7 | 1346918876 | 8.11 |
| *TOTAL | | | 1494884.4 | | | 56418778.5 | 410910637 | 7.28 | 4405364.7 | | | 166013388.7 | 1346918876 | 8.11 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## FEBRUARY/FÉVRIER 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**February 2005/février 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**February**

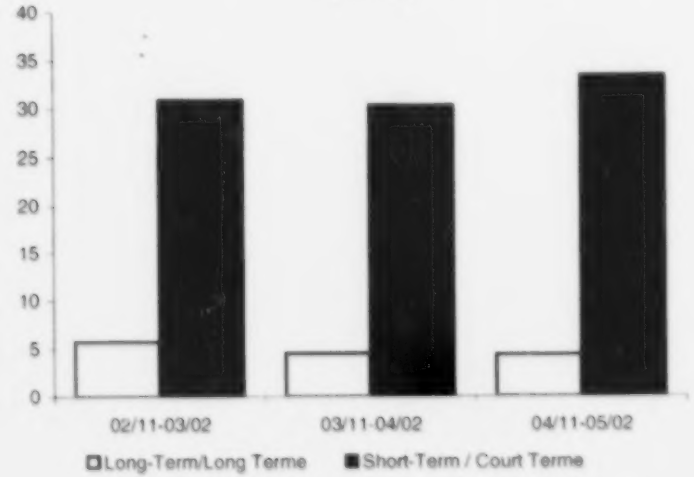



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

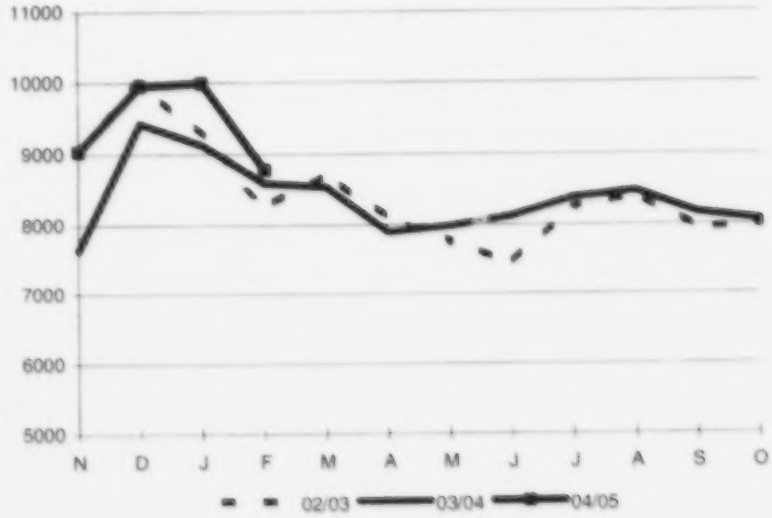



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

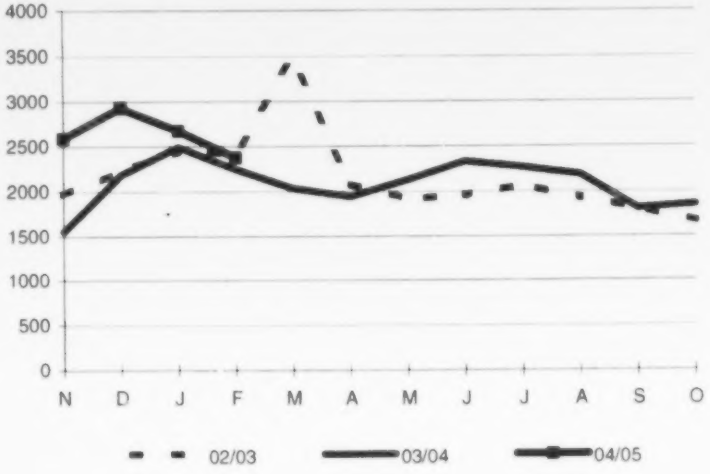
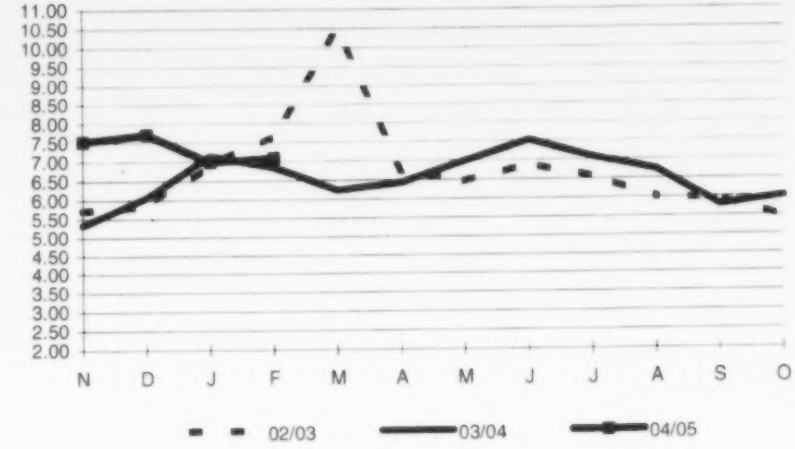



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**February 2005/février 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**February**

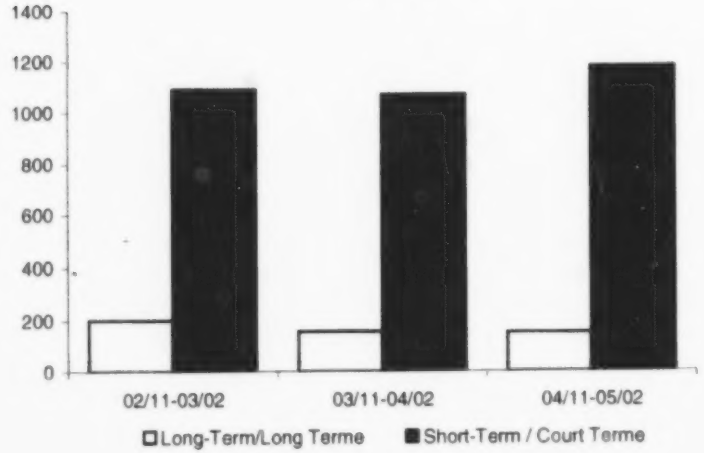



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

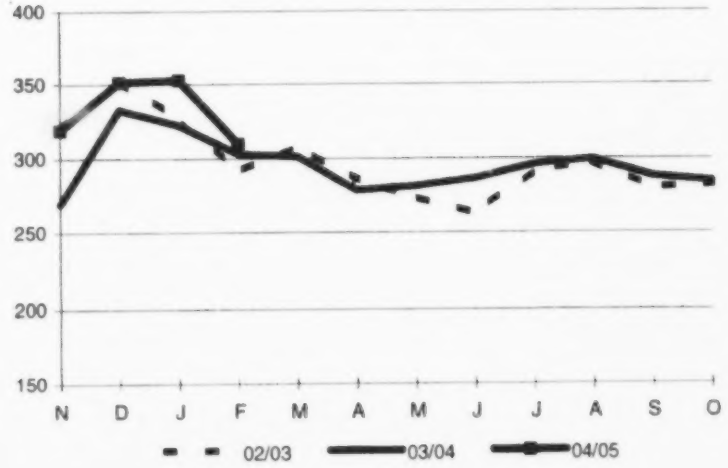



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

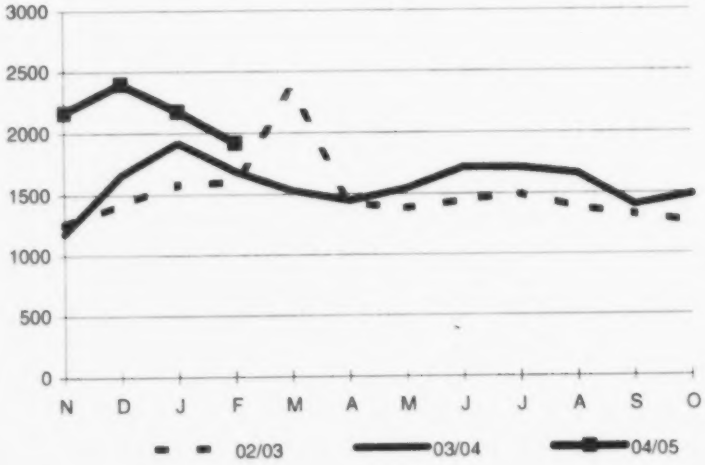
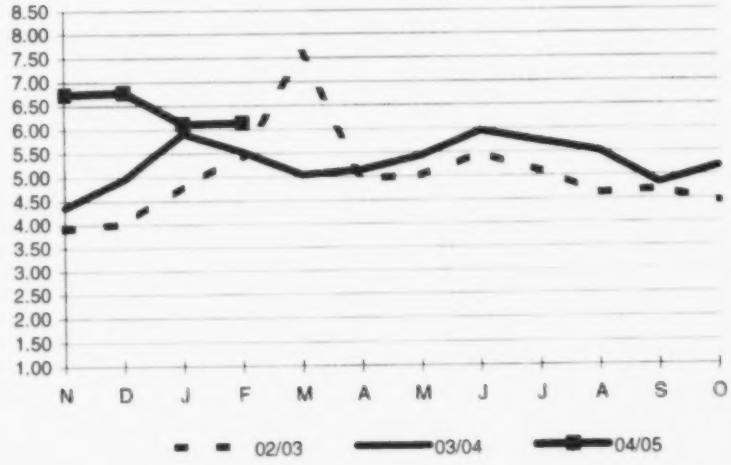



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-02 | 2005-02 | % Change | 2003-11-2004-02 | 2004-11-2005-02 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 993.9 | 1038.2 | 4.5% | 4474.6 | 4337.9 | -3.1% |
| | Short-term / Court terme | 7596.3 | 7736.9 | 1.8% | 30304.9 | 33406.9 | 10.2% |
| | Total | 8590.3 | 8775.1 | 2.2% | 34779.5 | 37744.8 | 8.5% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 252.9 | 269.2 | 6.5% | 1034.6 | 1106.0 | 6.9% |
| | Short-term / Court terme | 1,991.9 | 2104.5 | 5.7% | 7429.3 | 9442.9 | 27.1% |
| | Total | 2244.7 | 2373.7 | 5.7% | 8464.0 | 10548.9 | 24.6% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.73 | 6.87 | 2.1% | 6.12 | 6.76 | 10.4% |
| | Short-term / Court terme | 6.85 | 7.10 | 3.7% | 6.41 | 7.39 | 15.3% |
| | Total | 6.84 | 7.08 | 3.5% | 6.38 | 7.32 | 14.8% |
| Volume (BCF) | Long-term / Long terme | 35.1 | 36.6 | 4.5% | 158.0 | 153.1 | -3.1% |
| | Short-term / Court terme | 268.2 | 273.1 | 1.8% | 1069.8 | 1179.3 | 10.2% |
| | Total | 303.2 | 309.8 | 2.2% | 1227.8 | 1332.4 | 8.5% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 190.3 | 217.2 | 14.1% | 788.6 | 906.6 | 15.0% |
| | Short-term / Court terme | 1498.8 | 1697.6 | 13.3% | 5662.6 | 7743.9 | 36.8% |
| | Total | 1689.1 | 1914.8 | 13.4% | 6451.2 | 8650.4 | 34.1% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.44 | 5.95 | 9.4% | 5.01 | 5.94 | 18.7% |
| | Short-term / Court terme | 5.53 | 6.15 | 11.2% | 5.24 | 6.51 | 24.0% |
| | Total | 5.52 | 6.13 | 11.0% | 5.21 | 6.44 | 23.5% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-02 | 2005-02 | % CHANGE VARIATION EN % | 2004-02 | 2005-02 | % CHANGE VARIATION EN % | 2003-11 2004-02 | 2004-11 2005-02 | % CHANGE VARIATION EN % | 2003-11 2004-02 | 2004-11 2005-02 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 993.9 | 1038.2 | 4.5 | 6.73 | 6.90 | 2.5 | 4474.6 | 4337.9 | -3.1 | 6.12 | 6.76 | 10.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4847.0 | 4683.4 | -3.4 | 6.82 | 7.24 | 6.2 | 19211.5 | 19819.8 | 3.2 | 6.42 | 7.42 | 15.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2749.3 | 3053.5 | 11.1 | 6.91 | 6.89 | -0.2 | 11093.4 | 13587.2 | 22.5 | 6.40 | 7.36 | 15.0 |
| TOTAL - TERM/TERME | 8590.3 | 8775.1 | 2.2 | 6.84 | 7.08 | 3.6 | 34779.5 | 37744.8 | 8.5 | 6.37 | 7.32 | 14.9 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1057.7 | 1030.1 | -2.6 | 6.58 | 6.49 | -1.4 | 4305.3 | 4771.3 | 10.8 | 6.06 | 6.86 | 13.3 |
| MIDWEST/MIDWEST | 3818.0 | 3751.8 | -1.7 | 6.81 | 7.18 | 5.4 | 15992.4 | 15995.0 | 0.0 | 6.31 | 7.40 | 17.3 |
| MOUNTAIN/ROCHEUSES | 10.6 | 23.5 | 122.5 | 5.80 | 6.99 | 20.5 | 42.8 | 92.1 | 115.1 | 5.95 | 6.81 | 14.6 |
| NORTHEAST/NORD-EST | 2644.9 | 2911.6 | 10.1 | 7.34 | 7.32 | -0.3 | 10346.8 | 12127.5 | 17.2 | 6.90 | 7.60 | 10.0 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1059.0 | 1058.1 | -0.1 | 5.93 | 6.64 | 12.0 | 4092.3 | 4759.0 | 16.3 | 5.62 | 6.83 | 21.6 |
| TOTAL - REGION/RÉGION | 8590.3 | 8775.1 | 2.2 | 6.84 | 7.08 | 3.6 | 34779.5 | 37744.8 | 8.5 | 6.37 | 7.32 | 14.9 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1011.4 | 1152.4 | 13.9 | 6.48 | 6.87 | 6.0 | 3828.8 | 4520.2 | 18.1 | 6.04 | 7.06 | 16.8 |
| LDC/SDL | 1426.6 | 1711.4 | 20.0 | 6.55 | 6.98 | 6.5 | 6387.1 | 7596.3 | 18.9 | 6.14 | 7.16 | 16.6 |
| MARKETING CO./COMMERCIALISATEURS | 5925.9 | 5817.2 | -1.8 | 6.93 | 7.16 | - 3.2 | 23583.9 | 25247.6 | 7.1 | 6.47 | 7.42 | 14.7 |
| PIPELINE/PIPELINES | 226.3 | 94.0 | -58.5 | 7.71 | 6.87 | -10.9 | 979.7 | 380.7 | -61.1 | 6.91 | 7.40 | 7.0 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8590.3 | 8775.1 | 2.2 | 6.84 | 7.08 | 3.57 | 34779.5 | 37744.8 | 8.5 | 6.37 | 7.32 | 14.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-02 | 2005-02 | % CHANGE VARIATION EN % | 2004-02 | 2005-02 | % CHANGE VARIATION EN % | 2003-11 2004-02 | 2004-11 2005-02 | % CHANGE VARIATION EN % | 2003-11 2004-02 | 2004-11 2005-02 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 35.1 | 36.6 | 4.5 | 5.44 | 5.97 | 9.8 | 158.0 | 153.1 | -3.1 | 5.01 | 5.95 | 18.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 171.1 | 165.3 | -3.4 | 5.50 | 6.27 | 13.9 | 678.2 | 699.7 | 3.2 | 5.25 | 6.52 | 24.3 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 97.1 | 107.8 | 11.1 | 5.58 | 5.96 | 7.0 | 391.6 | 479.6 | 22.5 | 5.23 | 6.48 | 23.8 |
| TOTAL - TERM/TERME | 303.2 | 309.8 | 2.2 | 5.52 | 6.13 | 11.0 | 1227.8 | 1332.4 | 8.5 | 5.21 | 6.44 | 23.6 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.3 | 36.4 | -2.6 | 5.31 | 5.62 | 5.7 | 152.0 | 168.4 | 10.8 | 4.95 | 6.05 | 22.0 |
| MIDWEST/MIDWEST | 134.8 | 132.4 | -1.7 | 5.50 | 6.22 | 13.0 | 564.5 | 564.6 | 0.0 | 5.16 | 6.51 | 26.2 |
| MOUNTAIN/ROCHEUSES | 0.4 | 0.8 | 122.5 | 4.68 | 6.05 | 29.2 | 1.5 | 3.2 | 115.1 | 4.86 | 6.00 | 23.5 |
| NORTHEAST/NORD-EST | 93.4 | 102.8 | 10.1 | 5.93 | 6.34 | 6.9 | 365.3 | 428.1 | 17.2 | 5.65 | 6.68 | 18.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 37.4 | 37.4 | -0.1 | 4.79 | 5.75 | 20.1 | 144.5 | 168.0 | 16.3 | 4.59 | 6.01 | 30.9 |
| TOTAL - REGION/RÉGION | 303.2 | 309.8 | 2.2 | 5.52 | 6.13 | 11.0 | 1227.8 | 1332.4 | 8.5 | 5.21 | 6.44 | 23.6 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 35.7 | 40.7 | 13.9 | 5.23 | 5.94 | 13.61 | 135.2 | 159.6 | 18.1 | 4.94 | 6.21 | 25.7 |
| LDC/SDL | 50.4 | 60.4 | 20.0 | 5.29 | 6.04 | 14.19 | 225.5 | 268.2 | 18.9 | 5.02 | 6.30 | 25.4 |
| MARKETING CO./COMMERCIALISATEURS | 209.2 | 205.4 | -1.8 | 5.60 | 6.19 | 10.68 | 832.5 | 891.3 | 7.1 | 5.29 | 6.53 | 23.4 |
| PIPELINE/PIPELINES | 8.0 | 3.3 | -58.5 | 6.22 | 5.94 | -4.51 | 34.6 | 13.4 | -61.1 | 5.65 | 6.51 | 15.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 303.2 | 309.8 | 2.2 | 5.52 | 6.13 | 11.0 | 1227.8 | 1332.4 | 8.5 | 5.21 | 6.44 | 23.6 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-02 | 2005-02 | %CHANGE VARIATION EN % | 2004-02 | 2005-02 | %CHANGE VARIATION EN% | 2003-11-2004-02 | 2004-11-2005-02 | %CHANGE VARIATION EN % | 2003-11-2004-02 | 2004-11-2005-02 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 27.4 | 24.1 | -12.0 | | | | 132.7 | 108.4 | -18.3 | | | |
| | TOTAL | ADEN | 27.4 | 24.1 | -12.0 | | | | 132.7 | 108.4 | -18.3 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 0.5 | 0.4 | -17.3 | | | | 6.6 | 27.4 | 315.7 | | | |
| | TOTAL | CARDSTON | 0.5 | 0.4 | -17.3 | | | | 6.6 | 27.4 | 315.7 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 290.4 | 270.7 | -6.8 | 7.49 | 7.52 | 0.4 | 953.5 | 1152.0 | 20.8 | 7.56 | 7.87 | 4.1 |
| | TOTAL | CHIPPAWA | 290.4 | 270.7 | -6.8 | 7.49 | 7.52 | 0.4 | 962.0 | 1152.0 | 19.8 | 7.56 | 7.87 | 4.1 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.7 | 0.0 | -100.0 | 9.12 | 0.00 | -100.0 | 3.1 | 1.5 | -49.8 | 9.98 | 11.15 | 11.6 |
| | | SHORT-TERM/COURT TERME | 27.6 | 24.7 | -10.7 | 8.80 | 9.31 | 5.8 | 106.2 | 97.4 | -8.3 | 8.40 | 9.82 | 17.0 |
| | TOTAL | CORNWALL | 28.3 | 24.7 | -13.0 | 8.81 | 9.31 | 5.7 | 109.3 | 98.9 | -9.5 | 8.44 | 9.84 | 16.6 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 72.7 | 77.6 | 6.7 | 7.31 | 4.94 | -32.4 | 287.6 | 306.7 | 6.6 | 5.60 | 5.47 | -2.3 |
| | | SHORT-TERM/COURT TERME | 44.9 | 126.9 | 182.8 | | | | 191.9 | 455.0 | 137.1 | | | |
| | TOTAL | EAST HEREFORD | 117.6 | 204.5 | 73.9 | | | | 479.5 | 761.7 | 58.8 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1377.7 | 1375.1 | -0.2 | 6.83 | 7.41 | 8.5 | 5562.8 | 5442.9 | -2.2 | 6.39 | 7.49 | 17.2 |
| | TOTAL | ELMORE | 1377.7 | 1375.1 | -0.2 | 6.83 | 7.41 | 8.5 | 5562.8 | 5442.9 | -2.2 | 6.39 | 7.49 | 17.2 |
| EMERSON | | LONG-TERM/LONG TERME | 78.0 | 62.3 | -20.2 | 5.43 | 6.30 | 15.9 | 338.9 | 253.8 | -25.1 | 4.87 | 6.68 | 37.3 |
| | | SHORT-TERM/COURT TERME | 960.9 | 1251.9 | 30.3 | 6.72 | 6.99 | 4.0 | 3976.2 | 5178.2 | 30.2 | 6.41 | 7.44 | 16.1 |
| | TOTAL | EMERSON | 1039.0 | 1314.2 | 26.5 | 6.62 | 6.96 | 5.0 | 4315.1 | 5431.9 | 25.9 | 6.29 | 7.41 | 17.8 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 38.3 | 37.6 | -1.9 | 4.40 | 3.88 | -11.8 | 156.0 | 155.7 | -0.2 | 4.26 | 3.74 | -12.2 |
| | | SHORT-TERM/COURT TERME | 622.7 | 558.4 | -10.3 | 6.12 | 6.60 | 7.8 | 2327.2 | 2498.2 | 7.3 | 5.74 | 7.10 | 23.8 |
| | TOTAL | HUNTINGDON | 660.9 | 596.0 | -9.8 | 6.02 | 6.43 | 6.7 | 2483.2 | 2653.9 | 6.9 | 5.65 | 6.91 | 22.3 |
| IROQUOIS | | LONG-TERM/LONG TERME | 435.8 | 392.9 | -9.9 | 7.56 | 7.92 | 4.8 | 1807.7 | 1694.1 | -6.3 | 6.87 | 7.09 | 3.2 |
| | | SHORT-TERM/COURT TERME | 311.0 | 359.5 | 15.6 | 8.19 | 9.11 | 11.3 | 1201.3 | 1594.9 | 32.8 | 8.07 | 9.10 | 12.8 |
| | TOTAL | IROQUOIS | 746.8 | 752.3 | 0.7 | 7.82 | 8.49 | 8.5 | 3009.1 | 3289.0 | 9.3 | 7.35 | 8.06 | 9.7 |
| KINGSGATE | | LONG-TERM/LONG TERME | 79.8 | 125.8 | 57.7 | 4.50 | 5.21 | 15.7 | 437.2 | 488.2 | 11.7 | 5.05 | 5.27 | 4.4 |
| | | SHORT-TERM/COURT TERME | 1400.2 | 1404.6 | 0.3 | 6.30 | 6.45 | 2.4 | 5751.5 | 7033.8 | 22.3 | 5.90 | 6.82 | 15.5 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-02 | 2005-02 | %CHANGE VARIATION EN % | 2004-02 | 2005-02 | %CHANGE VARIATION EN% | 2003-11-2004-02 | 2004-11-2005-02 | %CHANGE VARIATION EN % | 2003-11-2004-02 | 2004-11-2005-02 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1480.0 | 1530.4 | 3.4 | 6.21 | 6.35 | 2.3 | 6188.7 | 7522.0 | 21.5 | 5.84 | 6.72 | 15.0 |
| MONCHY | LONG-TERM/LONG TERME | 124.1 | 119.8 | -3.4 | 6.57 | 6.51 | -0.9 | 517.6 | 513.4 | -0.8 | 5.47 | 7.12 | 30.1 |
| | SHORT-TERM/COURT TERME | 1635.4 | 1522.5 | -6.9 | 6.87 | 7.05 | 2.7 | 6764.2 | 6576.4 | -2.8 | 6.31 | 7.27 | 15.3 |
| TOTAL | MONCHY | 1759.5 | 1642.3 | -6.7 | 6.85 | 7.01 | 2.4 | 7281.9 | 7089.8 | -2.6 | 6.25 | 7.26 | 16.2 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 44.1 | 40.7 | -7.6 | 5.94 | 6.33 | 6.6 | 167.0 | 170.2 | 1.9 | 5.85 | 6.31 | 7.9 |
| | SHORT-TERM/COURT TERME | 1.8 | 3.6 | 100.5 | | | | 5.8 | 9.6 | 66.1 | | | |
| TOTAL | NAPIERVILLE | 45.9 | 44.3 | -3.4 | | | | 172.8 | 179.8 | 4.1 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 71.6 | 138.0 | 92.7 | 6.26 | 7.73 | 23.4 | 550.4 | 573.9 | 4.3 | 6.37 | 7.80 | 22.5 |
| | SHORT-TERM/COURT TERME | 631.2 | 541.3 | -14.2 | 7.04 | 7.77 | 10.4 | 2227.3 | 2107.0 | -5.4 | 6.77 | 8.31 | 22.7 |
| TOTAL | NIAGARA FALLS | 702.8 | 679.3 | -3.3 | 6.96 | 7.76 | 11.5 | 2777.7 | 2680.9 | -3.5 | 6.69 | 8.20 | 22.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.1 | 1.0 | 562.8 | 4.51 | 2.80 | -37.9 | 2.3 | 2.1 | -8.6 | 2.87 | 3.21 | 11.8 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 0.0 | 1.5 | 0.0 | | | |
| TOTAL | NORTH PORTAL | 0.1 | 1.0 | 562.8 | | | | 2.3 | 3.6 | 54.3 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 2.5 | 0.0 | -100.0 | | | | 2.5 | 3.4 | 33.3 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 2.5 | 0.0 | -100.0 | | | | 2.5 | 3.4 | 33.3 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 16.2 | 15.7 | -3.6 | 8.05 | 7.97 | -1.1 | 66.8 | 68.4 | 2.3 | 7.29 | 8.55 | 17.2 |
| | SHORT-TERM/COURT TERME | 0.0 | 4.0 | 0.0 | | | | 2.0 | 11.1 | 457.9 | | | |
| TOTAL | PHILIPSBURG | 16.2 | 19.7 | 21.0 | | | | 68.8 | 79.5 | 15.5 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.2 | 0.6 | -52.0 | | | | 5.6 | 4.7 | -16.2 | | | |
| TOTAL | REAGAN FIELD | 1.2 | 0.6 | -52.0 | | | | 5.6 | 4.7 | -16.2 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 5.7 | 4.8 | -14.5 | | | | 19.4 | 26.8 | 37.8 | | | |
| TOTAL | SIERRA | 5.7 | 4.8 | -14.5 | | | | 19.4 | 26.8 | 37.8 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 11.0 | 14.9 | 35.8 | | | | 53.5 | 66.7 | 24.8 | | | |
| TOTAL | SPRAGUE | 11.0 | 14.9 | 35.8 | | | | 53.5 | 66.7 | 24.8 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 0.0 | 16.1 | 0.0 | | | | 5.3 | 70.7 | 1238.1 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-02 | 2005-02 | %CHANGE VARIATION EN % | 2004-02 | 2005-02 | %CHANGE VARIATION EN% | 2003-11-2004-02 | 2004-11-2005-02 | %CHANGE VARIATION EN % | 2003-11-2004-02 | 2004-11-2005-02 | %CHANGE VARIATION EN % |
| TOTAL | ST CLAIR | 0.0 | 16.1 | 0.0 | | | | 5.3 | 70.7 | 1238.1 | | | |
| ST STEPHEN | LONG-TERM/LONG TERME | 32.4 | 27.1 | -16.5 | 7.82 | 7.96 | 1.7 | 131.4 | 109.9 | -16.3 | 7.17 | 8.65 | 20.6 |
| | SHORT-TERM/COURT TERME | 244.3 | 232.7 | -4.7 | 9.34 | 8.19 | -12.3 | 1009.4 | 940.9 | -6.8 | 7.68 | 8.49 | 10.4 |
| TOTAL | ST STEPHEN | 276.7 | 259.8 | -6.1 | 9.16 | 8.16 | -10.9 | 1140.8 | 1050.9 | -7.9 | 7.62 | 8.50 | 11.5 |
| TOTAL | | 8590.3 | 8775.1 | 2.2 | 6.84 | 7.08 | 3.5 | 34779.5 | 37744.8 | 8.5 | 6.38 | 7.32 | 14.8 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 108405.6 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 27399.8 |
| CHIPPAWA | 166522.5 | 286354.1 | 428442.8 | 270683.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1152002.9 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 98909.7 |
| EAST HEREFORD | 110360.4 | 199250.0 | 247527.8 | 204523.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 761661.3 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5442902.2 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5431919.7 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2653946.9 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.0 | 752345.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3289039.5 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7521981.2 |
| MONCHY | 1630431.8 | 1860335.0 | 1956704.0 | 1642317.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7089788.7 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 179813.6 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2680889.4 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3579.2 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 79501.1 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 561.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4719.3 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 26755.4 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 66695.1 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 70691.2 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1050877.5 |
| TOTAL | 9032906.5 | 9948364.3 | 9988474.7 | 8775088.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 37744833.6 |

TABLE 4

# TOP 15 EXPORTERS: 2004-11 AND 2005-02 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11<br>2005-02 | 2003-11<br>2004-02 | % CHANGE<br>VARIATION<br>EN % | 2005-02 | 2004-02 | % CHANGE<br>VARIATION<br>EN % | 2004-11<br>2005-02 | 2003-11<br>2004-02 | % CHANGE<br>VARIATION<br>EN % | 2005-02 | 2004-02 | % CHANGE<br>VARIATION<br>EN % |
| BP CANADA | 4486.4 | 4532.3 | -1.0 | 1018.0 | 1049.1 | -3.0 | 158372.7 | 159993.1 | -1.0 | 35935.9 | 37034.6 | -3.0 |
| NEXEN CANADA | 2587.2 | 1957.0 | 32.2 | 0.0 | 539.9 | -100.0 | 91329.7 | 69084.8 | 32.2 | 0.0 | 19058.4 | -100.0 |
| PACIFIC GAS & EL | 2029.1 | 1964.7 | 3.3 | 476.6 | 472.2 | 0.9 | 71630.0 | 69356.5 | 3.3 | 16824.2 | 16668.4 | 0.9 |
| CORAL ENERGY | 1984.5 | 1039.8 | 90.9 | 544.5 | 264.5 | 105.9 | 70054.9 | 36706.0 | 90.9 | 19221.9 | 9337.6 | 105.9 |
| ENCANA CORPOR | 1847.3 | 2324.0 | -20.5 | 429.1 | 520.8 | -17.6 | 65211.0 | 82038.6 | -20.5 | 15148.3 | 18383.2 | -17.6 |
| CARGILL, INC. | 1812.4 | 1172.3 | 54.6 | 305.5 | 311.5 | -1.9 | 63977.9 | 41382.2 | 54.6 | 10783.5 | 10996.5 | -1.9 |
| CONOCOPHILLIPS | 1290.5 | 511.1 | 152.5 | 313.3 | 153.4 | 104.2 | 45554.9 | 18041.5 | 152.5 | 11060.3 | 5416.1 | 104.2 |
| PROGAS | 1078.1 | 1131.0 | -4.7 | 255.7 | 259.4 | -1.4 | 38056.8 | 39925.6 | -4.7 | 9026.8 | 9158.1 | -1.4 |
| TCGS | 1025.1 | 1014.8 | 1.0 | 240.3 | 236.6 | 1.6 | 36185.6 | 35822.1 | 1.0 | 8484.6 | 8352.0 | 1.6 |
| TENASKA MARKE | 978.2 | 840.0 | 16.5 | 176.6 | 208.6 | -15.3 | 34533.0 | 29653.0 | 16.5 | 6234.3 | 7364.5 | -15.3 |
| DUKE CANADA C | 965.2 | 136.6 | 606.8 | 200.1 | 31.4 | 536.4 | 34072.4 | 4820.6 | 606.8 | 7063.2 | 1109.9 | 536.4 |
| HUSKY | 880.8 | 876.6 | 0.5 | 198.4 | 226.3 | -12.3 | 31093.0 | 30943.1 | 0.5 | 7004.6 | 7987.7 | -12.3 |
| NEXEN INC. | 856.4 | 0.0 | 0.0 | 856.4 | 0.0 | 0.0 | 30232.6 | 0.0 | 0.0 | 30232.6 | 0.0 | 0.0 |
| IGI RESOURCES | 806.5 | 707.2 | 14.0 | 179.9 | 249.4 | -27.9 | 28469.1 | 24963.3 | 14.0 | 6351.0 | 8802.8 | -27.9 |
| BURLINGTON MA | 770.6 | 777.8 | -0.9 | 178.5 | 186.2 | -4.1 | 27203.0 | 27458.8 | -0.9 | 6299.8 | 6571.7 | -4.1 |
| OTHERS (AUTRES) | 14346.7 | 15794.5 | -9.2 | 3402.1 | 3881.0 | -12.3 | 506452.5 | 557561.8 | -9.2 | 120097.9 | 137003.3 | -12.3 |
| TOTAL | 37744.8 | 34779.5 | 8.5 | 8775.1 | 8590.3 | 2.2 | 1332428.9 | 1227750.7 | 8.5 | 309769.0 | 303244.8 | 2.2 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-02 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 0502 | 0311 0402 | % CHANGE VARIATION EN % | 0411 0502 | 0311 0402 | % CHANGE VARIATION EN % | 0411 0502 | 0311 0402 | % CHANGE VARIATION EN % | 0411 0502 | 0311 0402 | % CHANGE VARIATION EN % |
| ********** LONG TERM ********** | | | | | | | | | | | | |
| TCGS | 1025.1 | 1014.8 | 1.0 | 6.14 | 6.44 | -4.7 | 36185.6 | 35822.1 | 1.0 | 5.44 | 5.32 | 2.4 |
| ENCANA CORPOR | 788.2 | 727.6 | 8.3 | 6.72 | 5.67 | 18.5 | 27825.9 | 25684.7 | 8.3 | 5.97 | 4.68 | 27.6 |
| PROGAS | 660.8 | 684.1 | -3.4 | 7.38 | 6.74 | 9.5 | 23326.6 | 24149.4 | -3.4 | 6.55 | 5.57 | 17.5 |
| CARGILL GAS MK | 372.8 | 402.2 | -7.3 | 8.51 | 6.34 | 34.3 | 13159.1 | 14199.6 | -7.3 | 7.57 | 5.24 | 44.4 |
| COENERGY II | 212.8 | 191.3 | 11.2 | 5.67 | 6.04 | -6.1 | 7513.2 | 6754.4 | 11.2 | 5.04 | 4.99 | 0.9 |
| SHELL CANADA | 153.5 | 149.7 | 2.6 | 5.89 | 5.49 | 7.4 | 5418.5 | 5282.8 | 2.6 | 5.23 | 4.53 | 15.6 |
| HUSKY | 99.3 | 146.3 | -32.1 | 5.23 | 4.96 | 5.3 | 3504.9 | 5164.1 | -32.1 | 4.64 | 4.10 | 13.4 |
| IMPERIAL/BOSTO | 109.9 | 131.4 | -16.3 | 8.65 | 7.17 | 20.6 | 3881.0 | 4638.6 | -16.3 | 7.69 | 5.92 | 29.9 |
| ATCOR | 126.8 | 127.8 | -0.8 | 6.68 | 6.72 | -0.7 | 4475.9 | 4513.2 | -0.8 | 5.92 | 5.55 | 6.6 |
| BROOKLYN NAVY | 89.6 | 89.4 | 0.3 | 8.84 | 7.39 | 19.6 | 3163.6 | 3154.7 | 0.3 | 7.86 | 6.10 | 28.8 |
| ANDROSCOGGIN | 72.6 | 76.0 | -4.4 | 3.99 | 4.14 | -3.5 | 2563.9 | 2681.2 | -4.4 | 3.55 | 3.42 | 3.8 |
| ENCO GAS | 74.6 | 74.6 | 0.0 | 4.71 | 4.99 | -5.5 | 2632.0 | 2632.0 | 0.0 | 4.18 | 4.12 | 1.6 |
| AEC OIL & GAS | 63.9 | 64.4 | -0.8 | 6.64 | 6.77 | -1.8 | 2256.2 | 2275.0 | -0.8 | 5.89 | 5.59 | 5.4 |
| CHEVRON CAN. | 62.8 | 59.6 | 5.3 | 5.31 | 4.08 | 30.3 | 2217.9 | 2105.6 | 5.3 | 4.73 | 3.37 | 40.4 |
| SELKIRK/IM.OIL | 30.4 | 57.8 | -47.4 | 7.90 | 5.09 | 55.3 | 1072.2 | 2039.9 | -47.4 | 7.02 | 4.19 | 67.4 |
| SELKIRK/PANCDN | 27.6 | 57.8 | -52.3 | 6.18 | 5.15 | 20.0 | 973.3 | 2039.9 | -52.3 | 5.49 | 4.25 | 29.4 |
| OTHERS | 367.2 | 419.8 | -12.5 | 7.20 | 5.82 | 23.7 | 12962.3 | 14820.9 | -12.5 | 6.40 | 4.80 | 33.2 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-02 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0502 | <br><br>0311<br>0402 | <br><br>% CHANGE VARIATION EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0502 | <br><br>0311<br>0402 | <br><br>% CHANGE VARIATION EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0502 | <br><br>0311<br>0402 | <br><br>% CHANGE VARIATION EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0502 | <br><br>0311<br>0402 | <br><br>% CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL LONG-TERM | 4337.9 | 4474.6 | -3.1 | 6.76 | 6.12 | 10.4 | 153132.1 | 157958.1 | -3.1 | 5.05 | 6.00 | 18.8 |
| ********** | | | | | | | | | | | | |
| SHORT- TERM | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| BP CANADA | 4486.4 | 4532.3 | -1.0 | | | | 158372.7 | 159993.1 | -1.0 | | | |
| PACIFIC GAS & EL | 2029.1 | 1964.7 | 3.3 | | | | 71630.0 | 69356.5 | 3.3 | | | |
| NEXEN CANADA | 2587.2 | 1957.0 | 32.2 | | | | 91329.7 | 69084.8 | 32.2 | | | |
| ENCANA CORPOR | 1059.0 | 1596.4 | -33.7 | | | | 37385.1 | 56353.9 | -33.7 | | | |
| DUKE ENERGY | 220.1 | 1318.0 | -83.3 | | | | 7770.8 | 46527.6 | -83.3 | | | |
| CARGILL, INC. | 1812.4 | 1172.3 | 54.6 | | | | 63977.9 | 41382.2 | 54.6 | | | |
| CORAL ENERGY | 1984.5 | 1039.8 | 90.9 | | | | 70054.9 | 36706.0 | 90.9 | | | |
| EL PASO MERCHA | 285.3 | 968.2 | -70.5 | | | | 10073.1 | 34176.7 | -70.5 | | | |
| TENASKA MARKE | 978.2 | 840.0 | 16.5 | | | | 34533.0 | 29653.0 | 16.5 | | | |
| BURLINGTON MA | 770.6 | 777.8 | -0.9 | | | | 27203.0 | 27458.8 | -0.9 | | | |
| HUSKY | 781.5 | 730.3 | 7.0 | | | | 27588.1 | 25779.0 | 7.0 | | | |
| IGI RESOURCES | 806.5 | 707.2 | 14.0 | | | | 28469.1 | 24963.3 | 14.0 | | | |
| PETRO-CANADA | 642.0 | 674.7 | -4.8 | | | | 22662.9 | 23815.8 | -4.8 | | | |
| SETC | 648.6 | 548.4 | 18.3 | | | | 22895.4 | 19360.6 | 18.3 | | | |
| CONOCOPHILLIPS | 1290.5 | 511.1 | 152.5 | | | | 45554.9 | 18041.5 | 152.5 | | | |
| OTHERS | 13025.0 | 10966.8 | 18.8 | | | | 459796.4 | 387140.0 | 18.8 | | | |
| TOTAL SHORT-TERM | 33406.9 | 30304.9 | 10.2 | 7.39 | 6.41 | 15.3 | 1179296.9 | 1069792.6 | 10.2 | 6.57 | 5.29 | 24.1 |

# WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

# MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5636.0 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9032.9 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6441.1 | 7.56 | 0.35 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9948.4 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6358.9 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9988.5 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5721.6 | 7.18 | 0.38 | 6.80 | 3053.5 | 6.89 | 0.35 | 6.54 | 8775.1 | 7.08 | 0.37 | 6.71 |
| 2004-11 2004-11 | 5636.0 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9032.9 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12077.1 | 7.51 | 0.35 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18981.3 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18436.1 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28969.7 | 7.40 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24157.7 | 7.30 | 0.38 | 6.92 | 13587.2 | 7.36 | 0.32 | 7.04 | 37744.8 | 7.32 | 0.34 | 6.98 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4723.6 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7595.7 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5170.4 | 7.57 | 0.37 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8170.9 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5165.8 | 7.00 | 0.35 | 6.65 | 3082.6 | 6.82 | 0.32 | 6.50 | 8248.4 | 6.93 | 0.34 | 6.59 |
| 2005-02 | 4630.0 | 7.20 | 0.40 | 6.79 | 2596.7 | 6.88 | 0.36 | 6.52 | 7226.7 | 7.08 | 0.39 | 6.70 |
| 2004-11 2004-11 | 4723.6 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7595.7 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9894.0 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15766.6 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 15059.8 | 7.32 | 0.37 | 6.96 | 8955.2 | 7.50 | 0.31 | 7.19 | 24015.0 | 7.39 | 0.34 | 7.04 |
| 2004-11 2005-02 | 19689.8 | 7.29 | 0.37 | 6.92 | 11552.0 | 7.36 | 0.32 | 7.04 | 31241.8 | 7.32 | 0.35 | 6.96 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2004-11 | 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 | 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 | 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 | 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-02 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-02

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0502 | 0311 / 0402 | % CHANGE VARIATION EN % | 0502 | 0402 | % CHANGE VARIATION EN % | 0411 / 0502 | 0311 / 0402 | % CHANGE VARIATION EN % | 0502 | 0402 | % CHANGE VARIATION EN % |
| NEXEN | 3859.6 | 2438.0 | 58.3 | 957.8 | 673.7 | 42.2 | 136246.4 | 86064.1 | 58.3 | 33811.4 | 23780.8 | 42.2 |
| ENCANA ENERGY | 1856.3 | 2350.8 | -21.0 | 430.6 | 531.1 | -18.9 | 65530.5 | 82986.3 | -21.0 | 15201.3 | 18747.7 | -18.9 |
| PACIFIC GAS & E | 2033.9 | 1979.9 | 2.7 | 476.7 | 472.9 | 0.8 | 71799.0 | 69891.1 | 2.7 | 16829.6 | 16694.6 | 0.8 |
| DUKE ENERGY | 1223.7 | 1905.6 | -35.8 | 247.6 | 486.9 | -49.1 | 43198.1 | 67268.4 | -35.8 | 8740.8 | 17186.3 | -49.1 |
| CORAL ENERGY | 2093.1 | 1293.9 | 61.8 | 572.2 | 310.3 | 84.4 | 73887.1 | 45677.4 | 61.8 | 20197.8 | 10952.9 | 84.4 |
| CONOCO INC. | 1889.6 | 1268.1 | 49.0 | 435.0 | 344.9 | 26.1 | 66704.5 | 44763.7 | 49.0 | 15354.8 | 12175.5 | 26.1 |
| TENASKA | 1189.5 | 1116.7 | 6.5 | 208.6 | 255.5 | -18.4 | 41989.6 | 39420.8 | 6.5 | 7364.0 | 9020.7 | -18.4 |
| BP CANADA ENER | 1145.6 | 886.0 | 29.3 | 278.6 | 235.3 | 18.4 | 40442.5 | 31276.8 | 29.3 | 9833.6 | 8306.3 | 18.4 |
| TCPL | 0.0 | 805.2 | -100.0 | 0.0 | 193.0 | 0.0 | 0.0 | 28423.9 | -100.0 | 0.0 | 6812.3 | 0.0 |
| HUSKY GAS MRK | 817.1 | 804.0 | 1.6 | 194.7 | 212.8 | -8.5 | 28843.7 | 28383.7 | 1.6 | 6874.6 | 7512.6 | -8.5 |
| ENBRIDGE GAS | 721.6 | 743.6 | -3.0 | 168.1 | 184.6 | -9.0 | 25473.7 | 26248.9 | -3.0 | 5933.6 | 6516.9 | -9.0 |
| INTERMOUNTAIN | 806.5 | 707.2 | 14.0 | 179.9 | 249.4 | -27.9 | 28469.1 | 24963.3 | 14.0 | 6351.0 | 8802.8 | -27.9 |
| PETROCAN | 0.0 | 679.9 | -100.0 | 0.0 | 163.2 | 0.0 | 0.0 | 24002.0 | -100.0 | 0.0 | 5761.8 | 0.0 |
| ENGAGE ENERGY | 13.1 | 648.8 | -98.0 | 1.3 | 164.6 | -99.2 | 461.0 | 22904.3 | -98.0 | 44.8 | 5809.6 | -99.2 |
| SEMPRA ENERGY | 942.7 | 639.8 | 47.4 | 295.9 | 128.1 | 130.9 | 33278.0 | 22584.1 | 47.4 | 10445.9 | 4523.2 | 130.9 |
| OTHERS | 18853.0 | 16271.1 | 15.9 | 4328.1 | 3984.0 | 8.6 | 665528.9 | 574386.2 | 15.9 | 152785.8 | 140640.6 | 8.6 |
| TOTAL | 37445.2 | 34538.6 | 8.4 | 8775.1 | 8590.3 | 2.2 | 1321852.2 | 1219245.1 | 8.4 | 309769.0 | 303244.8 | 2.2 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-02 | 2005-01 2005-02 | % CHANGE VARIATION EN % | 2004-01 2004-02 | 2005-01 2005-02 | % CHANGE VARIATION EN % | 2004-01 2004-02 | 2005-01 2005-02 | % CHANGE VARIATION EN % | 2004-01 2004-02 | 2005-01 2005-02 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 2081.5 | 2101.9 | 1.0 | 6.87 | 6.86 | 0.0 | 73.5 | 74.2 | 1.0 | 5.62 | 5.98 | 6.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 9997.4 | 9978.7 | -0.2 | 7.00 | 7.15 | 2.1 | 352.9 | 352.3 | -0.2 | 5.73 | 6.22 | 8.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 5639.2 | 6683.0 | 18.5 | 7.01 | 6.90 | -1.5 | 199.1 | 235.9 | 18.5 | 5.73 | 6.01 | 4.8 |
| *TOTAL - TERM/TERME* | 17718.1 | 18763.6 | 5.9 | 6.99 | 7.03 | 0.6 | 625.5 | 662.4 | 5.9 | 5.72 | 6.12 | 7.1 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 2130.3 | 2128.3 | -0.1 | 6.63 | 6.59 | -0.5 | 75.2 | 75.1 | -0.1 | 5.42 | 5.74 | 5.9 |
| MIDWEST/MIDWEST | 8054.0 | 7995.6 | -0.7 | 6.94 | 6.99 | 0.7 | 284.3 | 282.3 | -0.7 | 5.68 | 6.08 | 7.1 |
| MOUNTAIN/ROCHEUSES | 21.7 | 44.5 | 105.2 | 6.07 | 6.63 | 9.1 | 0.8 | 1.6 | 105.2 | 4.97 | 5.77 | 16.0 |
| NORTHEAST/NORD-EST | 5434.4 | 6273.8 | 15.4 | 7.57 | 7.39 | -2.4 | 191.8 | 221.5 | 15.4 | 6.19 | 6.43 | 3.9 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 2077.6 | 2321.4 | 11.7 | 6.05 | 6.62 | 9.5 | 73.3 | 81.9 | 11.7 | 4.94 | 5.76 | 16.6 |
| *TOTAL - REGION/RÉGION* | 17718.1 | 18763.6 | 5.9 | 7.03 | 6.99 | 0.6 | 625.5 | 662.4 | 5.9 | 5.72 | 6.12 | 7.1 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1932.2 | 2445.3 | 26.6 | 6.58 | 6.77 | 2.9 | 68.2 | 86.3 | 26.6 | 5.38 | 5.90 | 9.6 |
| LDC/SDL | 3089.4 | 3747.4 | 21.3 | 6.75 | 7.03 | 4.1 | 109.1 | 132.3 | 21.3 | 5.53 | 6.12 | 10.8 |
| MARKETING CO /DISTRIBUTEURS | 12202.8 | 12397.2 | 1.6 | 7.08 | 7.08 | 0.0 | 430.8 | 437.6 | 1.6 | 5.79 | 6.17 | 6.4 |
| PIPELINE/PIPELINES | 493.7 | 173.5 | -64.8 | 7.74 | 6.90 | -10.9 | 17.4 | 6.1 | -64.8 | 6.33 | 6.00 | -5.2 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 17718.1 | 18763.6 | 5.9 | 6.99 | 7.03 | 0.6 | 625.5 | 662.4 | 5.9 | 5.72 | 6.12 | 7.1 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: February 2005
À: Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERG / ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 24315.3 | 24444.0 | 99.5 | 916200.1 | 7369537 | 8.04 | 104019.0 | 104760.0 | 99.3 | 3926579.0 | 34416761 | 8.77 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 17465.2 | 34776.0 | 50.2 | 654246.4 | 2636305 | 4.03 | 72629.7 | 149040.0 | 48.7 | 2717959.9 | 10848024 | 3.99 |
| ANE & AEC | IROQUOIS | GL-105 | 14912.8 | 14924.0 | 99.9 | 561914.3 | 4603779 | 8.19 | 63912.0 | 63960.0 | 99.9 | 2408204.2 | 16002515 | 6.64 |
| ANE & ATCOR | IROQUOIS | GL-104 | 29584.8 | 29596.0 | 100.0 | 1114755.3 | 9237534 | 8.29 | 126792.0 | 126840.0 | 100.0 | 4777522.6 | 31908123 | 6.68 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 178392.2 | 210196.0 | 84.9 | 6721818.2 | 52258767 | 7.77 | 764538.1 | 900840.0 | 84.9 | 28807795.8 | 187248882 | 6.50 |
| ANE & PROGAS | IROQUOIS | GL-103 | 52348.8 | 52360.0 | 100.0 | 1972502.8 | 16418066 | 8.32 | 224352.0 | 224400.0 | 100.0 | 8453583.4 | 57172173 | 6.76 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 951.1 | 840.0 | 113.2 | 48116.1 | 134685 | 2.80 | 2120.8 | 3600.0 | 58.9 | 107951.2 | 346414 | 3.21 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22391.3 | 21000.0 | 106.6 | 835643.3 | 6516199 | 7.80 | 89617.9 | 90000.0 | 99.6 | 3342517.4 | 29559197 | 8.84 |
| CANWEST | HUNTINGDON | GL-218 | 7701.1 | 7649.6 | 100.7 | 295722.3 | 446184 | 1.51 | 33035.1 | 32784.0 | 100.8 | 1266892.0 | 1815943 | 1.43 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 12051.2 | 11897.2 | 101.3 | 448786.7 | 3265898 | 7.28 | 51648.0 | 50988.0 | 101.3 | 1923371.6 | 15109388 | 7.86 |
| | IROQUOIS | GL-175 | 40924.8 | 80920.0 | 50.6 | 1542046.5 | 12309300 | 7.98 | 175392.0 | 346800.0 | 50.6 | 6608770.6 | 57254442 | 8.66 |
| | NIAGARA FALLS | GL-110 | 17705.0 | 19829.6 | 89.3 | 668363.8 | 5681771 | 8.50 | 73592.7 | 84984.0 | 86.6 | 2778124.4 | 23212161 | 8.36 |
| | | GL-163 | 8038.8 | 7924.0 | 101.4 | 303464.7 | 2950339 | 9.72 | 34452.0 | 33960.0 | 101.4 | 1300563.0 | 11823180 | 9.09 |
| | PHILIPSBURG | GL-172 | 8811.6 | 25368.0 | 34.7 | 332021.1 | 2620705 | 7.89 | 37684.4 | 108720.0 | 34.7 | 1419948.2 | 12041195 | 8.48 |
| TOTAL CARGILL GAS MKT LTD | | | 87531.4 | | | 3294682.7 | 26828013 | 8.14 | 372769.1 | | | 14030777.8 | 119440366 | 8.51 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 14225.7 | 16402.4 | 86.7 | 540576.6 | 2320528 | 4.29 | 62828.8 | 70296.0 | 89.4 | 2384265.9 | 12669652 | 5.31 |
| COENERGY II | EAST HEREFORD | GL-276 | 54834.0 | 63453.6 | 86.4 | 2069435.3 | 10302860 | 4.98 | 212833.6 | 271944.0 | 78.3 | 8032340.4 | 45555712 | 5.67 |
| DARTMOUTH | IROQUOIS | GL-164 | 11088.0 | 11225.2 | 98.8 | 415245.6 | 3533028 | 8.51 | 47124.0 | 48108.0 | 98.0 | 1766001.6 | 14570191 | 8.25 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 4788.0 | 110.7 | 198522.5 | 1506926 | 7.59 | 21204.0 | 20520.0 | 103.3 | 821124.9 | 6896669 | 8.40 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 76356.0 | 76356.0 | 100.0 | 2748816.0 | 17083498 | 6.21 | 274887.8 | 327240.0 | 84.0 | 10279007.5 | 61608353 | 5.99 |
| | MONCHY | GL-284 | 119784.0 | 119770.0 | 100.0 | 4485910.9 | 29208701 | 6.51 | 513360.0 | 513300.0 | 100.0 | 19278379.3 | 136984055 | 7.11 |
| TOTAL ENCANA CORPORATION | | | 196140.0 | | | 7234726.9 | 46292199 | 6.40 | 788247.8 | | | 29557386.8 | 198592408 | 6.72 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 16836.4 | 110.7 | 703660.0 | 3474909 | 4.94 | 74560.0 | 72156.0 | 103.3 | 2810166.4 | 13240076 | 4.71 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 7160.2 | 7604.8 | 94.2 | 274736.9 | 997683 | 3.63 | 30739.6 | 32592.0 | 94.3 | 1177443.7 | 4305423 | 3.66 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.1 | 0.0 | 0.0 | 3.6 | 39 | 10.64 | 4.6 | 0.0 | 0.0 | 166.6 | 1146 | 6.88 |
| HUSKY ENERGY | EMERSON | GL-114 | 10718.6 | 11897.2 | 90.1 | 401411.6 | 1803439 | 4.49 | 42023.2 | 50988.0 | 82.4 | 1574012.5 | 7753887 | 4.93 |
| | NIAGARA FALLS | GL-252 | 5067.4 | 5040.0 | 100.5 | 189774.1 | 1676108 | 8.83 | 21710.1 | 21600.0 | 100.5 | 813323.4 | 7578847 | 9.32 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: February 2005 Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 780.2 | 784.0 | 99.5 | 29218.5 | 258042 | 8.83 |
| | | GL-292 | 8737.2 | 18564.0 | 47.1 | 327208.1 | 701182 | 2.14 |
| TOTAL HUSKY ENERGY | | | 25303.4 | | | 947612.3 | 4438771 | 4.68 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 27076.3 | 33740.0 | 80.2 | 1078990.5 | 8586549 | 7.96 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1552.4 | 1713.6 | 90.6 | 58028.7 | 477467 | 8.23 |
| NYSEG | IROQUOIS | GL-195 | 3711.7 | 6300.0 | 58.9 | 139856.9 | 924086 | 6.61 |
| | NAPIERVILLE | | 2661.9 | 6300.0 | 42.3 | 100300.4 | 1087706 | 10.84 |
| TOTAL NYSEG | | | 6373.6 | | | 240157.2 | 2011792 | 8.38 |
| PROGAS | EMERSON | GL-270 | 5838.4 | 6300.0 | 92.7 | 219990.9 | 1583434 | 7.20 |
| | | GL-271 | 1875.0 | 1876.0 | 99.9 | 70650.0 | 514658 | 7.28 |
| | | GL-295 | 5020.5 | 4799.2 | 104.6 | 184101.7 | 1169347 | 6.35 |
| | IROQUOIS | GL-161 | 19821.5 | 19829.6 | 100.0 | 746477.7 | 6131666 | 8.21 |
| | NIAGARA FALLS | GL-101 | 36021.6 | 39760.0 | 90.6 | 1359815.4 | 11493770 | 8.45 |
| | | GL-109 | 18008.7 | 19829.6 | 90.8 | 679828.4 | 5746364 | 8.45 |
| | | GL-129 | 9787.6 | 70590.8 | 13.9 | 369481.9 | 2046474 | 5.54 |
| | | GL-178 | 9512.8 | 9517.2 | 100.0 | 359108.2 | 2285293 | 6.36 |
| TOTAL PROGAS | | | 105886.1 | | | 3989454.3 | 30971006 | 7.76 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 38027.1 | 40460.0 | 94.0 | 1434001.9 | 8630194 | 6.02 |
| SELKIRK | IROQUOIS | GL-157 | 4323.5 | 13006.0 | 33.2 | 161915.1 | 1239780 | 7.66 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 5417.6 | 15069.6 | 36.0 | 202889.1 | 1553086 | 7.65 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 4457.8 | 15069.6 | 29.6 | 166944.6 | 980377 | 5.87 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 5504.4 | 13412.0 | 41.0 | 206139.8 | 1412639 | 6.85 |
| TALISMAN | HUNTINGDON | GL-265 | 2091.6 | 2091.6 | 100.0 | 80233.8 | 323601 | 4.03 |
| | | GL-266 | 1963.0 | 2209.2 | 88.9 | 75300.7 | 303708 | 4.03 |
| TOTAL TALISMAN | | | 4054.6 | | | 155534.5 | 627309 | 4.03 |
| TCPL | EMERSON | GL-187 | 26753.5 | 77980.0 | 34.3 | 999243.2 | 6328206 | 6.33 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 23423.8 | 23562.0 | 99.4 | 890104.4 | 3668997 | 4.12 |
| | | GL-249 | 11779.6 | 11779.6 | 100.0 | 447624.8 | 1845099 | 4.12 |

MONTH: MOIS: November 2004 Novembre 2004 TO À February 2005 Février 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 3342.4 | 3360.0 | 99.5 | 125216.0 | 1166535 | 9.32 |
| 32211.2 | 59670.0 | 54.0 | 1206599.3 | 2936486 | 2.43 |
| 99286.9 | | | 3719151.2 | 19435755 | 5.23 |
| 109939.3 | 144600.0 | 76.0 | 4420239.6 | 38215050 | 8.65 |
| 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| 6856.4 | 7344.0 | 93.4 | 255878.6 | 2165401 | 8.46 |
| 10628.7 | 27000.0 | 39.4 | 400489.4 | 2883660 | 7.20 |
| 16686.9 | 27000.0 | 61.8 | 628762.4 | 6385690 | 10.16 |
| 27315.6 | | | 1029251.8 | 9269350 | 9.01 |
| 20583.7 | 27000.0 | 76.2 | 775593.8 | 6199649 | 7.99 |
| 8336.9 | 8040.0 | 103.7 | 314134.4 | 2337381 | 7.44 |
| 21140.0 | 20568.0 | 102.8 | 780636.5 | 5487483 | 7.03 |
| 81799.8 | 84984.0 | 96.3 | 3081820.0 | 24789512 | 8.04 |
| 147911.6 | 170400.0 | 86.8 | 5583662.9 | 46618799 | 8.35 |
| 73951.1 | 84984.0 | 87.0 | 2791654.0 | 23308161 | 8.35 |
| 41947.2 | 302512.0 | 13.9 | 1583506.8 | 8329649 | 5.26 |
| 40769.1 | 40788.0 | 100.0 | 1539033.5 | 9470381 | 6.15 |
| 436439.4 | | | 16450042.0 | 126541015 | 7.69 |
| 153493.5 | 173400.0 | 88.5 | 5788239.7 | 34113161 | 5.89 |
| 24211.1 | 55740.0 | 43.4 | 907180.6 | 7571226 | 8.35 |
| 30373.0 | 64584.0 | 47.0 | 1138049.6 | 8992386 | 7.90 |
| 27571.8 | 64584.0 | 42.7 | 1033141.7 | 6384272 | 6.18 |
| 27802.0 | 57480.0 | 48.4 | 1041701.1 | 7740826 | 7.43 |
| 8964.0 | 8964.0 | 100.0 | 343544.6 | 1430196 | 4.16 |
| 8429.4 | 9468.0 | 89.0 | 323054.7 | 1345009 | 4.16 |
| 17393.4 | | | 666599.2 | 2775205 | 4.16 |
| 110025.2 | 334200.0 | 32.9 | 4106256.3 | 26531721 | 6.46 |
| 100013.0 | 100980.0 | 99.0 | 3795898.5 | 15507229 | 4.09 |
| 50484.0 | 50484.0 | 100.0 | 1916069.7 | 7827735 | 4.09 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: February 2005 Février 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À February 2005 Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 35203.4 | | | 1337729.2 | 5514097 | 4.12 | 150497.0 | | | 5711968.2 | 23334964 | 4.09 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 5297.2 | 6344.8 | 83.5 | 198009.3 | 1586056 | 8.01 | 23818.0 | 27192.0 | 87.6 | 889067.4 | 7717934 | 8.68 |
| *TOTAL LENGTH | LONG TERM | | 1038213.9 | | | 39029158.5 | 269234569 | 6.90 | 4337900.3 | | | 163603200.4 | 1106021683 | 6.76 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 23949.7 | 0.0 | 0.0 | 896916.3 | | | 50716.9 | 0.0 | 0.0 | 1900686.3 | | |
| ALCOA | CORNWALL | GO-51-04 | 4830.9 | 0.0 | 0.0 | 180627.3 | | | 23637.7 | 0.0 | 0.0 | 885258.6 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 85740.9 | 0.0 | 0.0 | 4007529.8 | | | 345604.1 | 0.0 | 0.0 | 16469894.1 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 378.4 | 0.0 | 0.0 | 14636.5 | | | 378.4 | 0.0 | 0.0 | 14636.5 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 378.4 | | | 14636.5 | | | 1562.0 | | | 58137.8 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1168.6 | 0.0 | 0.0 | 45575.4 | | | 4353.7 | 0.0 | 0.0 | 164607.2 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 7027.0 | 0.0 | 0.0 | 263301.7 | | | 31304.0 | 0.0 | 0.0 | 1171438.0 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11010.7 | 0.0 | 0.0 | 429307.2 | | | 45913.8 | 0.0 | 0.0 | 1790179.1 | | |
| | EMERSON | | 19773.2 | 0.0 | 0.0 | 738529.0 | | | 84829.3 | 0.0 | 0.0 | 3165121.5 | | |
| TOTAL ANADARKO CDA | | | 30783.9 | | | 1167836.2 | | | 130743.1 | | | 4955300.6 | | |
| ANE | CHIPPAWA | GO-32-03 | 7932.4 | 0.0 | 0.0 | 299606.8 | | | 33996.0 | 0.0 | 0.0 | 1284028.9 | | |
| APACHE | ELMORE | GO-49-03 | 5057.3 | 0.0 | 0.0 | 205377.0 | | | 21351.7 | 0.0 | 0.0 | 878356.4 | | |
| | KINGSGATE | | 9397.1 | 0.0 | 0.0 | 357089.8 | | | 39914.5 | 0.0 | 0.0 | 1514825.9 | | |
| | MONCHY | | 27598.2 | 0.0 | 0.0 | 1033552.6 | | | 119252.2 | 0.0 | 0.0 | 4469094.2 | | |
| TOTAL APACHE | | | 42052.6 | | | 1596019.4 | | | 180518.4 | | | 6862276.5 | | |
| AVISTA CORP | KINGSGATE | GO-89-04 | 115494.6 | 0.0 | 0.0 | 4388794.8 | | | 645396.8 | 0.0 | 0.0 | 24484359.5 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 56543.2 | 0.0 | 0.0 | 2146641.6 | | | 211201.6 | 0.0 | 0.0 | 8025660.8 | | |
| | KINGSGATE | | 51655.5 | 0.0 | 0.0 | 1962909.0 | | | 220879.5 | 0.0 | 0.0 | 8393421.0 | | |
| TOTAL AVISTA ENERGY | | | 108198.7 | | | 4111550.6 | | | 432081.1 | | | 16419081.8 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 10390.7 | 0.0 | 0.0 | 388093.4 | | | 46607.4 | 0.0 | 0.0 | 1739051.2 | | |
| BP CANADA | ADEN | GO-93-03 | 2052.4 | 0.0 | 0.0 | 77580.7 | | | 9987.8 | 0.0 | 0.0 | 370496.6 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004
MOIS: Novembre 2004

TO February 2005
À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | CHIPPAWA | GO-93-03 | 84886.0 | 0.0 | 0.0 | 3198503.8 | | | 278873.2 | 0.0 | 0.0 | 10523304.8 | | |
| | ELMORE | | 162686.0 | 0.0 | 0.0 | 6741708.4 | | | 694365.4 | 0.0 | 0.0 | 27499676.9 | | |
| | EMERSON | | 332441.5 | 0.0 | 0.0 | 12416689.9 | | | 1405065.0 | 0.0 | 0.0 | 52802823.7 | | |
| | HUNTINGDON | | 8900.3 | 0.0 | 0.0 | 336431.3 | | | 89832.7 | 0.0 | 0.0 | 3395676.0 | | |
| | IROQUOIS | | 110154.3 | 0.0 | 0.0 | 4110958.8 | | | 396310.8 | 0.0 | 0.0 | 14879423.2 | | |
| | KINGSGATE | | 21510.6 | 0.0 | 0.0 | 815897.4 | | | 386932.3 | 0.0 | 0.0 | 14638728.4 | | |
| | MONCHY | | 265351.0 | 0.0 | 0.0 | 9937393.7 | | | 1086014.6 | 0.0 | 0.0 | 40875681.8 | | |
| | NIAGARA FALLS | | 25500.5 | 0.0 | 0.0 | 960857.3 | | | 117731.8 | 0.0 | 0.0 | 4444548.8 | | |
| | SPRAGUE | | 4504.0 | 0.0 | 0.0 | 168225.1 | | | 20087.6 | 0.0 | 0.0 | 754294.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 356.7 | 0.0 | 0.0 | 13483.3 | | |
| TOTAL BP CANADA | | | 1017986.6 | | | 38764246.5 | | | 4486356.1 | | | 170228310.3 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 38459.1 | 0.0 | 0.0 | 1449138.9 | | | 94849.0 | 0.0 | 0.0 | 3571090.9 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 184.6 | 0.0 | 0.0 | 6590.2 | | | 826.9 | 0.0 | 0.0 | 29520.3 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 78775.3 | 0.0 | 0.0 | 3143134.6 | | | 165558.4 | 0.0 | 0.0 | 6587555.7 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 45212.5 | 0.0 | 0.0 | 1799457.5 | | | 95190.3 | 0.0 | 0.0 | 3783576.2 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 42185.2 | 0.0 | 0.0 | 1678970.9 | | | 89521.8 | 0.0 | 0.0 | 3558234.0 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 12287.6 | 0.0 | 0.0 | 489046.5 | | | 25217.1 | 0.0 | 0.0 | 1002347.6 | | |
| TOTAL BURLINGTON MARKETING | | | 178460.6 | | | 7110609.5 | | | 770601.6 | | | 30686419.5 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 97058.7 | 0.0 | 0.0 | 3688230.6 | | | 436819.7 | 0.0 | 0.0 | 16533532.0 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 39216.8 | 0.0 | 0.0 | 1477689.0 | | | 168072.0 | 0.0 | 0.0 | 6332953.0 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 11252.0 | 0.0 | 0.0 | 448054.6 | | | 47554.1 | 0.0 | 0.0 | 1911570.6 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 31687.6 | 0.0 | 0.0 | 1180046.3 | | | 129013.8 | 0.0 | 0.0 | 4804474.1 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | | 38531.0 | 0.0 | 0.0 | 1434894.5 | | | 168340.9 | 0.0 | 0.0 | 6269015.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2005 / Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| CARGILL, INC. | HUNTINGDON | GO-50-03 | 11555.2 | 0.0 | 0.0 | 430315.7 | | |
| | IROQUOIS | | 2150.1 | 0.0 | 0.0 | 81015.8 | | |
| | KINGSGATE | | 13640.7 | 0.0 | 0.0 | 516982.6 | | |
| | MONCHY | | 227503.9 | 0.0 | 0.0 | 8518578.7 | | |
| | NIAGARA FALLS | | 12092.2 | 0.0 | 0.0 | 456480.6 | | |
| TOTAL CARGILL, INC. | | | 305473.1 | | | 11438267.7 | | |
| CHEHALIS POWER | HUNTINGDON | GO-98-02 | 47039.3 | 0.0 | 0.0 | 1804427.6 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 30799.2 | 0.0 | 0.0 | 1290486.5 | | |
| | KINGSGATE | | 32708.8 | 0.0 | 0.0 | 1242934.4 | | |
| TOTAL CHEVRON CAN. | | | 63508.0 | | | 2533420.9 | | |
| CNR LTD. | ELMORE | GO-1-04 | 41323.3 | 0.0 | 0.0 | 1703759.6 | | |
| | KINGSGATE | | 3605.3 | 0.0 | 0.0 | 137001.4 | | |
| | MONCHY | | 47519.4 | 0.0 | 0.0 | 1779601.6 | | |
| TOTAL CNR LTD. | | | 92448.0 | | | 3620362.6 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 840.2 | 0.0 | 0.0 | 32263.7 | | |
| | IROQUOIS | | 3530.9 | 0.0 | 0.0 | 132408.8 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL CONCORD ENERGY | | | 4371.1 | | | 164672.4 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 38414.6 | 0.0 | 0.0 | 1439010.9 | | |
| | EMERSON | | 175821.9 | 0.0 | 0.0 | 6586288.2 | | |
| | IROQUOIS | | 22262.3 | 0.0 | 0.0 | 833945.7 | | |
| | MONCHY | | 47671.1 | 0.0 | 0.0 | 1785759.4 | | |
| | NIAGARA FALLS | | 13373.5 | 0.0 | 0.0 | 500971.3 | | |
| | ST CLAIR | | 15772.3 | 0.0 | 0.0 | 590830.3 | | |
| TOTAL CONOCOPHILLIPS | | | 313315.7 | | | 11736805.8 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 49168.4 | 0.0 | 0.0 | 1987386.6 | | |
| | IROQUOIS | | 3942.9 | 0.0 | 0.0 | 147701.0 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 53111.3 | | | 2135087.7 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 59467.0 | 0.0 | 0.0 | 2396520.1 | | |

MONTH: MOIS: November 2004 / Novembre 2004 TO / À February 2005 / Février 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 57501.5 | 0.0 | 0.0 | 2141356.0 | | |
| 203465.3 | 0.0 | 0.0 | 7666572.6 | | |
| 258957.4 | 0.0 | 0.0 | 9814485.9 | | |
| 1069694.4 | 0.0 | 0.0 | 40054501.0 | | |
| 46353.8 | 0.0 | 0.0 | 1750590.1 | | |
| 1812354.7 | | | 67999941.6 | | |
| 174903.4 | 0.0 | 0.0 | 6702551.2 | | |
| 128348.8 | 0.0 | 0.0 | 5377814.9 | | |
| 138977.5 | 0.0 | 0.0 | 5274143.5 | | |
| 267326.3 | | | 10651958.4 | | |
| 165008.5 | 0.0 | 0.0 | 6734734.6 | | |
| 27957.1 | 0.0 | 0.0 | 1060355.5 | | |
| 207211.9 | 0.0 | 0.0 | 7765398.6 | | |
| 400177.5 | | | 15560488.7 | | |
| 19623.1 | 0.0 | 0.0 | 753527.1 | | |
| 16676.6 | 0.0 | 0.0 | 625118.4 | | |
| 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| 78718.7 | | | 2988446.5 | | |
| 132124.4 | 0.0 | 0.0 | 4947389.4 | | |
| 731485.0 | 0.0 | 0.0 | 27374684.2 | | |
| 87257.9 | 0.0 | 0.0 | 3265043.0 | | |
| 236298.1 | 0.0 | 0.0 | 8844466.3 | | |
| 43484.4 | 0.0 | 0.0 | 1628734.7 | | |
| 59822.7 | 0.0 | 0.0 | 2240285.1 | | |
| 1290472.5 | | | 48300602.6 | | |
| 205124.2 | 0.0 | 0.0 | 8295299.8 | | |
| 16915.1 | 0.0 | 0.0 | 633002.2 | | |
| 222039.3 | | | 8928302.0 | | |
| 224430.0 | 0.0 | 0.0 | 9044528.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004
MOIS: Novembre 2004

TO February 2005
À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONSTELLATION | CHIPPAWA | GO-44-03 | 4182.9 | 0.0 | 0.0 | 157610.2 | | | 22708.7 | 0.0 | 0.0 | 855294.1 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | EMERSON | | 3985.6 | 0.0 | 0.0 | 148863.6 | | | 4388.3 | 0.0 | 0.0 | 163874.7 | | |
| | IROQUOIS | | 6273.6 | 0.0 | 0.0 | 234129.3 | | | 21663.6 | 0.0 | 0.0 | 808907.7 | | |
| | NIAGARA FALLS | | 61219.1 | 0.0 | 0.0 | 2306736.5 | | | 286981.0 | 0.0 | 0.0 | 10803009.2 | | |
| TOTAL CONSTELLATION | | | 75661.2 | | | 2847339.5 | | | 336198.1 | | | 12648087.6 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 10008.0 | 0.0 | 0.0 | 379603.4 | | | 32111.0 | 0.0 | 0.0 | 1220178.4 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 4660.3 | 0.0 | 0.0 | 175600.1 | | | 9678.8 | 0.0 | 0.0 | 364847.7 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 740.4 | 0.0 | 0.0 | 27631.7 | | | 1567.3 | 0.0 | 0.0 | 58524.7 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 85996.8 | 0.0 | 0.0 | 3214560.5 | | | 201296.1 | 0.0 | 0.0 | 7526754.5 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 11702.4 | 0.0 | 0.0 | 460489.4 | | | 24612.0 | 0.0 | 0.0 | 969385.8 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 261726.8 | 0.0 | 0.0 | 9775495.6 | | | 564295.4 | 0.0 | 0.0 | 21082483.8 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 48113.4 | 0.0 | 0.0 | 1795592.1 | | | 96077.9 | 0.0 | 0.0 | 3588366.4 | | |
| | MONCHY | | 28610.1 | 0.0 | 0.0 | 1081461.8 | | | 60584.2 | 0.0 | 0.0 | 2290082.7 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 2698.8 | 0.0 | 0.0 | 100854.2 | | | 5708.0 | 0.0 | 0.0 | 213398.2 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 42056.9 | 0.0 | 0.0 | 1584704.0 | | | 82643.9 | 0.0 | 0.0 | 3115239.7 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 3579.3 | 0.0 | 0.0 | 133794.2 | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 54630.6 | 0.0 | 0.0 | 2042091.9 | | | 112819.7 | 0.0 | 0.0 | 4218364.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005 / MOIS: Février 2005

MONTH: November 2004 / MOIS: Novembre 2004 TO / À February 2005 / Février 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CORAL ENERGY | | | 544515.8 | | | 20392275.4 | | | 1984502.7 | | | 74270681.2 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 3332.3 | 0.0 | 0.0 | 126627.4 | | | 46854.6 | 0.0 | 0.0 | 1777597.3 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 20242.2 | 0.0 | 0.0 | 783170.7 | | | 84402.7 | 0.0 | 0.0 | 3264993.4 | | |
| DUKE CANADA CORP | ELMORE | GO-57-03 | 67246.4 | 0.0 | 0.0 | 2711374.8 | | | 281638.1 | 0.0 | 0.0 | 11355646.5 | | |
| | HUNTINGDON | | 5329.0 | 0.0 | 0.0 | 201170.5 | | | 5329.0 | 0.0 | 0.0 | 201170.5 | | |
| | KINGSGATE | | 92257.2 | 0.0 | 0.0 | 3502084.4 | | | 498518.3 | 0.0 | 0.0 | 18929088.8 | | |
| | ST STEPHEN | | 35253.5 | 0.0 | 0.0 | 1386871.1 | | | 179711.1 | 0.0 | 0.0 | 7069835.1 | | |
| TOTAL DUKE CANADA CORP | | | 200086.1 | | | 7801500.8 | | | 965196.5 | | | 37555740.9 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 6260.5 | 0.0 | 0.0 | 236332.4 | | | 105243.5 | 0.0 | 0.0 | 3972942.9 | | |
| | IROQUOIS | | 5107.8 | 0.0 | 0.0 | 192461.2 | | | 19412.0 | 0.0 | 0.0 | 731442.3 | | |
| | ST STEPHEN | | 29717.3 | 0.0 | 0.0 | 1169077.0 | | | 95474.3 | 0.0 | 0.0 | 3755959.4 | | |
| TOTAL DUKE ENERGY | | | 41085.5 | | | 1597870.5 | | | 220129.8 | | | 8460344.5 | | |
| DYNEGY | CHIPPAWA | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 123613.9 | 0.0 | 0.0 | 4603381.8 | | |
| | IROQUOIS | | 405.2 | 0.0 | 0.0 | 15089.6 | | | 873.4 | 0.0 | 0.0 | 32525.4 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 459.0 | 0.0 | 0.0 | 17093.2 | | |
| TOTAL DYNEGY | | | 405.2 | | | 15089.6 | | | 124946.3 | | | 4653000.4 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 66640.0 | 0.0 | 0.0 | 2510995.2 | | | 285349.0 | 0.0 | 0.0 | 10741873.6 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 67570.4 | 0.0 | 0.0 | 2693356.2 | | | 226875.5 | 0.0 | 0.0 | 9047310.2 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 77054.3 | 0.0 | 0.0 | 3078319.3 | | | 321528.2 | 0.0 | 0.0 | 12874124.5 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 30813.2 | 0.0 | 0.0 | 1247626.5 | | | 128539.9 | 0.0 | 0.0 | 5214706.4 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6157.6 | 0.0 | 0.0 | 229247.4 | | |
| | NIAGARA FALLS | | 15680.0 | 0.0 | 0.0 | 590822.4 | | | 67264.1 | 0.0 | 0.0 | 2532129.7 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 46493.2 | | | 1838448.9 | | | 201961.6 | | | 7976083.6 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21943.2 | 0.0 | 0.0 | 798293.6 | | | 97852.3 | 0.0 | 0.0 | 3571956.7 | | |
| | ELMORE | | 61201.0 | 0.0 | 0.0 | 2549021.7 | | | 266439.4 | 0.0 | 0.0 | 11125564.4 | | |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: February 2005 Février 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À February 2005 Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | KINGSGATE | GO-128-03 | 2339.4 | 0.0 | 0.0 | 88897.2 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 138374.5 | 0.0 | 0.0 | 5182125.1 | | | 611066.1 | 0.0 | 0.0 | 22916089.4 | | |
| | NIAGARA FALLS | | 9121.5 | 0.0 | 0.0 | 343698.1 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 232979.6 | | | 8962035.8 | | | 1059037.8 | | | 40780371.3 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 1270.0 | 0.0 | 0.0 | 47942.5 | | | 7402.0 | 0.0 | 0.0 | 278955.8 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 15842.9 | 0.0 | 0.0 | 597276.6 | | | 56880.7 | 0.0 | 0.0 | 2141964.1 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 8238.4 | 0.0 | 0.0 | 347990.0 | | | 47734.0 | 0.0 | 0.0 | 2065063.2 | | |
| HUNT OIL | ELMORE | GO-40-03 | 8016.5 | 0.0 | 0.0 | 315689.8 | | | 33364.6 | 0.0 | 0.0 | 1313898.0 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 16080.2 | 0.0 | 0.0 | 602203.5 | | | 77472.0 | 0.0 | 0.0 | 2902213.8 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 23573.5 | 0.0 | 0.0 | 938225.3 | | | 99466.3 | 0.0 | 0.0 | 3948075.2 | | |
| | EMERSON | | 9063.3 | 0.0 | 0.0 | 339420.6 | | | 51461.8 | 0.0 | 0.0 | 1942484.1 | | |
| | IROQUOIS | | 9465.9 | 0.0 | 0.0 | 354498.0 | | | 43281.6 | 0.0 | 0.0 | 1621419.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 26649.6 | 0.0 | 0.0 | 1011059.1 | | |
| | MONCHY | | 97685.8 | 0.0 | 0.0 | 3658333.3 | | | 425460.7 | 0.0 | 0.0 | 15944362.6 | | |
| | NIAGARA FALLS | | 17252.8 | 0.0 | 0.0 | 646117.4 | | | 53354.1 | 0.0 | 0.0 | 1999123.6 | | |
| TOTAL HUSKY ENERGY | | | 173121.5 | | | 6538798.0 | | | 781510.5 | | | 29532402.7 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-11-03 | 34274.5 | 0.0 | 0.0 | 1364810.6 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 162566.1 | 0.0 | 0.0 | 6177511.8 | | | 746564.8 | 0.0 | 0.0 | 28369462.4 | | |
| | KINGSGATE | | 17344.4 | 0.0 | 0.0 | 659087.2 | | | 59902.0 | 0.0 | 0.0 | 2273579.2 | | |
| TOTAL IGI RESOURCES | | | 179910.5 | | | 6836599.0 | | | 806[illegible]6.8 | | | 30643041.6 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 9548.2 | 0.0 | 0.0 | 360444.6 | | | 41261.8 | 0.0 | 0.0 | 1557633.0 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 9548.0 | 0.0 | 0.0 | 360437.0 | | | 41261.0 | 0.0 | 0.0 | 1557602.8 | | |
| INTALCO | HUNTINGDON | GO-7-03 | 2577.1 | 0.0 | 0.0 | 96306.2 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 154.0 | 0.0 | 0.0 | 5805.8 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | | 12125.5 | 0.0 | 0.0 | 452887.4 | | | 56603.6 | 0.0 | 0.0 | 2114144.4 | | |
| | HUNTINGDON | | 4362.7 | 0.0 | 0.0 | 166306.1 | | | 5926.5 | 0.0 | 0.0 | 225918.2 | | |
| | IROQUOIS | | 8574.9 | 0.0 | 0.0 | 321130.0 | | | 29568.9 | 0.0 | 0.0 | 1107355.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2676.9 | 0.0 | 0.0 | 101588.4 | | |
| | NIAGARA FALLS | | 19482.3 | 0.0 | 0.0 | 728638.0 | | | 72850.2 | 0.0 | 0.0 | 2733391.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004 TO February 2005
MOIS: Novembre 2004 À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| LOUIS DREYFUS | ST CLAIR | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 44699.4 | | | 1674767.4 | | | 168327.2 | | | 6308664.8 | | |
| MARKEDON | ADEN | GO-80-04 | 127.1 | 0.0 | 0.0 | 4983.6 | | | 565.5 | 0.0 | 0.0 | 22220.1 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 695.5 | 0.0 | 0.0 | 25983.9 | | | 1468.7 | 0.0 | 0.0 | 54893.8 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 22983.5 | 0.0 | 0.0 | 855905.6 | | | 80159.7 | 0.0 | 0.0 | 2985147.4 | | |
| | NIAGARA FALLS | | 5458.8 | 0.0 | 0.0 | 203285.7 | | | 29895.9 | 0.0 | 0.0 | 1113323.4 | | |
| TOTAL MERRILL LYNH COM CDA | | | 28442.3 | | | 1059191.3 | | | 110055.6 | | | 4098470.7 | | |
| MONTANA-DAKOTA | MONCHY | GO-27-03 | 2825.2 | 0.0 | 0.0 | 105832.0 | | | 17797.6 | 0.0 | 0.0 | 666925.9 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 615.1 | 0.0 | 0.0 | 23035.5 | | | 3309.1 | 0.0 | 0.0 | 123852.7 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | ELMORE | GO-76-04 | 80178.7 | 0.0 | 0.0 | 3207148.0 | | | 80178.7 | 0.0 | 0.0 | 3207148.0 | | |
| | EMERSON | | 238866.8 | 0.0 | 0.0 | 8921674.6 | | | 238866.8 | 0.0 | 0.0 | 8921674.6 | | |
| | HUNTINGDON | | 12381.1 | 0.0 | 0.0 | 474939.0 | | | 12381.1 | 0.0 | 0.0 | 474939.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004 TO February 2005
MOIS: Novembre 2004 À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | IROQUOIS | GO-76-04 | 9328.8 | 0.0 | 0.0 | 348150.8 | | | 9328.8 | 0.0 | 0.0 | 348150.8 | | |
| | KINGSGATE | | 22601.0 | 0.0 | 0.0 | 858838.0 | | | 22601.0 | 0.0 | 0.0 | 858838.0 | | |
| | MONCHY | | 388456.8 | 0.0 | 0.0 | 14547707.5 | | | 388456.8 | 0.0 | 0.0 | 14547707.5 | | |
| | NIAGARA FALLS | | 104260.6 | 0.0 | 0.0 | 3928539.4 | | | 104260.6 | 0.0 | 0.0 | 3928539.4 | | |
| | ST CLAIR | | 349.7 | 0.0 | 0.0 | 13117.2 | | | 349.7 | 0.0 | 0.0 | 13117.2 | | |
| TOTAL NEXEN INC. | | | 856423.5 | | | 32300114.6 | | | 856423.5 | | | 32300114.6 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 6337.4 | 0.0 | 0.0 | 237399.0 | | | 14541.8 | 0.0 | 0.0 | 544319.7 | | |
| | NIAGARA FALLS | | 9966.9 | 0.0 | 0.0 | 373360.1 | | | 9966.9 | 0.0 | 0.0 | 373360.1 | | |
| TOTAL NJR ENERGY | | | 16304.3 | | | 610759.1 | | | 24508.7 | | | 917679.7 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 51881.5 | 0.0 | 0.0 | 1990693.1 | | | 269014.3 | 0.0 | 0.0 | 10322078.4 | | |
| | KINGSGATE | | 82768.7 | 0.0 | 0.0 | 3175834.9 | | | 347411.7 | 0.0 | 0.0 | 13330186.6 | | |
| TOTAL NW NATURAL GAS | | | 134650.2 | | | 5166528.0 | | | 616426.0 | | | 23652265.0 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 7917.9 | 0.0 | 0.0 | 296604.2 | | | 33918.0 | 0.0 | 0.0 | 1269290.0 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 561.9 | 0.0 | 0.0 | 24431.4 | | | 2333.6 | 0.0 | 0.0 | 99968.2 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 51707.8 | 0.0 | 0.0 | 1936457.1 | | | 219228.0 | 0.0 | 0.0 | 8216085.8 | | |
| TOTAL ONEOK ENERGY | | | 51707.8 | | | 1936457.1 | | | 231857.6 | | | 8695381.2 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-62-03 | 22404.8 | 0.0 | 0.0 | 856313.0 | | | 22404.8 | 0.0 | 0.0 | 856313.0 | | |
| | MONCHY | | 40267.4 | 0.0 | 0.0 | 1508014.2 | | | 173813.1 | 0.0 | 0.0 | 6513797.4 | | |
| TOTAL OXY ENERGY CANADA | | | 62672.2 | | | 2364327.2 | | | 196217.9 | | | 7370110.4 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 476593.5 | 0.0 | 0.0 | 18110553.0 | | | 2029124.2 | 0.0 | 0.0 | 77004071.4 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 149953.5 | 0.0 | 0.0 | 6085113.3 | | | 315047.1 | 0.0 | 0.0 | 12778008.0 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8600.7 | 0.0 | 0.0 | 322268.2 | | |
| | KINGSGATE | | 71241.9 | 0.0 | 0.0 | 2707192.2 | | | 318901.1 | 0.0 | 0.0 | 12125671.3 | | |
| TOTAL PACIFICORP ENERGY | | | 221195.4 | | | 8792305.5 | | | 642548.9 | | | 25225947.5 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 107.6 | 0.0 | 0.0 | 4008.1 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 8251.8 | 0.0 | 0.0 | 309029.9 | | | 26677.5 | 0.0 | 0.0 | 999993.7 | | |
| | NIAGARA FALLS | | 288.9 | 0.0 | 0.0 | 10761.5 | | | 1053.5 | 0.0 | 0.0 | 39242.9 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004 TO February 2005
MOIS: Novembre 2004 À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL PERC CANADA, INC. | | | 8648.3 | | | 323799.5 | | | 28235.1 | | | 1058014.3 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 87293.6 | 0.0 | 0.0 | 3522296.6 | | | 363525.4 | 0.0 | 0.0 | 14682304.2 | | |
| | KINGSGATE | | 10736.1 | 0.0 | 0.0 | 407971.8 | | | 81507.7 | 0.0 | 0.0 | 3092599.2 | | |
| | MONCHY | | 45929.5 | 0.0 | 0.0 | 1720059.8 | | | 196957.9 | 0.0 | 0.0 | 7381082.3 | | |
| TOTAL PETRO-CANADA | | | 143959.2 | | | 5650328.2 | | | 641991.0 | | | 25155985.7 | | |
| PIONEER | ELMORE | GO-71-04 | 79880.9 | 0.0 | 0.0 | 3261445.7 | | | 333114.8 | 0.0 | 0.0 | 13587639.2 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 32325.2 | 0.0 | 0.0 | 1228680.8 | | | 131119.3 | 0.0 | 0.0 | 4974924.1 | | |
| PROGAS | ELMORE | GO-16-03 | 71245.5 | 0.0 | 0.0 | 2718728.3 | | | 294076.5 | 0.0 | 0.0 | 11221959.2 | | |
| | EMERSON | | 5682.1 | 0.0 | 0.0 | 213793.1 | | | 28519.3 | 0.0 | 0.0 | 1073281.9 | | |
| | NIAGARA FALLS | | 20548.2 | 0.0 | 0.0 | 775694.6 | | | 94679.7 | 0.0 | 0.0 | 3574158.7 | | |
| TOTAL PROGAS | | | 97475.8 | | | 3708216.0 | | | 417275.5 | | | 15869399.7 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 107038.7 | 0.0 | 0.0 | 4107074.8 | | | 489516.1 | 0.0 | 0.0 | 18750759.6 | | |
| | KINGSGATE | | 58689.4 | 0.0 | 0.0 | 2230197.2 | | | 232328.3 | 0.0 | 0.0 | 8825958.5 | | |
| TOTAL PUGET SOUND | | | 165728.1 | | | 6337272.0 | | | 721844.4 | | | 27576718.1 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2385.7 | 0.0 | 0.0 | 87398.0 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 3957.9 | 0.0 | 0.0 | 147708.8 | | | 30001.9 | 0.0 | 0.0 | 1118889.6 | | |
| | NIAGARA FALLS | | 3220.0 | 0.0 | 0.0 | 121329.6 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 7177.9 | | | 269038.4 | | | 42308.4 | | | 1582871.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1614.1 | 0.0 | 0.0 | 60351.2 | | | 6658.7 | 0.0 | 0.0 | 248620.5 | | |
| RG&E | CHIPPAWA | GO-106-03 | 50577.0 | 0.0 | 0.0 | 1910293.3 | | | 213246.9 | 0.0 | 0.0 | 8054335.5 | | |
| SDG&E | KINGSGATE | GO-66-04 | 41902.2 | 0.0 | 0.0 | 1589350.5 | | | 173018.5 | 0.0 | 0.0 | 6570415.0 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 482.6 | 0.0 | 0.0 | 18478.8 | | | 965.1 | 0.0 | 0.0 | 36953.7 | | |
| SEMINOLE | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 0.0 | | | 0.0 | | | 16022.4 | | | 602758.2 | | |
| SETC | CHIPPAWA | GO-112-03 | 1172.0 | 0.0 | 0.0 | 44161.0 | | | 5431.0 | 0.0 | 0.0 | 204489.4 | | |
| | EMERSON | | 17739.0 | 0.0 | 0.0 | 662551.6 | | | 46511.0 | 0.0 | 0.0 | 1735887.5 | | |
| | HUNTINGDON | | 32333.0 | 0.0 | 0.0 | 1211194.2 | | | 114434.0 | 0.0 | 0.0 | 4282925.9 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004 TO February 2005
MOIS: Novembre 2004 À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SETC | IROQUOIS | GO-112-03 | 43196.0 | 0.0 | 0.0 | 1612074.7 | | | 177896.0 | 0.0 | 0.0 | 6634786.4 | | |
| | KINGSGATE | | 28409.0 | 0.0 | 0.0 | 1064201.1 | | | 170903.0 | 0.0 | 0.0 | 6392972.4 | | |
| | NIAGARA FALLS | | 35908.0 | 0.0 | 0.0 | 1353013.5 | | | 123788.0 | 0.0 | 0.0 | 4662191.4 | | |
| | ST CLAIR | | 8.0 | 0.0 | 0.0 | 300.1 | | | 9615.0 | 0.0 | 0.0 | 361580.2 | | |
| TOTAL SETC | | | 158765.0 | | | 5947496.1 | | | 648578.0 | | | 24274833.1 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4848.0 | 0.0 | 0.0 | 173655.7 | | | 26755.4 | 0.0 | 0.0 | 961194.0 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 30235.0 | 0.0 | 0.0 | 1141976.0 | | | 107816.6 | 0.0 | 0.0 | 4072233.0 | | |
| SMUD | KINGSGATE | GO-36-04 | 25947.6 | 0.0 | 0.0 | 975110.9 | | | 110853.2 | 0.0 | 0.0 | 4156976.4 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 4012.0 | 0.0 | 0.0 | 151252.4 | | | 19914.0 | 0.0 | 0.0 | 750007.2 | | |
| | CORNWALL | | 1170.0 | 0.0 | 0.0 | 43746.3 | | | 5110.0 | 0.0 | 0.0 | 190773.2 | | |
| | IROQUOIS | | 8075.0 | 0.0 | 0.0 | 301359.0 | | | 34518.0 | 0.0 | 0.0 | 1287433.9 | | |
| | NAPIERVILLE | | 944.0 | 0.0 | 0.0 | 35277.3 | | | 3665.0 | 0.0 | 0.0 | 136830.8 | | |
| | NIAGARA FALLS | | 4774.0 | 0.0 | 0.0 | 179884.3 | | | 18522.0 | 0.0 | 0.0 | 697522.3 | | |
| TOTAL SPRAGUE ENERGY | | | 18975.0 | | | 711519.3 | | | 81729.0 | | | 3062567.4 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 15615.2 | 0.0 | 0.0 | 583696.2 | | | 15615.2 | 0.0 | 0.0 | 583696.2 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 1273.4 | 0.0 | 0.0 | 47599.7 | | | 1273.4 | 0.0 | 0.0 | 47599.7 | | |
| TOTAL ST.LAWRENCE | | | 16888.6 | | | 631295.9 | | | 61764.6 | | | 2305993.7 | | |
| SUMMIT | ELMORE | GO-102-04 | 15411.6 | 0.0 | 0.0 | 625710.9 | | | 79661.2 | 0.0 | 0.0 | 3234693.5 | | |
| SUNCOR ENERGY | KINGSGATE | GO-25-03 | 31804.6 | 0.0 | 0.0 | 1207620.7 | | | 138173.5 | 0.0 | 0.0 | 5249131.9 | | |
| TALISMAN | ELMORE | GO-47-03 | 27225.2 | 0.0 | 0.0 | 1213971.7 | | | 113408.4 | 0.0 | 0.0 | 5074753.8 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25039.6 | 0.0 | 0.0 | 972873.1 | | |
| | EAST HEREFORD | | 1709.4 | 0.0 | 0.0 | 63897.4 | | | 8202.8 | 0.0 | 0.0 | 306515.5 | | |
| | ELMORE | | 30623.0 | 0.0 | 0.0 | 1208689.8 | | | 128458.9 | 0.0 | 0.0 | 5070272.9 | | |
| | EMERSON | | 103904.7 | 0.0 | 0.0 | 3880840.4 | | | 504992.1 | 0.0 | 0.0 | 18843330.7 | | |
| | IROQUOIS | | 8072.4 | 0.0 | 0.0 | 301262.0 | | | 36114.4 | 0.0 | 0.0 | 1347116.1 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9735.5 | 0.0 | 0.0 | 364000.5 | | |
| | MONCHY | | 32295.7 | 0.0 | 0.0 | 1206890.3 | | | 257712.7 | 0.0 | 0.0 | 9641478.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004
MOIS: Novembre 2004

TO February 2005
À Février 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | NIAGARA FALLS | GO-78-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6531.9 | 0.0 | 0.0 | 245567.1 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1458.4 | 0.0 | 0.0 | 59998.6 | | |
| TOTAL TENASKA MARKETING | | | 176605.2 | | | 6661579.8 | | | 978246.3 | | | 36851153.2 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 3.4 | 0.0 | 0.0 | 129.9 | | | 13.7 | 0.0 | 0.0 | 523.6 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 76.3 | 0.0 | 0.0 | 2926.9 | | |
| TXU ENERGY | NIAGARA FALLS | GO-71-03 | 824.8 | 0.0 | 0.0 | 31243.4 | | | 2322.7 | 0.0 | 0.0 | 87983.9 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 3518.6 | 0.0 | 0.0 | 132792.0 | | | 14538.5 | 0.0 | 0.0 | 548683.0 | | |
| | EMERSON | | 10652.5 | 0.0 | 0.0 | 402025.4 | | | 45633.2 | 0.0 | 0.0 | 1722197.0 | | |
| | HUNTINGDON | | 3588.7 | 0.0 | 0.0 | 136262.9 | | | 15245.3 | 0.0 | 0.0 | 579134.4 | | |
| | KINGSGATE | | 5990.6 | 0.0 | 0.0 | 227223.5 | | | 25661.2 | 0.0 | 0.0 | 974527.4 | | |
| | NIAGARA FALLS | | 3828.6 | 0.0 | 0.0 | 144491.4 | | | 16949.7 | 0.0 | 0.0 | 639681.7 | | |
| TOTAL U.S. GYPSUM | | | 27579.0 | | | 1042795.1 | | | 118027.9 | | | 4464223.6 | | |
| UBS AG, LONDON BRANC | IROQUOIS | GO-20-04 | 4465.6 | 0.0 | 0.0 | 166656.2 | | | 4607.3 | 0.0 | 0.0 | 171930.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 4465.6 | | | 166656.2 | | | 13517.8 | | | 511331.2 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 414.7 | 0.0 | 0.0 | 15501.5 | | | 1268.3 | 0.0 | 0.0 | 47378.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 253.7 | 0.0 | 0.0 | 9726.1 | | | 5105.3 | 0.0 | 0.0 | 195102.3 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 21287.1 | 0.0 | 0.0 | 816573.2 | | | 92549.1 | 0.0 | 0.0 | 3550460.5 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 14562.1 | 0.0 | 0.0 | 545350.7 | | | 44194.3 | 0.0 | 0.0 | 1654224.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1446.8 | 0.0 | 0.0 | 54089.0 | | |
| | MONCHY | | 6166.1 | 0.0 | 0.0 | 230920.4 | | | 26069.6 | 0.0 | 0.0 | 975723.1 | | |
| TOTAL WPS ENERGY CANADA CO | | | 20728.2 | | | 776271.1 | | | 71710.7 | | | 2684036.6 | | |
| *TOTAL LENGTH SHORT TERM | | | 7736874.2 | | | 296209547.5 | 2104464383 | 7.10 | 33406933.3 | | | 1277081946.7 | 9442894029 | 7.39 |
| *TOTAL | | | 8775088.1 | | | 335238706.1 | 2373698952 | 7.08 | 37744833.6 | | | 1440685147.2 | 10548915712 | 7.32 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2005
MOIS: Février 2005

MONTH: November 2004
MOIS: Novembre 2004

TO February 2005
À Février 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 887.0 | 0.0 | 0.0 | 33280.2 | | | 3790.9 | 0.0 | 0.0 | 142152.1 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 84356.3 | 0.0 | 0.0 | 3203008.8 | | | 343033.4 | 0.0 | 0.0 | 13002828.4 | | |
| | LOOMIS | | 1593.3 | 0.0 | 0.0 | 59079.6 | | | 6827.0 | 0.0 | 0.0 | 252900.5 | | |
| | OJIBWAY (WINDSOR) | | 17204.4 | 0.0 | 0.0 | 650326.3 | | | 73637.1 | 0.0 | 0.0 | 2783482.3 | | |
| | SAULT STE MARIE | | 11465.1 | 0.0 | 0.0 | 428336.1 | | | 34241.9 | 0.0 | 0.0 | 1278664.3 | | |
| | ST CLAIR | | 99912.8 | 0.0 | 0.0 | 3747729.0 | | | 395485.0 | 0.0 | 0.0 | 14818970.8 | | |
| TOTAL BP CANADA | | | 214531.9 | | | 8088479.8 | | | 853224.4 | | | 32136846.3 | | |
| CARGILL, INC. | ST CLAIR | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 55782.3 | 0.0 | 0.0 | 2077332.9 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 25135.0 | 0.0 | 0.0 | 948594.9 | | | 130829.8 | 0.0 | 0.0 | 4937516.9 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 20314.0 | 0.0 | 0.0 | 766650.4 | | | 41868.0 | 0.0 | 0.0 | 1580098.4 | | |
| TOTAL COENERGY II | | | 45449.0 | | | 1715245.3 | | | 178238.0 | | | 6726702.4 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 11269.9 | 0.0 | 0.0 | 422395.8 | | | 21750.0 | 0.0 | 0.0 | 814871.4 | | |
| | LOOMIS | | 1608.8 | 0.0 | 0.0 | 60265.6 | | | 7303.2 | 0.0 | 0.0 | 273273.7 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 98577.0 | 0.0 | 0.0 | 3694665.9 | | | 428232.2 | 0.0 | 0.0 | 16026884.9 | | |
| TOTAL CONOCOPHILLIPS | | | 111455.7 | | | 4177327.4 | | | 470415.7 | | | 17605334.0 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 3342.0 | 0.0 | 0.0 | 125356.9 | | | 3342.0 | 0.0 | 0.0 | 125356.9 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 7896.9 | 0.0 | 0.0 | 299845.3 | | | 24047.8 | 0.0 | 0.0 | 911821.8 | | |
| | ST CLAIR | | 180785.8 | 0.0 | 0.0 | 6781275.1 | | | 591544.6 | 0.0 | 0.0 | 22193590.1 | | |
| TOTAL CORAL ENERGY | | | 188682.7 | | | 7081120.4 | | | 615592.4 | | | 23105411.9 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 6452.9 | 0.0 | 0.0 | 240306.0 | | | 27382.4 | 0.0 | 0.0 | 1019720.6 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 31180.5 | 0.0 | 0.0 | 1187966.5 | | |
| | COURTRIGHT | | 246630.1 | 0.0 | 0.0 | 9364545.2 | | | 967024.0 | 0.0 | 0.0 | 36654243.1 | | |
| | SAULT STE MARIE | | 14428.0 | 0.0 | 0.0 | 550139.7 | | | 30139.2 | 0.0 | 0.0 | 1142294.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 261058.1 | | | 9914684.9 | | | 1028343.7 | | | 38984504.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2005 / Février 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À February 2005 / Février 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 66132.3 | 0.0 | 0.0 | 2511043.5 | | | 272323.9 | 0.0 | 0.0 | 10322271.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5889.2 | 0.0 | 0.0 | 220138.3 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 66132.3 | | | 2511043.5 | | | 278213.1 | | | 10542409.6 | | |
| LOUIS DREYFUS | ST CLAIR | GO-61-03 | 7898.8 | 0.0 | 0.0 | 295415.1 | | | 32430.5 | 0.0 | 0.0 | 1212900.7 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 30342.8 | 0.0 | 0.0 | 1146654.4 | | | 129852.0 | 0.0 | 0.0 | 4916413.6 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 99104.6 | 0.0 | 0.0 | 3763001.8 | | | 99104.6 | 0.0 | 0.0 | 3763001.8 | | |
| | LOOMIS | | 23518.7 | 0.0 | 0.0 | 881010.5 | | | 23518.7 | 0.0 | 0.0 | 881010.5 | | |
| | OJIBWAY (WINDSOR) | | 779.8 | 0.0 | 0.0 | 29382.9 | | | 779.8 | 0.0 | 0.0 | 29382.9 | | |
| | SARNIA | | 114160.4 | 0.0 | 0.0 | 4282156.4 | | | 114160.4 | 0.0 | 0.0 | 4282156.4 | | |
| | SAULT STE MARIE | | 3953.6 | 0.0 | 0.0 | 147706.5 | | | 3953.6 | 0.0 | 0.0 | 147706.5 | | |
| | ST CLAIR | | 1260.0 | 0.0 | 0.0 | 47476.8 | | | 1260.0 | 0.0 | 0.0 | 47476.8 | | |
| TOTAL NEXEN INC. | | | 242777.1 | | | 9150734.8 | | | 242777.1 | | | 9150734.8 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 71347.5 | 0.0 | 0.0 | 2709064.7 | | | 243302.3 | 0.0 | 0.0 | 9241995.2 | | |
| ONTARIO ENERGY SVGS | COURTRIGHT | GO-100-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3415.6 | 0.0 | 0.0 | 129407.7 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2005 Février 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À February 2005 Février 2005

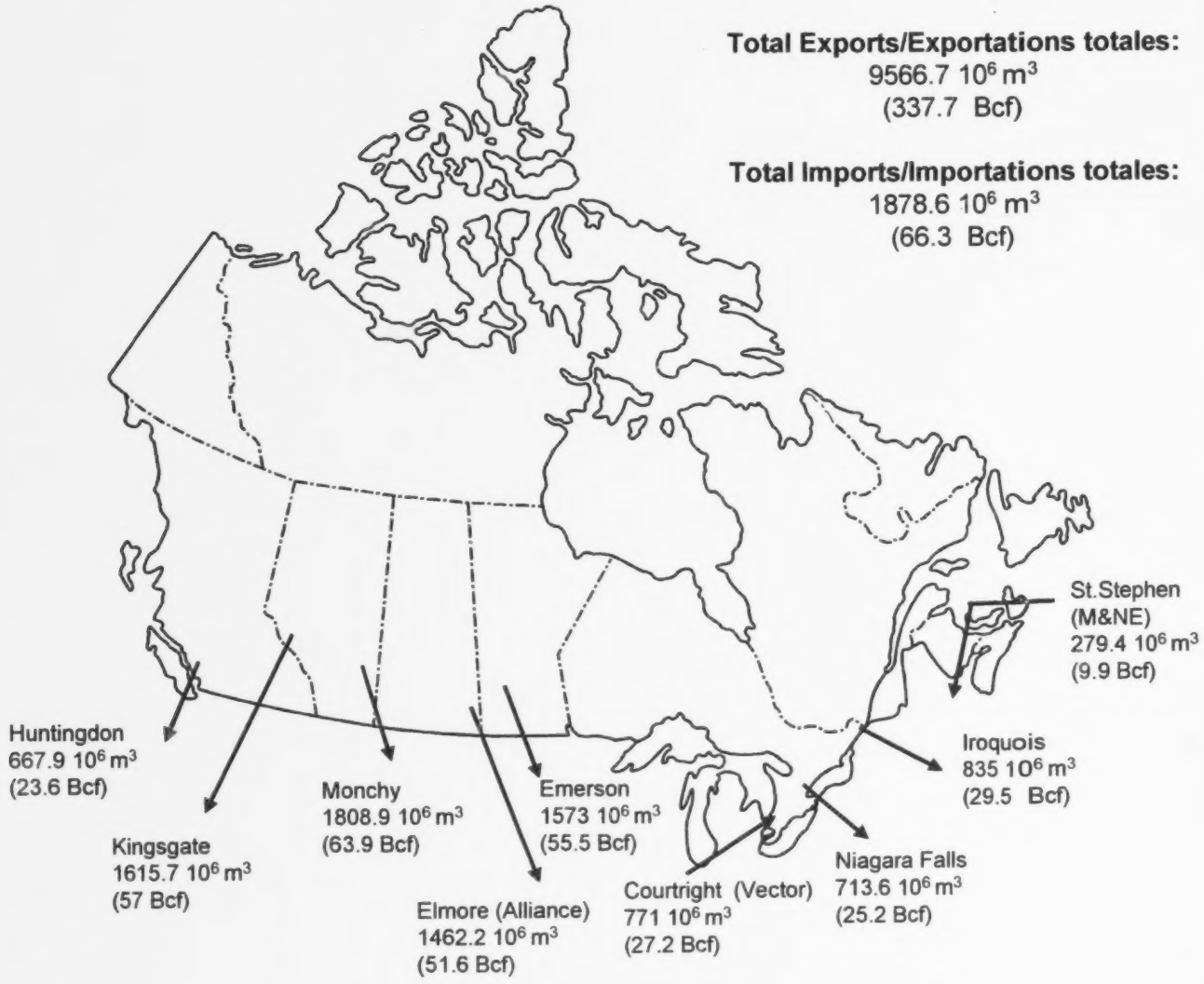
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 4167.8 | 0.0 | 0.0 | 158251.4 | | | 38422.0 | 0.0 | 0.0 | 1455975.6 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 0.0 | | | 0.0 | | | 3333.6 | | | 124632.4 | | |
| SETC | ST CLAIR | GO-113-03 | 52389.0 | 0.0 | 0.0 | 1989210.4 | | | 187181.0 | 0.0 | 0.0 | 7095953.5 | | |
| TENASKA MARKETING | LOOMIS | GO-79-03 | 20269.1 | 0.0 | 0.0 | 751578.3 | | | 86725.1 | 0.0 | 0.0 | 3212633.1 | | |
| | SARNIA | | 5727.5 | 0.0 | 0.0 | 214036.7 | | | 92385.0 | 0.0 | 0.0 | 3460769.7 | | |
| | ST CLAIR | | 35297.9 | 0.0 | 0.0 | 1323318.3 | | | 86478.0 | 0.0 | 0.0 | 3242050.9 | | |
| TOTAL TENASKA MARKETING | | | 61294.5 | | | 2288933.3 | | | 265588.1 | | | 9915453.7 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-43-03 | 67677.1 | 0.0 | 0.0 | 2557517.7 | | | 295010.6 | 0.0 | 0.0 | 11162127.2 | | |
| | OJIBWAY (WINDSOR) | | 43857.5 | 0.0 | 0.0 | 1657375.0 | | | 189992.7 | 0.0 | 0.0 | 7188602.5 | | |
| TOTAL UNION GAS | | | 111534.6 | | | 4214892.6 | | | 485003.3 | | | 18350729.7 | | |
| *TOTAL LENGTH SHORT TERM | | | 1479743.7 | | | 55840001.2 | 416233775 | 7.45 | 5885108.4 | | | 221853389.9 | 1763432379 | 7.95 |
| *TOTAL | | | 1479743.7 | | | 55840001.2 | 416233775 | 7.45 | 5885108.4 | | | 221853389.9 | 1763432379 | 7.95 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## MARCH/MARS 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**March 2005/mars 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) March**

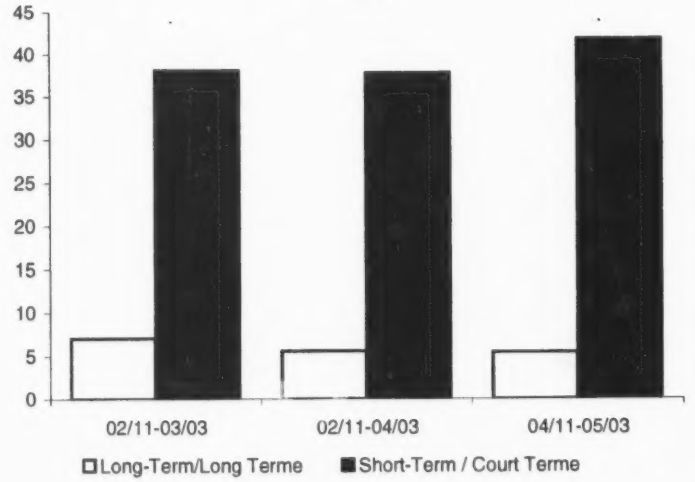



*Figure 2*

**Monthly Exports/Exportations par mois (millions m3)**

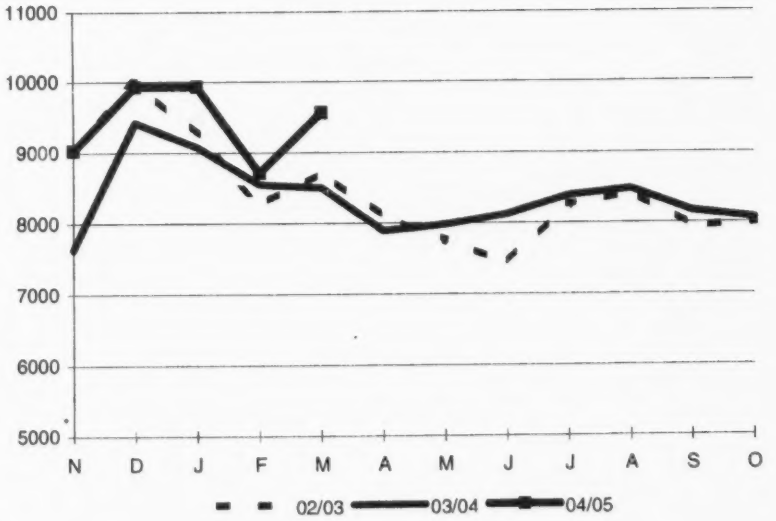



*Figure 3*

**Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

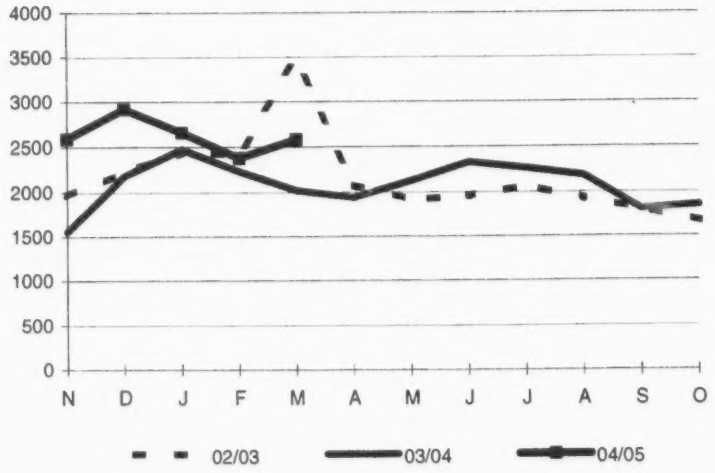
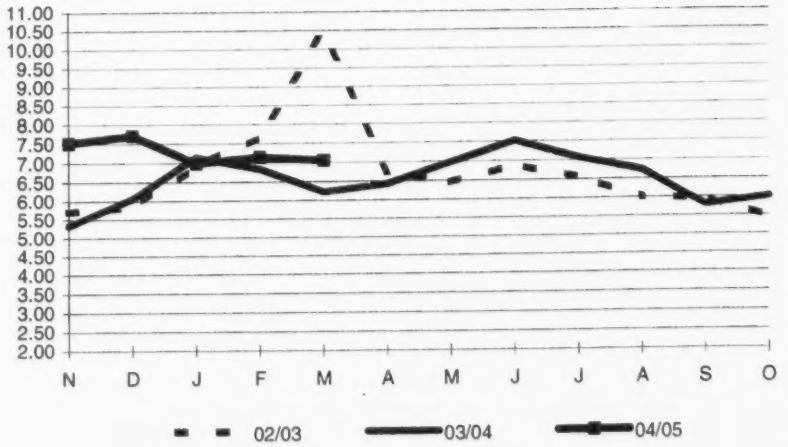



*Figure 4*

**Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

## March 2005/mars 2005

## Imperial Units & $US /Unités impériales $US

*Figure 5*

**Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) March**

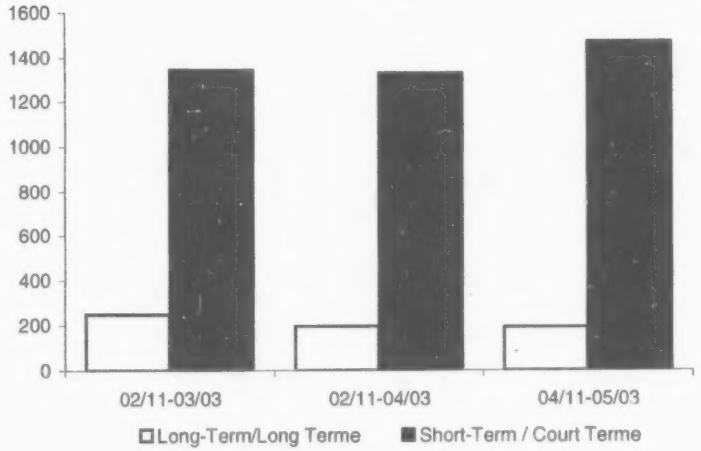



*Figure 6*

**Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

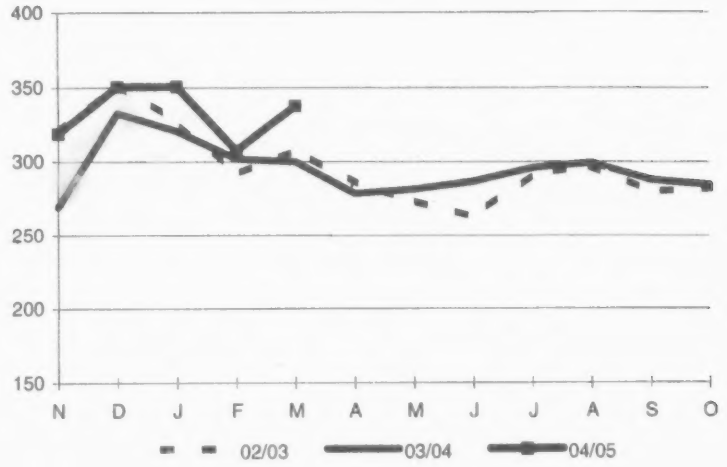



*Figure 7*

**Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

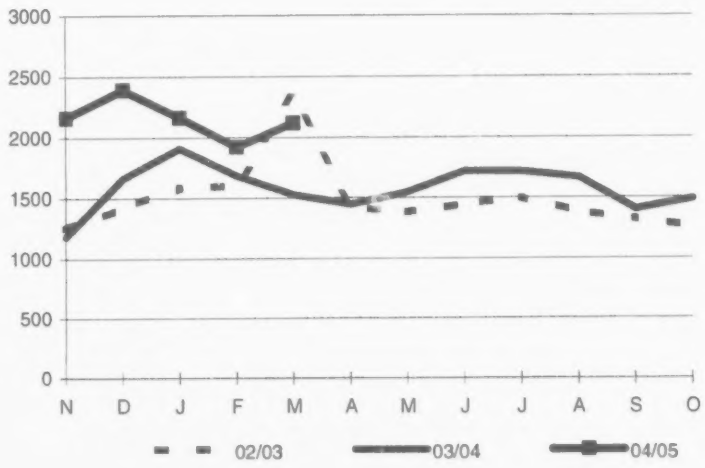
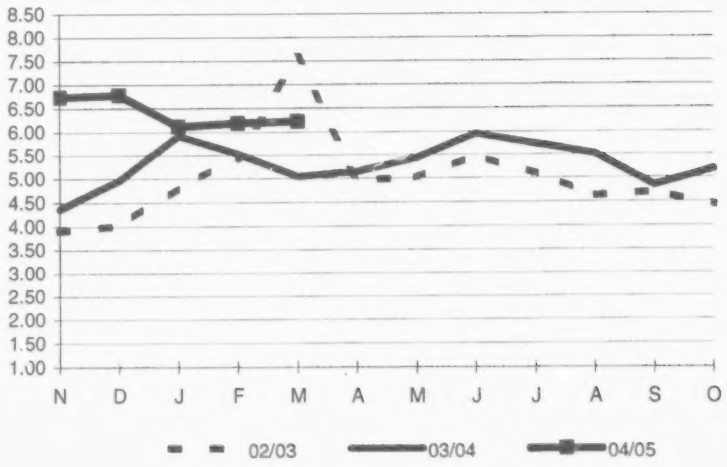



*Figure 8*

**Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-03 | 2005-03 | % Change | 2003-11-2004-03 | 2004-11-2005-03 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1074.3 | 1104.8 | 2.8% | 5548.9 | 5442.7 | -1.9% |
| | Short-term / Court terme | 7426.2 | 8461.8 | 13.9% | 37641.5 | 41726.8 | 10.9% |
| | Total | 8500.5 | 9566.7 | 12.5% | 43190.3 | 47169.6 | 9.2% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 248.0 | 288.4 | 16.3% | 1282.6 | 1394.4 | 8.7% |
| | Short-term / Court terme | 1,774.0 | 2287.6 | 29.0% | 9178.5 | 11711.6 | 27.6% |
| | Total | 2022.0 | 2576.0 | 27.4% | 10461.1 | 13106.0 | 25.3% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.11 | 6.92 | 13.3% | 6.12 | 6.79 | 10.9% |
| | Short-term / Court terme | 6.25 | 7.06 | 13.0% | 6.38 | 7.34 | 15.1% |
| | Total | 6.23 | 7.05 | 13.0% | 6.35 | 7.28 | 14.7% |
| Volume (BCF) | Long-term / Long terme | 37.9 | 39.0 | 2.8% | 195.9 | 192.1 | -1.9% |
| | Short-term / Court terme | 262.2 | 298.7 | 13.9% | 1328.8 | 1473.0 | 10.9% |
| | Total | 300.1 | 337.7 | 12.5% | 1524.7 | 1665.1 | 9.2% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 186.7 | 237.2 | 27.0% | 975.3 | 1143.7 | 17.3% |
| | Short-term / Court terme | 1335.5 | 1881.1 | 40.9% | 6979.1 | 9609.5 | 37.7% |
| | Total | 1522.2 | 2118.2 | 39.2% | 7954.4 | 10753.2 | 35.2% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 4.94 | 6.11 | 23.7% | 4.99 | 5.97 | 19.7% |
| | Short-term / Court terme | 5.05 | 6.23 | 23.4% | 5.20 | 6.46 | 24.2% |
| | Total | 5.04 | 6.22 | 23.5% | 5.18 | 6.41 | 23.7% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-03 | 2005-03 | % CHANGE VARIATION EN % | 2004-03 | 2005-03 | % CHANGE VARIATION EN % | 2003-11 2004-03 | 2004-11 2005-03 | % CHANGE VARIATION EN % | 2003-11 2004-03 | 2004-11 2005-03 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1074.3 | 1104.8 | 2.8 | 6.11 | 6.92 | 13.3 | 5548.9 | 5442.7 | -1.9 | 6.12 | 6.79 | 11.0 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4644.1 | 5074.5 | 9.3 | 6.26 | 7.06 | 12.8 | 23766.0 | 24827.3 | 4.5 | 6.38 | 7.34 | 15.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2782.1 | 3387.3 | 21.8 | 6.21 | 7.07 | 13.9 | 13875.5 | 16899.5 | 21.8 | 6.36 | 7.33 | 15.3 |
| TOTAL - TERM/TERME | 8500.5 | 9566.7 | 12.5 | 6.22 | 7.05 | 13.2 | 43190.3 | 47169.6 | 9.2 | 6.34 | 7.28 | 14.7 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1058.9 | 1171.9 | 10.7 | 6.03 | 6.70. | 11.0 | 5364.2 | 5943.3 | 10.8 | 6.05 | 6.83 | 12.8 |
| MIDWEST/MIDWEST | 3957.0 | 3982.3 | 0.6 | 6.16 | 7.00 | 13.6 | 19949.4 | 19978.1 | 0.1 | 6.28 | 7.32 | 16.5 |
| MOUNTAIN/ROCHEUSES | 7.3 | 10.0 | 37.7 | 6.22 | 6.98 | 12.3 | 50.1 | 102.1 | 103.9 | 5.98 | 6.83 | 14.1 |
| NORTHEAST/NORD-EST | 2450.6 | 3249.1 | 32.6 | 6.66 | 7.39 | 10.9 | 12707.8 | 15233.8 | 19.9 | 6.85 | 7.59 | 10.7 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1026.6 | 1153.3 | 12.3 | 5.61 | 6.61 | 17.9 | 5118.9 | 5912.3 | 15.5 | 5.62 | 6.79 | 20.9 |
| TOTAL - REGION/RÉGION | 8500.5 | 9566.7 | 12.5 | 6.22 | 7.05 | 13.2 | 43190.3 | 47169.6 | 9.2 | 6.34 | 7.28 | 14.7 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 879.7 | 1442.3 | 64.0 | 6.13 | 6.98 | 13.9 | 4618.8 | 5884.5 | 27.4 | 6.03 | 7.03 | 16.6 |
| LDC/SDL | 1755.4 | 1796.2 | 2.3 | 6.22 | 7.07 | 13.6 | 8142.5 | 9392.5 | 15.4 | 6.16 | 7.14 | 16.0 |
| MARKETING CO./COMMERCIALISATEURS | 5785.8 | 6242.6 | 7.9 | 6.23 | 7.06 | 13.4 | 29369.7 | 31426.3 | 7.0 | 6.42 | 7.36 | 14.7 |
| PIPELINE/PIPELINES | 79.7 | 85.5 | 7.3 | 7.10 | 6.57 | -7.5 | 1059.4 | 466.2 | -56.0 | 6.93 | 7.25 | 4.6 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8500.5 | 9566.7 | 12.5 | 6.22 | 7.05 | 13.23 | 43190.3 | 47169.6 | 9.2 | 6.34 | 7.28 | 14.7 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-03 | 2005-03 | % CHANGE VARIATION EN % | 2004-03 | 2005-03 | % CHANGE VARIATION EN % | 2003-11 2004-03 | 2004-11 2005-03 | % CHANGE VARIATION EN % | 2003-11 2004-03 | 2004-11 2005-03 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 37.9 | 39.0 | 2.8 | 4.94 | 6.11 | 23.7 | 195.9 | 192.1 | -1.9 | 4.99 | 5.98 | 19.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 163.9 | 179.1 | 9.3 | 5.06 | 6.23 | 23.2 | 839.0 | 876.4 | 4.5 | 5.21 | 6.46 | 24.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 98.2 | 119.6 | 21.8 | 5.01 | 6.23 | 24.4 | 489.8 | 596.6 | 21.8 | 5.19 | 6.46 | 24.4 |
| TOTAL - TERM/TERME | 300.1 | 337.7 | 12.5 | 5.03 | 6.22 | 23.7 | 1524.7 | 1665.1 | 9.2 | 5.17 | 6.41 | 23.8 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.4 | 41.4 | 10.7 | 4.87 | 5.91 | 21.3 | 189.4 | 209.8 | 10.8 | 4.94 | 6.02 | 21.9 |
| MIDWEST/MIDWEST | 139.7 | 140.6 | 0.6 | 4.98 | 6.18 | 24.1 | 704.2 | 705.2 | 0.1 | 5.13 | 6.45 | 25.8 |
| MOUNTAIN/ROCHEUSES | 0.3 | 0.4 | 37.7 | 5.02 | 6.16 | 22.7 | 1.8 | 3.6 | 103.9 | 4.89 | 6.02 | 23.2 |
| NORTHEAST/NORD-EST | 86.5 | 114.7 | 32.6 | 5.38 | 6.52 | 21.1 | 448.6 | 537.8 | 19.9 | 5.59 | 6.68 | 19.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 36.2 | 40.7 | 12.3 | 4.53 | 5.83 | 28.7 | 180.7 | 208.7 | 15.5 | 4.58 | 5.98 | 30.5 |
| TOTAL - REGION/RÉGION | 300.1 | 337.7 | 12.5 | 5.03 | 6.22 | 23.7 | 1524.7 | 1665.1 | 9.2 | 5.17 | 6.41 | 23.8 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 31.1 | 50.9 | 64.0 | 4.95 | 6.16 | 24.38 | 163.0 | 207.7 | 27.4 | 4.92 | 6.19 | 25.8 |
| LDC/SDL | 62.0 | 63.4 | 2.3 | 5.03 | 6.24 | 24.07 | 287.4 | 331.6 | 15.4 | 5.02 | 6.29 | 25.1 |
| MARKETING CO./COMMERCIALISATEURS | 204.2 | 220.4 | 7.9 | 5.03 | 6.23 | 23.92 | 1036.8 | 1109.4 | 7.0 | 5.24 | 6.48 | 23.8 |
| PIPELINE/PIPELINES | 2.8 | 3.0 | 7.3 | 5.74 | 5.79 | 1.00 | 37.4 | 16.5 | -56.0 | 5.66 | 6.38 | 12.7 |
| TOTAL - CUSTOMER TYPE/CLIENT | 300.1 | 337.7 | 12.5 | 5.03 | 6.22 | 23.7 | 1524.7 | 1665.1 | 9.2 | 5.17 | 6.41 | 23.8 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-03 | 2005-03 | %CHANGE VARIATION EN % | 2004-03 | 2005-03 | %CHANGE VARIATION EN% | 2003-11-2004-03 | 2004-11-2005-03 | %CHANGE VARIATION EN % | 2003-11-2004-03 | 2004-11-2005-03 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 29.1 | 26.8 | -7.8 | | | | 161.8 | 135.2 | -16.4 | | | |
| | TOTAL | ADEN | 29.1 | 26.8 | -7.8 | | | | 161.8 | 135.2 | -16.4 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 0.5 | 0.5 | 6.3 | | | | 7.1 | 27.9 | 295.0 | | | |
| | TOTAL | CARDSTON | 0.5 | 0.5 | 6.3 | | | | 7.1 | 27.9 | 295.0 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 179.7 | 338.2 | 88.2 | 7.29 | 7.85 | 7.7 | 1043.5 | 1423.2 | 36.4 | 7.53 | 7.88 | 4.7 |
| | TOTAL | CHIPPAWA | 179.7 | 338.2 | 88.2 | 7.29 | 7.85 | 7.7 | 1052.0 | 1423.2 | 35.3 | 7.53 | 7.88 | 4.7 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 7.22 | 0.00 | -100.0 | 3.9 | 1.5 | -60.1 | 9.42 | 11.15 | 18.3 |
| | | SHORT-TERM/COURT TERME | 24.0 | 24.7 | 2.9 | 8.01 | 9.39 | 17.1 | 130.2 | 122.0 | -6.2 | 8.33 | 9.73 | 16.9 |
| | TOTAL | CORNWALL | 24.8 | 24.7 | -0.4 | 7.99 | 9.39 | 17.5 | 134.0 | 123.6 | -7.8 | 8.36 | 9.75 | 16.7 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 57.8 | 79.3 | 37.1 | 6.00 | 4.93 | -17.9 | 345.5 | 385.9 | 11.7 | 5.67 | 5.36 | -5.4 |
| | | SHORT-TERM/COURT TERME | 0.1 | 51.5 | 40360.8 | | | | 192.0 | 430.8 | 124.4 | | | |
| | TOTAL | EAST HEREFORD | 58.0 | 130.8 | 125.6 | | | | 537.5 | 816.7 | 52.0 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1409.7 | 1462.2 | 3.7 | 6.21 | 7.20 | 16.0 | 6972.5 | 6905.1 | -1.0 | 6.35 | 7.43 | 16.9 |
| | TOTAL | ELMORE | 1409.7 | 1462.2 | 3.7 | 6.21 | 7.20 | 16.0 | 6972.5 | 6905.1 | -1.0 | 6.35 | 7.43 | 16.9 |
| EMERSON | | LONG-TERM/LONG TERME | 89.4 | 69.7 | -22.0 | 4.83 | 6.19 | 28.3 | 428.3 | 323.4 | -24.5 | 4.86 | 6.58 | 35.4 |
| | | SHORT-TERM/COURT TERME | 1031.3 | 1503.3 | 45.8 | 6.28 | 7.20 | 14.7 | 5007.5 | 6681.5 | 33.4 | 6.38 | 7.39 | 15.8 |
| | TOTAL | EMERSON | 1120.7 | 1573.0 | 40.4 | 6.16 | 7.16 | 16.1 | 5435.7 | 7004.9 | 28.9 | 6.26 | 7.35 | 17.4 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.6 | 39.6 | 0.1 | 4.35 | 3.64 | -16.3 | 195.6 | 195.4 | -0.1 | 4.28 | 3.72 | -13.0 |
| | | SHORT-TERM/COURT TERME | 680.1 | 628.3 | -7.6 | 5.57 | 6.56 | 17.8 | 3007.3 | 3126.5 | 4.0 | 5.70 | 7.00 | 22.7 |
| | TOTAL | HUNTINGDON | 719.7 | 667.9 | -7.2 | 5.50 | 6.39 | 16.1 | 3202.8 | 3321.9 | 3.7 | 5.61 | 6.80 | 21.2 |
| IROQUOIS | | LONG-TERM/LONG TERME | 464.8 | 449.0 | -3.4 | 6.79 | 7.72 | 13.6 | 2272.6 | 2143.1 | -5.7 | 6.85 | 7.22 | 5.4 |
| | | SHORT-TERM/COURT TERME | 295.8 | 386.0 | 30.5 | 7.20 | 8.56 | 18.9 | 1497.1 | 1981.0 | 32.3 | 7.90 | 8.99 | 13.9 |
| | TOTAL | IROQUOIS | 760.6 | 835.0 | 9.8 | 6.95 | 8.11 | 16.6 | 3769.6 | 4124.0 | 9.4 | 7.27 | 8.07 | 11.1 |
| KINGSGATE | | LONG-TERM/LONG TERME | 59.0 | 82.1 | 39.0 | 4.51 | 6.27 | 39.1 | 496.3 | 570.3 | 14.9 | 4.98 | 5.41 | 8.6 |
| | | SHORT-TERM/COURT TERME | 1309.1 | 1533.6 | 17.1 | 6.00 | 6.57 | 9.6 | 7060.6 | 8567.4 | 21.3 | 5.92 | 6.78 | 14.4 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-03 | 2005-03 | %CHANGE VARIATION EN % | 2004-03 | 2005-03 | %CHANGE VARIATION EN% | 2003-11-2004-03 | 2004-11-2005-03 | %CHANGE VARIATION EN % | 2003-11-2004-03 | 2004-11-2005-03 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1368.2 | 1615.7 | 18.1 | 5.93 | 6.56 | 10.5 | 7556.9 | 9137.7 | 20.9 | 5.86 | 6.69 | 14.2 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 5.65 | 6.25 | 10.6 | 650.3 | 646.0 | -0.7 | 5.51 | 6.94 | 26.0 |
| | SHORT-TERM/COURT TERME | 1723.2 | 1676.3 | -2.7 | 6.23 | 6.62 | 6.3 | 8487.5 | 8252.7 | -2.8 | 6.29 | 7.14 | 13.5 |
| TOTAL | MONCHY | 1855.9 | 1808.9 | -2.5 | 6.18 | 6.59 | 6.6 | 9137.7 | 8898.7 | -2.6 | 6.24 | 7.13 | 14.2 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 48.5 | 44.9 | -7.4 | 5.89 | 5.76 | -2.1 | 215.5 | 215.1 | -0.2 | 5.86 | 6.20 | 5.8 |
| | SHORT-TERM/COURT TERME | 0.3 | 3.3 | 1106.6 | | | | 6.1 | 12.9 | 112.4 | | | |
| TOTAL | NAPIERVILLE | 48.8 | 48.2 | -1.2 | | | | 221.6 | 228.0 | 2.9 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 130.7 | 169.9 | 30.0 | 6.10 | 7.42 | 21.7 | 681.1 | 743.8 | 9.2 | 6.32 | 7.71 | 22.1 |
| | SHORT-TERM/COURT TERME | 464.8 | 543.7 | 17.0 | 6.78 | 7.77 | 14.5 | 2692.1 | 2650.7 | -1.5 | 6.78 | 8.20 | 21.1 |
| TOTAL | NIAGARA FALLS | 595.5 | 713.6 | 19.8 | 6.63 | 7.69 | 15.9 | 3373.2 | 3394.5 | 0.6 | 6.68 | 8.10 | 21.1 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.2 | 1.0 | 328.8 | 3.69 | 3.12 | -15.5 | 2.6 | 3.2 | 23.2 | 2.95 | 3.18 | 7.9 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 0.0 | 1.5 | 0.0 | | | |
| TOTAL | NORTH PORTAL | 0.2 | 1.0 | 328.8 | | | | 2.6 | 4.6 | 80.1 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.5 | 3.4 | 33.3 | | | |
| TOTAL | OJIBWAY (WINDSOR) | | | | | | | 2.5 | 3.4 | 33.3 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 16.1 | 16.0 | -0.9 | 7.11 | 7.55 | 6.2 | 83.0 | 84.4 | 1.7 | 7.26 | 8.36 | 15.1 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.4 | 0.0 | | | | 2.0 | 11.6 | 478.6 | | | |
| TOTAL | PHILIPSBURG | 16.1 | 16.4 | 1.7 | | | | 85.0 | 95.9 | 12.9 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.3 | 1.6 | 26.1 | | | | 6.9 | 7.1 | 3.2 | | | |
| TOTAL | REAGAN FIELD | 1.3 | 1.6 | 26.1 | | | | 6.9 | 7.1 | 3.2 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 6.1 | 5.4 | -12.0 | | | | 25.5 | 32.1 | 25.8 | | | |
| TOTAL | SIERRA | 6.1 | 5.4 | -12.0 | | | | 25.5 | 32.1 | 25.8 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 12.4 | 16.2 | 30.6 | | | | 65.9 | 82.9 | 25.9 | | | |
| TOTAL | SPRAGUE | 12.4 | 16.2 | 30.6 | | | | 65.9 | 82.9 | 25.9 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 0.0 | 1.1 | 0.0 | | | | 5.3 | 71.8 | 1258.4 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-03 | 2005-03 | %CHANGE VARIATION EN % | 2004-03 | 2005-03 | %CHANGE VARIATION EN% | 2003-11-2004-03 | 2004-11-2005-03 | %CHANGE VARIATION EN % | 2003-11-2004-03 | 2004-11-2005-03 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 0.0 | 1.1 | 0.0 | | | | 5.3 | 71.8 | 1258.4 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 34.6 | 20.7 | -40.1 | 7.04 | 11.11 | 57.9 | 166.0 | 130.7 | -21.3 | 7.14 | 9.03 | 26.5 |
| | | SHORT-TERM/COURT TERME | 258.7 | 258.6 | 0.0 | 6.79 | 7.87 | 15.8 | 1268.1 | 1199.6 | -5.4 | 7.50 | 8.35 | 11.3 |
| | TOTAL | ST STEPHEN | 293.3 | 279.4 | -4.8 | 6.82 | 8.11 | 18.9 | 1434.1 | 1330.2 | -7.2 | 7.46 | 8.42 | 12.9 |
| | TOTAL | | 8500.5 | 9566.7 | 12.5 | 6.23 | 7.05 | 13.0 | 43190.3 | 47169.6 | 9.2 | 6.35 | 7.28 | 14.7 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 26837.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 135242.8 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 503.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 27902.8 |
| CHIPPAWA | 160627.1 | 266776.5 | 375118.7 | 282441.8 | 338241.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1423206.0 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 24674.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 123584.3 |
| EAST HEREFORD | 110360.4 | 199250.0 | 247527.8 | 128825.3 | 130777.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 816741.2 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 1462192.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6905094.6 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 1572968.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7004888.0 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 667943.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3321889.9 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.0 | 752345.7 | 834997.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4124037.1 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 1615721.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9137702.5 |
| MONCHY | 1630431.8 | 1860335.0 | 1956704.0 | 1642317.9 | 1808896.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8898685.4 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 48190.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 228003.8 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 713647.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3394536.7 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 1034.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4613.5 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 16419.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 95920.5 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 1369.0 | 1583.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7109.4 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 5383.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 32139.0 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 16203.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 82898.1 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 1073.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 71765.1 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 279361.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1330239.1 |
| TOTAL | 9027011.1 | 9928786.7 | 9935150.6 | 8711955.8 | 9566650.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 47169554.1 |

TABLE 4

# TOP 15 EXPORTERS: 2004-11 AND 2005-03 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11<br>2005-03 | 2003-11<br>2004-03 | % CHANGE<br>VARIATION<br>EN % | 2005-03 | 2004-03 | % CHANGE<br>VARIATION<br>EN % | 2004-11<br>2005-03 | 2003-11<br>2004-03 | % CHANGE<br>VARIATION<br>EN % | 2005-03 | 2004-03 | % CHANGE<br>VARIATION<br>EN % |
| BP CANADA | 5629.5 | 5578.8 | 0.9 | 1143.1 | 1046.6 | 9.2 | 198725.1 | 196937.7 | 0.9 | 40352.4 | 36944.7 | 9.2 |
| NEXEN CANADA | 2587.2 | 2467.0 | 4.9 | 0.0 | 510.0 | -100.0 | 91329.7 | 87089.1 | 4.9 | 0.0 | 18004.3 | -100.0 |
| PACIFIC GAS & EL | 2554.7 | 2463.5 | 3.7 | 525.6 | 498.8 | 5.4 | 90184.3 | 86965.3 | 3.7 | 18554.3 | 17608.8 | 5.4 |
| CORAL ENERGY | 2428.1 | 1301.7 | 86.5 | 519.3 | 261.9 | 98.2 | 85713.5 | 45952.6 | 86.5 | 18330.8 | 9246.6 | 98.2 |
| ENCANA CORPOR | 2266.4 | 2855.3 | -20.6 | 419.2 | 531.3 | -21.1 | 80007.6 | 100794.2 | -20.6 | 14796.6 | 18755.6 | -21.1 |
| CARGILL, INC. | 2169.3 | 1458.8 | 48.7 | 356.9 | 286.6 | 24.6 | 76577.6 | 51498.2 | 48.7 | 12599.7 | 10116.0 | 24.6 |
| NEXEN INC. | 1871.1 | 0.0 | 0.0 | 1014.7 | 0.0 | 0.0 | 66052.0 | 0.0 | 0.0 | 35819.4 | 0.0 | 0.0 |
| CONOCOPHILLIPS | 1643.2 | 674.9 | 143.5 | 352.8 | 163.8 | 115.3 | 58008.0 | 23824.8 | 143.5 | 12453.1 | 5783.3 | 115.3 |
| PROGAS | 1358.4 | 1406.8 | -3.4 | 280.3 | 275.8 | 1.6 | 47952.0 | 49661.2 | -3.4 | 9895.2 | 9735.6 | 1.6 |
| TCGS | 1292.5 | 1273.2 | 1.5 | 267.5 | 258.5 | 3.5 | 45627.2 | 44946.3 | 1.5 | 9441.6 | 9124.2 | 3.5 |
| DUKE CANADA C | 1210.2 | 242.1 | 400.0 | 245.1 | 105.5 | 132.3 | 42722.9 | 8544.9 | 400.0 | 8650.6 | 3724.3 | 132.3 |
| TENASKA MARKE | 1198.5 | 1050.9 | 14.0 | 220.2 | 210.9 | 4.4 | 42307.9 | 37099.4 | 14.0 | 7774.9 | 7446.4 | 4.4 |
| HUSKY | 1115.1 | 1105.8 | 0.8 | 234.3 | 229.2 | 2.2 | 39365.7 | 39035.0 | 0.8 | 8272.7 | 8091.9 | 2.2 |
| IGI RESOURCES | 1022.1 | 939.2 | 8.8 | 215.7 | 232.0 | -7.1 | 36081.8 | 33153.5 | 8.8 | 7612.8 | 8190.2 | -7.1 |
| BURLINGTON MA | 965.0 | 978.8 | -1.4 | 194.4 | 200.9 | -3.2 | 34066.7 | 34552.1 | -1.4 | 6863.7 | 7093.3 | -3.2 |
| OTHERS (AUTRES) | 17858.1 | 19393.4 | -7.9 | 3577.6 | 3688.6 | -3.0 | 630408.5 | 684606.1 | -7.9 | 126294.1 | 130209.8 | -3.0 |
| TOTAL | 47169.6 | 43190.3 | 9.2 | 9566.7 | 8500.5 | 12.5 | 1665130.6 | 1524660.3 | 9.2 | 337712.0 | 300075.1 | 12.5 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-03 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| TCGS | 1291.0 | 1273.2 | 1.4 | 6.34 | 6.45 | -1.6 | 45573.9 | 44946.3 | 1.4 | 5.63 | 5.31 | 6.1 |
| ENCANA CORPOR | 950.3 | 867.3 | 9.6 | 6.74 | 5.67 | 18.9 | 33546.2 | 30615.0 | 9.6 | 6.00 | 4.67 | 28.4 |
| PROGAS | 843.5 | 862.6 | -2.2 | 7.47 | 6.71 | 11.3 | 29777.7 | 30451.6 | -2.2 | 6.63 | 5.53 | 19.9 |
| CARGILL GAS MK | 471.6 | 505.8 | -6.8 | 8.38 | 6.28 | 33.5 | 16649.0 | 17856.9 | -6.8 | 7.45 | 5.17 | 44.0 |
| COENERGY II | 267.7 | 225.1 | 18.9 | 5.53 | 6.16 | -10.2 | 9448.9 | 7946.9 | 18.9 | 4.92 | 5.08 | -3.2 |
| SHELL CANADA | 195.6 | 191.7 | 2.0 | 5.80 | 5.50 | 5.3 | 6903.2 | 6768.5 | 2.0 | 5.15 | 4.53 | 13.8 |
| HUSKY | 135.4 | 178.4 | -24.1 | 4.97 | 4.82 | 3.0 | 4779.2 | 6296.7 | -24.1 | 4.42 | 3.97 | 11.2 |
| IMPERIAL/BOSTO | 130.7 | 166.0 | -21.3 | 9.03 | 7.14 | 26.5 | 4612.4 | 5858.7 | -21.3 | 8.03 | 5.88 | 36.6 |
| ATCOR | 159.5 | 160.6 | -0.7 | 6.93 | 6.70 | 3.5 | 5632.1 | 5669.4 | -0.7 | 6.15 | 5.52 | 11.5 |
| BROOKLYN NAVY | 112.0 | 111.7 | 0.3 | 8.71 | 7.39 | 17.8 | 3953.4 | 3943.4 | 0.3 | 7.75 | 6.09 | 27.2 |
| ANDROSCOGGIN | 91.8 | 95.0 | -3.5 | 4.00 | 4.14 | -3.6 | 3239.4 | 3355.3 | -3.5 | 3.55 | 3.41 | 4.1 |
| ENCO GAS | 93.2 | 93.2 | 0.0 | 4.68 | 5.01 | -6.5 | 3290.0 | 3290.0 | 0.0 | 4.16 | 4.12 | 0.9 |
| AEC OIL & GAS | 80.4 | 81.0 | -0.7 | 6.95 | 6.78 | 2.5 | 2839.0 | 2857.8 | -0.7 | 6.17 | 5.58 | 10.4 |
| SELKIRK/IM.OIL | 41.7 | 74.4 | -44.0 | 7.52 | 5.09 | 47.6 | 1471.0 | 2628.1 | -44.0 | 6.68 | 4.19 | 59.6 |
| SELKIRK/PANCDN | 35.9 | 74.4 | -51.7 | 6.06 | 5.16 | 17.5 | 1269.0 | 2628.1 | -51.7 | 5.39 | 4.24 | 27.1 |
| OTHERS | 542.5 | 588.3 | -7.8 | 6.76 | 5.62 | 20.3 | 19149.7 | 20767.5 | -7.8 | 6.01 | 4.62 | 29.9 |
| TOTAL LONG-TERM | 5442.7 | 5548.9 | -1.9 | 6.79 | 6.12 | 11.0 | 192134.3 | 195880.4 | -1.9 | 5.04 | 6.04 | 19.7 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-03 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE VARIATION EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE VARIATION EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE VARIATION EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0503 | <br><br>0311<br>0403 | <br><br>% CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| **SHORT- TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| BP CANADA | 5629.5 | 5578.8 | 0.9 | | | | 198725.1 | 196937.7 | 0.9 | | | |
| NEXEN CANADA | 2587.2 | 2467.0 | 4.9 | | | | 91329.7 | 87089.1 | 4.9 | | | |
| PACIFIC GAS & EL | 2554.7 | 2463.5 | 3.7 | | | | 90184.3 | 86965.3 | 3.7 | | | |
| ENCANA CORPOR | 1316.1 | 1988.0 | -33.8 | | | | 46461.4 | 70179.2 | -33.8 | | | |
| DUKE ENERGY | 261.9 | 1595.7 | -83.6 | | | | 9244.8 | 56330.7 | -83.6 | | | |
| CARGILL, INC. | 2169.3 | 1458.8 | 48.7 | | | | 76577.6 | 51498.2 | 48.7 | | | |
| CORAL ENERGY | 2428.1 | 1301.7 | 86.5 | | | | 85713.5 | 45952.6 | 86.5 | | | |
| EL PASO MERCHA | 359.0 | 1210.8 | -70.4 | | | | 12672.8 | 42741.8 | -70.4 | | | |
| TENASKA MARKE | 1198.5 | 1050.9 | 14.0 | | | | 42307.9 | 37099.4 | 14.0 | | | |
| BURLINGTON MA | 965.0 | 978.8 | -1.4 | | | | 34066.7 | 34552.1 | -1.4 | | | |
| IGI RESOURCES | 1022.1 | 939.2 | 8.8 | | | | 36081.8 | 33153.5 | 8.8 | | | |
| HUSKY | 979.8 | 927.4 | 5.6 | | | | 34586.6 | 32738.3 | 5.6 | | | |
| PETRO-CANADA | 793.7 | 845.1 | -6.1 | | | | 28017.4 | 29833.5 | -6.1 | | | |
| SETC | 786.3 | 696.6 | 12.9 | | | | 27756.5 | 24590.9 | 12.9 | | | |
| CONOCOPHILLIPS | 1643.2 | 674.9 | 143.5 | | | | 58008.0 | 23824.8 | 143.5 | | | |
| OTHERS | 17032.5 | 13464.0 | 26.5 | | | | 601262.2 | 475292.8 | 26.5 | | | |
| TOTAL SHORT-TERM | 41726.8 | 37641.5 | 10.9 | 7.34 | 6.38 | 15.1 | 1472996.4 | 1328779.9 | 10.9 | 6.52 | 5.25 | 24.2 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6421.5 | 7.56 | 0.36 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9928.8 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6305.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9935.2 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5733.4 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8712.0 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6179.4 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9566.7 | 7.05 | 0.32 | 6.73 |
| 2004-11 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12051.7 | 7.50 | 0.36 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18955.8 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18357.3 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28890.9 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24090.6 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37602.9 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30270.0 | 7.25 | 0.34 | 6.91 | 16899.5 | 7.33 | 0.30 | 7.03 | 47169.6 | 7.28 | 0.34 | 6.94 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

# MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5150.8 | 7.57 | 0.38 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8151.4 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5112.5 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8195.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4641.7 | 7.20 | 0.40 | 6.80 | 2521.8 | 7.08 | 0.32 | 6.76 | 7163.6 | 7.16 | 0.38 | 6.78 |
| 2005-03 | 5040.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7878.9 | 7.06 | 0.33 | 6.73 |
| 2004-11 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9868.5 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15741.1 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 14981.0 | 7.32 | 0.37 | 6.95 | 8955.2 | 7.50 | 0.31 | 7.19 | 23936.3 | 7.39 | 0.35 | 7.04 |
| 2004-11 2005-02 | 19622.7 | 7.29 | 0.38 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31099.8 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24663.7 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 38978.7 | 7.28 | 0.35 | 6.93 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

# WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

# MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.1 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.1 | 7.04 | 0.25 | 6.79 | 2256.1 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-03 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-03

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0503 | 0311 / 0403 | % CHANGE VARIATION EN % | 0503 | 0403 | % CHANGE VARIATION EN % | 0411 / 0503 | 0311 / 0403 | % CHANGE VARIATION EN % | 0503 | 0403 | % CHANGE VARIATION EN % |
| NEXEN | 4980.3 | 3086.9 | 61.3 | 1120.7 | 648.9 | 72.7 | 175809.0 | 108969.6 | 61.3 | 39562.6 | 22905.5 | 72.7 |
| ENCANA ENERGY | 2280.3 | 2887.6 | -21.0 | 424.0 | 536.8 | -21.0 | 80497.0 | 101934.8 | -21.0 | 14966.5 | 18948.4 | -21.0 |
| PACIFIC GAS & E | 2560.3 | 2478.7 | 3.3 | 526.4 | 498.8 | 5.5 | 90382.6 | 87500.1 | 3.3 | 18583.5 | 17608.9 | 5.5 |
| DUKE ENERGY | 1514.4 | 2403.8 | -37.0 | 290.7 | 498.2 | -41.6 | 53461.1 | 84856.7 | -37.0 | 10262.9 | 17588.2 | -41.6 |
| CONOCO INC. | 2397.5 | 1621.6 | 47.8 | 507.9 | 353.6 | 43.7 | 84634.3 | 57245.2 | 47.8 | 17929.8 | 12481.4 | 43.7 |
| CORAL ENERGY | 2562.5 | 1603.7 | 59.8 | 545.1 | 309.8 | 76.0 | 90457.2 | 56612.7 | 59.8 | 19242.3 | 10935.3 | 76.0 |
| TENASKA | 1454.3 | 1354.1 | 7.4 | 264.8 | 237.4 | 11.6 | 51337.5 | 47800.7 | 7.4 | 9347.9 | 8379.9 | 11.6 |
| BP CANADA ENER | 1451.8 | 1152.9 | 25.9 | 305.4 | 266.9 | 14.4 | 51251.4 | 40698.9 | 25.9 | 10780.4 | 9422.1 | 14.4 |
| HUSKY GAS MRK | 1015.4 | 1025.0 | -0.9 | 198.4 | 220.9 | -10.2 | 35845.7 | 36183.3 | -0.9 | 7002.1 | 7799.6 | -10.2 |
| ENBRIDGE GAS | 952.3 | 941.9 | 1.1 | 230.7 | 198.3 | 16.3 | 33617.0 | 33248.8 | 1.1 | 8143.3 | 7000.0 | 16.3 |
| INTERMOUNTAIN | 1022.1 | 939.2 | 8.8 | 215.7 | 232.0 | -7.1 | 36081.8 | 33153.5 | 8.8 | 7612.8 | 8190.2 | -7.1 |
| SEMPRA ENERGY | 1114.7 | 857.1 | 30.1 | 172.0 | 217.3 | -20.8 | 39349.7 | 30254.7 | 30.1 | 6071.6 | 7670.6 | -20.8 |
| PETROCAN | 0.0 | 850.9 | -100.0 | 0.0 | 171.0 | 0.0 | 0.0 | 30036.7 | -100.0 | 0.0 | 6034.7 | 0.0 |
| BURLINGTON RES | 965.0 | 843.8 | 14.4 | 194.4 | 213.5 | -8.9 | 34066.7 | 29786.5 | 14.4 | 6863.7 | 7535.3 | -8.9 |
| ENGAGE ENERGY | 14.9 | 809.0 | -98.2 | 1.8 | 160.1 | -98.9 | 524.9 | 28556.8 | -98.2 | 63.9 | 5652.5 | -98.9 |
| OTHERS | 22516.9 | 19402.6 | 16.1 | 4568.7 | 3737.1 | 22.3 | 794867.6 | 684932.0 | 16.1 | 161278.6 | 131922.4 | 22.3 |
| TOTAL | 46802.8 | 42258.6 | 10.8 | 9566.7 | 8500.5 | 12.5 | 1652183.5 | 1491770.9 | 10.8 | 337712.0 | 300075.1 | 12.5 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-03 | 2005-01 2005-03 | % CHANGE VARIATION EN % | 2004-01 2004-03 | 2005-01 2005-03 | % CHANGE VARIATION EN % | 2004-01 2004-03 | 2005-01 2005-03 | % CHANGE VARIATION EN % | 2004-01 2004-03 | 2005-01 2005-03 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 3155.8 | 3206.7 | 1.6 | 6.61 | 6.89 | 4.2 | 111.4 | 113.2 | 1.6 | 5.39 | 6.02 | 11.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 14551.8 | 15011.6 | 3.2 | 6.76 | 7.12 | 5.2 | 513.7 | 529.9 | 3.2 | 5.51 | 6.22 | 12.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 8421.3 | 9995.4 | 18.7 | 6.74 | 7.01 | 3.9 | 297.3 | 352.8 | 18.7 | 5.50 | 6.13 | 11.6 |
| *TOTAL - TERM/TERME* | 26128.9 | 28213.8 | 8.0 | 6.74 | 7.05 | 4.7 | 922.4 | 996.0 | 8.0 | 5.49 | 6.17 | 12.3 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 3189.3 | 3300.2 | 3.5 | 6.43 | 6.63 | 3.1 | 112.6 | 116.5 | 3.5 | 5.24 | 5.80 | 10.7 |
| MIDWEST/MIDWEST | 12011.1 | 11978.6 | -0.3 | 6.68 | 6.99 | 4.6 | 424.0 | 422.9 | -0.3 | 5.45 | 6.11 | 12.2 |
| MOUNTAIN/ROCHEUSES | 29.0 | 54.5 | 88.3 | 6.11 | 6.69 | 9.6 | 1.0 | 1.9 | 88.3 | 4.98 | 5.84 | 17.2 |
| NORTHEAST/NORD-EST | 7795.4 | 9405.6 | 20.7 | 7.28 | 7.45 | 2.2 | 275.2 | 332.0 | 20.7 | 5.94 | 6.51 | 9.7 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 3104.2 | 3474.8 | 11.9 | 5.90 | 6.62 | 12.1 | 109.6 | 122.7 | 11.9 | 4.81 | 5.79 | 20.4 |
| *TOTAL - REGION/RÉGION* | 26128.9 | 28213.8 | 8.0 | 7.05 | 6.74 | 4.7 | 922.4 | 996.0 | 8.0 | 5.49 | 6.17 | 12.3 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 2722.1 | 3835.1 | 40.9 | 6.41 | 6.84 | 6.8 | 96.1 | 135.4 | 40.9 | 5.22 | 5.99 | 14.7 |
| LDC/SDL | 4844.8 | 5543.7 | 14.4 | 6.56 | 7.04 | 7.3 | 171.0 | 195.7 | 14.4 | 5.35 | 6.16 | 15.2 |
| MARKETING CO./DISTRIBUTEURS | 17988.6 | 18575.9 | 3.3 | 6.81 | 7.10 | 4.4 | 635.0 | 655.7 | 3.3 | 5.55 | 6.21 | 12.0 |
| PIPELINE/PIPELINES | 573.3 | 259.0 | -54.8 | 7.65 | 6.79 | -11.3 | 20.2 | 9.1 | -54.8 | 6.25 | 5.93 | -5.1 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 26128.9 | 28213.8 | 8.0 | 6.74 | 7.05 | 4.7 | 922.4 | 996.0 | 8.0 | 5.49 | 6.17 | 12.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

| LONG TERM | | | MONTH: MOIS: | | March 2005 Mars 2005 | | | | MONTH: MOIS: | | November 2004 Novembre 2004 | TO À | | March 2005 Mars 2005 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
| ********** | | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26871.0 | 27063.0 | 99.3 | 1014380.3 | 7923590 | 7.81 | 130890.0 | 131823.0 | 99.3 | 4940959.3 | 42340351 | 8.57 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 19135.9 | 38502.0 | 49.7 | 716639.5 | 2877834 | 4.02 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 5066301 | 8.14 | 80422.6 | 80483.0 | 99.9 | 3030323.6 | 21068816 | 6.95 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 9780426 | 7.92 | 159546.6 | 159607.0 | 100.0 | 6011715.9 | 41688549 | 6.93 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 57834928 | 7.77 | 962043.8 | 1133557.0 | 84.9 | 36249810.7 | 245083810 | 6.76 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 17858973 | 8.18 | 282309.6 | 282370.0 | 100.0 | 10637425.8 | 75031145 | 7.05 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 1034.3 | 1860.0 | 55.6 | 51084.1 | 159200 | 3.12 | 3155.1 | 5460.0 | 57.8 | 159035.3 | 505614 | 3.18 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22372.7 | 23250.0 | 96.2 | 835620.3 | 6826965 | 8.17 | 111990.6 | 113250.0 | 98.9 | 4178137.7 | 36386162 | 8.71 |
| CANWEST | HUNTINGDON | GL-218 | 8544.1 | 8469.2 | 100.9 | 327239.0 | 481420 | 1.47 | 41579.2 | 41253.2 | 100.8 | 1594131.1 | 2297363 | 1.44 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 3476553 | 7.00 | 64990.4 | 64159.9 | 101.3 | 2420242.6 | 18585941 | 7.68 |
| | IROQUOIS | GL-175 | 45306.8 | 89590.0 | 50.6 | 1707160.2 | 13152310 | 7.70 | 220698.8 | 436390.0 | 50.6 | 8315930.9 | 70406752 | 8.47 |
| | NIAGARA FALLS | GL-110 | 21954.2 | 21954.2 | 100.0 | 828771.1 | 7065487 | 8.53 | 95546.9 | 106938.2 | 89.3 | 3606895.5 | 30277648 | 8.39 |
| | | GL-163 | 8900.1 | 8773.0 | 101.4 | 335978.8 | 3115076 | 9.27 | 43352.1 | 42733.0 | 101.4 | 1636541.8 | 14938256 | 9.13 |
| | PHILIPSBURG | GL-172 | 9357.6 | 28086.0 | 33.3 | 352594.4 | 2496110 | 7.08 | 47042.0 | 136806.0 | 34.4 | 1772542.6 | 14537305 | 8.20 |
| TOTAL CARGILL GAS MKT LTD | | | 98861.1 | | | 3721375.4 | 29305536 | 7.87 | 471630.2 | | | 17752153.3 | 148745902 | 8.38 |
| CHEVRON CAN | KINGSGATE | GL-250 | 13804.3 | 15159.8 | 76.0 | 523873.2 | 2109595 | 4.03 | 76633.1 | 88455.8 | 86.6 | 2908139.1 | 14779247 | 5.08 |
| COENERGY II | EAST HEREFORD | GL-276 | 54834.3 | 70252.2 | 78.1 | 2069446.2 | 10350935 | 5.00 | 267667.9 | 342196.2 | 78.2 | 10101786.6 | 55906647 | 5.53 |
| DARTMOUTH | IROQUOIS | GL-164 | 12276.0 | 12427.9 | 98.8 | 459736.2 | 3770510 | 8.20 | 59400.0 | 60535.9 | 98.1 | 2225737.8 | 18340701 | 8.24 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 198522.5 | 1482712 | 7.47 | 26505.0 | 25821.0 | 102.6 | 1019647.4 | 8379381 | 8.22 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 29426.9 | 84537.0 | 34.8 | 1117045.1 | 10643011 | 9.53 | 304314.7 | 411777.0 | 73.9 | 11396052.6 | 72251364 | 6.34 |
| | MONCHY | GL-284 | 132618.0 | 132602.5 | 100.0 | 4959913.4 | 30986777 | 6.25 | 645978.0 | 645902.5 | 100.0 | 24238292.7 | 167970832 | 6.93 |
| TOTAL ENCANA CORPORATION | | | 162044.9 | | | 6076958.5 | 41629788 | 6.85 | 950292.7 | | | 35634345.3 | 240222196 | 6.74 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 704032.8 | 3203710 | 4.55 | 93200.0 | 90796.3 | 102.6 | 3514199.2 | 16443786 | 4.68 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 7946.0 | 8419.6 | 94.4 | 304252.3 | 1132068 | 3.72 | 38685.6 | 41011.6 | 94.3 | 1481696.0 | 5437491 | 3.67 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 1.2 | 0.0 | 0.0 | 42.1 | 269 | 6.39 | 5.8 | 0.0 | 0.0 | 208.7 | 1414 | 6.78 |
| HUSKY ENERGY | EMERSON | GL-114 | 12248.4 | 13171.9 | 93.0 | 458702.6 | 2054516 | 4.48 | 54271.6 | 64159.9 | 84.6 | 2032715.1 | 9808403 | 4.83 |
| | NIAGARA FALLS | GL-252 | 5583.7 | 5580.0 | 100.1 | 209109.6 | 1746100 | 8.35 | 27293.8 | 27180.0 | 100.4 | 1022433.0 | 9324947 | 9.12 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2005
MOIS: Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 863.7 | 868.0 | 99.5 | 32345.6 | 268773 | 8.31 |
| | | GL-292 | 17400.7 | 20553.0 | 84.7 | 651656.2 | 1688941 | 2.59 |
| TOTAL HUSKY ENERGY | | | 36096.5 | | | 1351814.0 | 5758330 | 4.26 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 20719.4 | 37355.0 | 55.5 | 824010.5 | 9156430 | 11.11 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1514.7 | 1897.2 | 79.8 | 56604.3 | 437806 | 7.73 |
| NYSEG | IROQUOIS | GL-195 | 4184.6 | 6975.0 | 60.0 | 157675.7 | 1059951 | 6.72 |
| | NAPIERVILLE | | 2872.0 | 6975.0 | 41.2 | 108217.0 | 1129323 | 10.44 |
| TOTAL NYSEG | | | 7056.6 | | | 265892.7 | 2189274 | 8.23 |
| PROGAS | EMERSON | GL-270 | 6831.3 | 6975.0 | 97.9 | 257403.4 | 1802905 | 7.00 |
| | | GL-271 | 2077.0 | 2077.0 | 100.0 | 78261.4 | 551226 | 7.04 |
| | | GL-295 | 5567.4 | 5313.4 | 104.8 | 204156.5 | 1317568 | 6.45 |
| | IROQUOIS | GL-161 | 21945.3 | 21954.2 | 100.0 | 826898.9 | 6459627 | 7.81 |
| | NIAGARA FALLS | GL-101 | 44666.7 | 44020.0 | 101.5 | 1686167.9 | 14130685 | 8.38 |
| | | GL-109 | 22332.9 | 21954.2 | 101.7 | 843067.0 | 7065199 | 8.38 |
| | | GL-129 | 10836.4 | 78154.1 | 13.9 | 409074.1 | 2156343 | 5.27 |
| | | GL-178 | 10532.0 | 10536.9 | 100.0 | 397583.0 | 2389594 | 6.01 |
| TOTAL PROGAS | | | 124789.0 | | | 4702612.2 | 35873147 | 7.63 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 42057.9 | 44795.0 | 93.9 | 1586003.4 | 8633466 | 5.44 |
| SELKIRK | IROQUOIS | GL-157 | 8124.9 | 14399.5 | 56.4 | 304277.5 | 2249344 | 7.39 |
| SELKIRK/IM OIL | IROQUOIS | GL-193 | 11297.9 | 16684.2 | 67.7 | 423106.4 | 2744726 | 6.49 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 8377.3 | 16684.2 | 50.2 | 313729.9 | 1778576 | 5.67 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 10344.1 | 14849.0 | 69.7 | 387386.6 | 1784559 | 4.61 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88645.0 | 347732 | 3.92 |
| | | GL-266 | 2182.8 | 2445.9 | 89.2 | 83557.6 | 327769 | 3.92 |
| TOTAL TALISMAN | | | 4498.5 | | | 172202.6 | 675501 | 3.92 |
| TCPL | EMERSON | GL-187 | 29595.7 | 86335.0 | 34.3 | 1105695.4 | 6929391 | 6.27 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25806.9 | 26086.5 | 98.9 | 980662.2 | 4510126 | 4.60 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 495584.6 | 2279221 | 4.60 |

MONTH: November 2004 TO March 2005
MOIS: Novembre 2004 À Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 4206.1 | 4228.0 | 99.5 | 157561.6 | 1435308 | 9.11 |
| | | GL-292 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 135383.4 | | | 5070965.1 | 25194085 | 4.97 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 130658.7 | 181955.0 | 71.8 | 5244250.1 | 47371480 | 9.03 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 8371.1 | 9241.2 | 90.6 | 312482.9 | 2603207 | 8.33 |
| NYSEG | IROQUOIS | GL-195 | 14813.3 | 33975.0 | 43.6 | 558165.1 | 3943611 | 7.07 |
| | NAPIERVILLE | | 19558.9 | 33975.0 | 57.6 | 736979.4 | 7515013 | 10.20 |
| TOTAL NYSEG | | | 34372.2 | | | 1295144.5 | 11458624 | 8.85 |
| PROGAS | EMERSON | GL-270 | 27415.0 | 33975.0 | 80.7 | 1032997.2 | 8002554 | 7.75 |
| | | GL-271 | 10413.9 | 10117.0 | 102.9 | 392395.8 | 2888607 | 7.36 |
| | | GL-295 | 26707.4 | 25881.4 | 103.2 | 984793.0 | 6805051 | 6.91 |
| | IROQUOIS | GL-161 | 103745.1 | 106938.2 | 97.0 | 3908719.0 | 31249139 | 7.99 |
| | NIAGARA FALLS | GL-101 | 192578.3 | 214420.0 | 89.8 | 7269830.8 | 60749484 | 8.36 |
| | | GL-109 | 96284.0 | 106938.2 | 90.0 | 3634721.0 | 30373360 | 8.36 |
| | | GL-129 | 52783.6 | 380686.1 | 13.9 | 1992580.9 | 10485992 | 5.26 |
| | | GL-178 | 51301.1 | 51324.9 | 100.0 | 1936616.5 | 11859975 | 6.12 |
| TOTAL PROGAS | | | 561228.4 | | | 21152654.2 | 162414162 | 7.68 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 195551.4 | 218195.0 | 89.6 | 7374243.1 | 42746627 | 5.80 |
| SELKIRK | IROQUOIS | GL-157 | 32336.0 | 70139.5 | 46.1 | 1211458.1 | 9820571 | 8.11 |
| SELKIRK/IM OIL | IROQUOIS | GL-193 | 41670.9 | 81268.2 | 51.3 | 1561156.0 | 11737112 | 7.52 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 35949.1 | 81268.2 | 44.2 | 1346871.6 | 8162848 | 6.06 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 38146.1 | 72329.0 | 52.7 | 1429087.6 | 9525385 | 6.67 |
| TALISMAN | HUNTINGDON | GL-265 | 11279.7 | 11279.7 | 100.0 | 432189.5 | 1777928 | 4.11 |
| | | GL-266 | 10612.2 | 11913.9 | 89.1 | 406612.3 | 1672778 | 4.11 |
| TOTAL TALISMAN | | | 21891.9 | | | 838801.8 | 3450706 | 4.11 |
| TCPL | EMERSON | GL-187 | 139620.9 | 420535.0 | 33.2 | 5211951.7 | 33461112 | 6.42 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 125819.9 | 127066.5 | 99.0 | 4776560.7 | 20017355 | 4.19 |
| | | GL-249 | 63525.7 | 63525.7 | 100.0 | 2411654.3 | 10106956 | 4.19 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2005 Mars 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À March 2005 Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 38848.6 | | | 1476246.8 | 6789347 | 4.60 | 189345.6 | | | 7188215.0 | 30124311 | 4.19 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 5132.3 | 7024.6 | 73.1 | 191794.0 | 1603725 | 8.36 | 28950.3 | 34216.6 | 84.6 | 1080861.4 | 9321659 | 8.62 |
| *TOTAL LENGTH | LONG TERM | | 1104848.7 | | | 41646748.5 | 288398382 | 6.92 | 5442748.9 | | | 205249949.0 | 1394420065 | 6.79 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 26837.9 | 0.0 | 0.0 | 1003737.5 | | | 77554.8 | 0.0 | 0.0 | 2904423.8 | | |
| ALCOA | CORNWALL | GO-51-04 | 5906.3 | 0.0 | 0.0 | 220777.5 | | | 29544.0 | 0.0 | 0.0 | 1106036.1 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 85740.9 | 0.0 | 0.0 | 4007529.8 | | | 431345.0 | 0.0 | 0.0 | 20477423.9 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 503.0 | 0.0 | 0.0 | 18832.3 | | | 881.4 | 0.0 | 0.0 | 33468.8 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 503.0 | | | 18832.3 | | | 2065.0 | | | 76970.1 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1215.2 | 0.0 | 0.0 | 47392.8 | | | 5568.9 | 0.0 | 0.0 | 212000.0 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 6383.3 | 0.0 | 0.0 | 239373.8 | | | 37687.3 | 0.0 | 0.0 | 1410811.8 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11890.2 | 0.0 | 0.0 | 463598.9 | | | 57804.0 | 0.0 | 0.0 | 2253778.1 | | |
| | EMERSON | | 21885.9 | 0.0 | 0.0 | 817657.2 | | | 106715.2 | 0.0 | 0.0 | 3982778.7 | | |
| TOTAL ANADARKO CDA | | | 33776.1 | | | 1281256.2 | | | 164519.2 | | | 6236556.8 | | |
| ANE | CHIPPAWA | GO-32-03 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 42778.3 | 0.0 | 0.0 | 1615736.4 | | |
| APACHE | ELMORE | GO-49-03 | 5534.1 | 0.0 | 0.0 | 226953.4 | | | 26885.8 | 0.0 | 0.0 | 1105309.9 | | |
| | KINGSGATE | | 10447.7 | 0.0 | 0.0 | 396490.2 | | | 50362.2 | 0.0 | 0.0 | 1911316.1 | | |
| | MONCHY | | 31226.4 | 0.0 | 0.0 | 1167867.4 | | | 150478.6 | 0.0 | 0.0 | 5636961.6 | | |
| TOTAL APACHE | | | 47208.2 | | | 1791311.1 | | | 227726.6 | | | 8653587.6 | | |
| AVISTA CORP | KINGSGATE | GO-89-04 | 131532.1 | 0.0 | 0.0 | 4991643.3 | | | 776928.9 | 0.0 | 0.0 | 29476002.8 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 22718.6 | 0.0 | 0.0 | 863306.8 | | | 233920.2 | 0.0 | 0.0 | 8888967.6 | | |
| | KINGSGATE | | 56395.6 | 0.0 | 0.0 | 2143032.8 | | | 277275.1 | 0.0 | 0.0 | 10536453.8 | | |
| TOTAL AVISTA ENERGY | | | 79114.2 | | | 3006339.6 | | | 511195.3 | | | 19425421.4 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 11634.0 | 0.0 | 0.0 | 434530.3 | | | 58241.5 | 0.0 | 0.0 | 2173581.5 | | |
| BP CANADA | ADEN | GO-93-03 | 2065.0 | 0.0 | 0.0 | 78057.0 | | | 12052.8 | 0.0 | 0.0 | 448553.6 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: March 2005 / Mars 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH. / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | CHIPPAWA | GO-93-03 | 89817.0 | 0.0 | 0.0 | 3395082.5 | | | 368690.2 | 0.0 | 0.0 | 13918387.3 | | |
| | ELMORE | | 175760.0 | 0.0 | 0.0 | 7211432.6 | | | 870125.4 | 0.0 | 0.0 | 34711109.5 | | |
| | EMERSON | | 406912.0 | 0.0 | 0.0 | 15202232.6 | | | 1811977.0 | 0.0 | 0.0 | 68005056.3 | | |
| | HUNTINGDON | | 16140.0 | 0.0 | 0.0 | 610092.0 | | | 105972.7 | 0.0 | 0.0 | 4005768.0 | | |
| | IROQUOIS | | 116916.0 | 0.0 | 0.0 | 4366812.4 | | | 513226.8 | 0.0 | 0.0 | 19246235.6 | | |
| | KINGSGATE | | 45969.0 | 0.0 | 0.0 | 1743144.4 | | | 432901.3 | 0.0 | 0.0 | 16381872.8 | | |
| | MONCHY | | 270398.0 | 0.0 | 0.0 | 10112885.6 | | | 1356412.6 | 0.0 | 0.0 | 50988567.4 | | |
| | NIAGARA FALLS | | 14551.0 | 0.0 | 0.0 | 549300.3 | | | 132282.8 | 0.0 | 0.0 | 4993849.1 | | |
| | SPRAGUE | | 4569.0 | 0.0 | 0.0 | 170697.8 | | | 24656.6 | 0.0 | 0.0 | 924992.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 356.7 | 0.0 | 0.0 | 13483.3 | | |
| TOTAL BP CANADA | | | 1143097.0 | | | 43439737.2 | | | 5629453.1 | | | 213668047.5 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 42579.8 | 0.0 | 0.0 | 1604406.9 | | | 137428.8 | 0.0 | 0.0 | 5175497.8 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 204.0 | 0.0 | 0.0 | 7282.8 | | | 1030.9 | 0.0 | 0.0 | 36803.1 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 84691.3 | 0.0 | 0.0 | 3394427.5 | | | 250249.7 | 0.0 | 0.0 | 9981983.2 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 49564.9 | 0.0 | 0.0 | 1970700.3 | | | 144755.2 | 0.0 | 0.0 | 5754276.5 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 47268.0 | 0.0 | 0.0 | 1879375.6 | | | 136789.8 | 0.0 | 0.0 | 5437609.6 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 12909.9 | 0.0 | 0.0 | 513297.6 | | | 38127.0 | 0.0 | 0.0 | 1515645.2 | | |
| TOTAL BURLINGTON MARKETING | | | 194434.1 | | | 7757801.0 | | | 965035.7 | | | 38444220.5 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 104731.8 | 0.0 | 0.0 | 3974571.9 | | | 541551.5 | 0.0 | 0.0 | 20508103.9 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 43418.6 | 0.0 | 0.0 | 1636012.9 | | | 211490.6 | 0.0 | 0.0 | 7968965.9 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 12472.8 | 0.0 | 0.0 | 496043.3 | | | 60026.9 | 0.0 | 0.0 | 2407613.9 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 35082.7 | 0.0 | 0.0 | 1306479.8 | | | 164096.5 | 0.0 | 0.0 | 6110953.9 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | | 35589.8 | 0.0 | 0.0 | 1325364.2 | | | 203930.7 | 0.0 | 0.0 | 7594379.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: March 2005 / Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CARGILL, INC. | HUNTINGDON | GO-50-03 | 27338.3 | 0.0 | 0.0 | 1018078.3 | | | 84839.8 | 0.0 | 0.0 | 3159434.3 | | |
| | IROQUOIS | | 4780.5 | 0.0 | 0.0 | 180041.4 | | | 208245.8 | 0.0 | 0.0 | 7846614.0 | | |
| | KINGSGATE | | 32485.9 | 0.0 | 0.0 | 1231215.7 | | | 291443.3 | 0.0 | 0.0 | 11045701.5 | | |
| | MONCHY | | 242452.7 | 0.0 | 0.0 | 9077428.8 | | | 1312147.1 | 0.0 | 0.0 | 49131929.7 | | |
| | NIAGARA FALLS | | 14276.2 | 0.0 | 0.0 | 538926.6 | | | 60630.0 | 0.0 | 0.0 | 2289516.6 | | |
| TOTAL CARGILL, INC. | | | 356923.4 | | | 13371055.0 | | | 2169278.1 | | | 81370996.5 | | |
| CHEHALIS POWER | HUNTINGDON | GO-98-02 | 43258.2 | 0.0 | 0.0 | 1655923.8 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 33144.5 | 0.0 | 0.0 | 1388754.6 | | | 161493.3 | 0.0 | 0.0 | 6766569.5 | | |
| | KINGSGATE | | 33737.4 | 0.0 | 0.0 | 1280334.4 | | | 172714.9 | 0.0 | 0.0 | 6554477.8 | | |
| TOTAL CHEVRON CAN. | | | 66881.9 | | | 2669089.0 | | | 334208.2 | | | 13321047.3 | | |
| CNR LTD. | ELMORE | GO-1-04 | 40536.7 | 0.0 | 0.0 | 1795370.5 | | | 205545.2 | 0.0 | 0.0 | 8530105.0 | | |
| | KINGSGATE | | 1866.1 | 0.0 | 0.0 | 70818.5 | | | 29823.2 | 0.0 | 0.0 | 1131174.0 | | |
| | MONCHY | | 53217.7 | 0.0 | 0.0 | 1990342.1 | | | 260429.6 | 0.0 | 0.0 | 9755740.7 | | |
| TOTAL CNR LTD. | | | 95620.5 | | | 3856531.0 | | | 495798.0 | | | 19417019.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 304.2 | 0.0 | 0.0 | 11681.3 | | | 19927.3 | 0.0 | 0.0 | 765208.4 | | |
| | IROQUOIS | | 3750.4 | 0.0 | 0.0 | 140640.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 4054.6 | | | 152321.3 | | | 82773.3 | | | 3140767.8 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 42283.3 | 0.0 | 0.0 | 1584355.3 | | | 174407.7 | 0.0 | 0.0 | 6531744.7 | | |
| | EMERSON | | 218877.3 | 0.0 | 0.0 | 8201332.7 | | | 950362.3 | 0.0 | 0.0 | 35576016.9 | | |
| | IROQUOIS | | 27115.5 | 0.0 | 0.0 | 1016017.8 | | | 114373.4 | 0.0 | 0.0 | 4281060.8 | | |
| | MONCHY | | 53446.3 | 0.0 | 0.0 | 2002632.9 | | | 289744.4 | 0.0 | 0.0 | 10847099.2 | | |
| | NIAGARA FALLS | | 10520.7 | 0.0 | 0.0 | 394210.6 | | | 54005.1 | 0.0 | 0.0 | 2022945.4 | | |
| | ST CLAIR | | 525.7 | 0.0 | 0.0 | 19698.0 | | | 60348.4 | 0.0 | 0.0 | 2259983.0 | | |
| TOTAL CONOCOPHILLIPS | | | 352768.8 | | | 13218247.4 | | | 1643241.3 | | | 61518850.0 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 52967.9 | 0.0 | 0.0 | 2142551.6 | | | 258092.1 | 0.0 | 0.0 | 10437851.4 | | |
| | IROQUOIS | | 4364.2 | 0.0 | 0.0 | 163526.6 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 57332.1 | | | 2306078.2 | | | 279371.4 | | | 11234380.1 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 55346.6 | 0.0 | 0.0 | 2230467.9 | | | 279776.6 | 0.0 | 0.0 | 11274996.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2005 Mars 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À March 2005 Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONSTELLATION | CHIPPAWA | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 22708.7 | 0.0 | 0.0 | 855294.1 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4388.3 | 0.0 | 0.0 | 163874.7 | | |
| | IROQUOIS | | 3787.6 | 0.0 | 0.0 | 141466.9 | | | 25451.2 | 0.0 | 0.0 | 950374.6 | | |
| | NIAGARA FALLS | | 63783.8 | 0.0 | 0.0 | 2407839.6 | | | 350764.8 | 0.0 | 0.0 | 13210848.8 | | |
| TOTAL CONSTELLATION | | | 67571.4 | | | 2549306.4 | | | 403769.6 | | | 15197394.0 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 11080.0 | 0.0 | 0.0 | 420264.4 | | | 43191.0 | 0.0 | 0.0 | 1640442.9 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 8224.7 | 0.0 | 0.0 | 310482.4 | | | 17903.5 | 0.0 | 0.0 | 675330.2 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 831.3 | 0.0 | 0.0 | 31049.1 | | | 2398.6 | 0.0 | 0.0 | 89573.8 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 7521.4 | 0.0 | 0.0 | 281074.7 | | | 133119.6 | 0.0 | 0.0 | 4978241.6 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 14778.3 | 0.0 | 0.0 | 582412.8 | | | 39390.3 | 0.0 | 0.0 | 1551798.6 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 275830.1 | 0.0 | 0.0 | 10305012.7 | | | 840125.5 | 0.0 | 0.0 | 31387496.5 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 43090.2 | 0.0 | 0.0 | 1609418.9 | | | 139168.1 | 0.0 | 0.0 | 5197785.3 | | |
| | MONCHY | | 32061.3 | 0.0 | 0.0 | 1211917.1 | | | 92645.5 | 0.0 | 0.0 | 3501999.8 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 2333.3 | 0.0 | 0.0 | 87195.4 | | | 8041.3 | 0.0 | 0.0 | 300593.7 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 72058.5 | 0.0 | 0.0 | 2720208.4 | | | 154702.4 | 0.0 | 0.0 | 5835448.1 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 62544.2 | 0.0 | 0.0 | 2337276.7 | | | 175363.9 | 0.0 | 0.0 | 6555641.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2005 Mars 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À March 2005 Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CORAL ENERGY | | | 519273.3 | | | 19476048.2 | | | 2428078.1 | | | 90917141.8 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 14508.0 | 0.0 | 0.0 | 550578.6 | | | 61362.6 | 0.0 | 0.0 | 2328175.9 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 21826.5 | 0.0 | 0.0 | 846213.4 | | | 106229.2 | 0.0 | 0.0 | 4111206.8 | | |
| DUKE CANADA CORP | ELMORE | GO-57-03 | 72630.1 | 0.0 | 0.0 | 2928447.2 | | | 354268.2 | 0.0 | 0.0 | 14284093.7 | | |
| | HUNTINGDON | | 35589.5 | 0.0 | 0.0 | 1343502.9 | | | 40918.5 | 0.0 | 0.0 | 1544673.4 | | |
| | KINGSGATE | | 97146.1 | 0.0 | 0.0 | 3689610.0 | | | 595664.4 | 0.0 | 0.0 | 22618698.8 | | |
| | ST STEPHEN | | 39685.9 | 0.0 | 0.0 | 1561241.3 | | | 219397.0 | 0.0 | 0.0 | 8631076.4 | | |
| TOTAL DUKE CANADA CORP | | | 245051.6 | | | 9522801.4 | | | 1210248.1 | | | 47078542.3 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 6931.2 | 0.0 | 0.0 | 261653.9 | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 1934.4 | 0.0 | 0.0 | 72888.2 | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |
| | ST STEPHEN | | 32889.6 | 0.0 | 0.0 | 1293875.3 | | | 128363.9 | 0.0 | 0.0 | 5049834.7 | | |
| TOTAL DUKE ENERGY | | | 41755.2 | | | 1628417.4 | | | 261885.0 | | | 10088762.0 | | |
| DYNEGY | CHIPPAWA | GO-34-03 | 23017.0 | 0.0 | 0.0 | 857153.1 | | | 79592.2 | 0.0 | 0.0 | 2964013.7 | | |
| | IROQUOIS | | 197.1 | 0.0 | 0.0 | 7340.0 | | | 1070.5 | 0.0 | 0.0 | 39865.4 | | |
| | NIAGARA FALLS | | 651.9 | 0.0 | 0.0 | 24276.8 | | | 1110.9 | 0.0 | 0.0 | 41369.9 | | |
| TOTAL DYNEGY | | | 23866.0 | | | 888769.9 | | | 81773.6 | | | 3045249.0 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 73644.0 | 0.0 | 0.0 | 2780061.0 | | | 358993.0 | 0.0 | 0.0 | 13521934.6 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 73055.5 | 0.0 | 0.0 | 2905417.3 | | | 299931.0 | 0.0 | 0.0 | 11952727.5 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 83041.2 | 0.0 | 0.0 | 3315004.6 | | | 404569.4 | 0.0 | 0.0 | 16189129.0 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 33225.6 | 0.0 | 0.0 | 1343311.0 | | | 161765.5 | 0.0 | 0.0 | 6558017.4 | | |
| | EMERSON | | 742.3 | 0.0 | 0.0 | 27732.3 | | | 6899.9 | 0.0 | 0.0 | 256979.8 | | |
| | NIAGARA FALLS | | 17328.1 | 0.0 | 0.0 | 654135.8 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 51296.0 | | | 2025179.1 | | | 253257.6 | | | 10001262.7 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 24630.7 | 0.0 | 0.0 | 897789.0 | | | 122483.0 | 0.0 | 0.0 | 4469745.7 | | |
| | ELMORE | | 65798.1 | 0.0 | 0.0 | 2738516.9 | | | 332237.5 | 0.0 | 0.0 | 13864081.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | KINGSGATE | GO-128-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | MONCHY | | 166683.3 | 0.0 | 0.0 | 6233955.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL ENCANA CORPORATION | | | 257112.1 | | | 9870261.6 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 1809.0 | 0.0 | 0.0 | 68325.9 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 15917.4 | 0.0 | 0.0 | 600563.5 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 8901.6 | 0.0 | 0.0 | 376270.6 | | |
| HUNT OIL | ELMORE | GO-40-03 | 8677.9 | 0.0 | 0.0 | 341735.7 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 22131.4 | 0.0 | 0.0 | 828820.9 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | | 23855.3 | 0.0 | 0.0 | 941091.6 | | |
| | EMERSON | | 11281.8 | 0.0 | 0.0 | 422503.4 | | |
| | IROQUOIS | | 10480.1 | 0.0 | 0.0 | 392479.8 | | |
| | KINGSGATE | | 10330.2 | 0.0 | 0.0 | 392031.1 | | |
| | MONCHY | | 107909.9 | 0.0 | 0.0 | 4035830.4 | | |
| | NIAGARA FALLS | | 12263.5 | 0.0 | 0.0 | 459268.1 | | |
| TOTAL HUSKY ENERGY | | | 198252.2 | | | 7472025.3 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 37994.2 | 0.0 | 0.0 | 1511029.4 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL HYDRO-QUEBEC | | | 37994.2 | | | 1511029.4 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 203980.0 | 0.0 | 0.0 | 7751240.0 | | |
| | KINGSGATE | | 11674.0 | 0.0 | 0.0 | 443028.3 | | |
| TOTAL IGI RESOURCES | | | 215654.0 | | | 8194268.3 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10571.2 | 0.0 | 0.0 | 399062.8 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10571.0 | 0.0 | 0.0 | 399055.3 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 2223.6 | 0.0 | 0.0 | 83073.7 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL INTALCO | | | 2223.6 | | | 83073.7 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |

MONTH: November 2004 TO March 2005
MOIS: Novembre 2004 À Mars 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| 777749.4 | 0.0 | 0.0 | 29150045.0 | | |
| 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| 1316149.9 | | | 50650632.9 | | |
| 9211.0 | 0.0 | 0.0 | 347281.8 | | |
| 72798.1 | 0.0 | 0.0 | 2742527.6 | | |
| 56635.6 | 0.0 | 0.0 | 2441333.8 | | |
| 42042.5 | 0.0 | 0.0 | 1655633.7 | | |
| 99603.4 | 0.0 | 0.0 | 3731034.7 | | |
| 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| 123321.6 | 0.0 | 0.0 | 4889166.8 | | |
| 62743.6 | 0.0 | 0.0 | 2364987.5 | | |
| 53761.7 | 0.0 | 0.0 | 2013899.0 | | |
| 36979.8 | 0.0 | 0.0 | 1403090.2 | | |
| 533370.6 | 0.0 | 0.0 | 19980193.1 | | |
| 65617.6 | 0.0 | 0.0 | 2458391.7 | | |
| 979762.7 | | | 37004428.0 | | |
| 37994.2 | 0.0 | 0.0 | 1511029.4 | | |
| 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| 183660.9 | | | 7328194.6 | | |
| 950544.8 | 0.0 | 0.0 | 36120702.4 | | |
| 71576.0 | 0.0 | 0.0 | 2716607.5 | | |
| 1022120.8 | | | 38837309.9 | | |
| 51833.0 | 0.0 | 0.0 | 1956695.8 | | |
| 51832.0 | 0.0 | 0.0 | 1956658.0 | | |
| 2223.6 | 0.0 | 0.0 | 83073.7 | | |
| 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| 10957.8 | | | 414617.5 | | |
| 154.0 | 0.0 | 0.0 | 5805.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: March 2005 / Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| LOUIS DREYFUS | EMERSON | GO-60-03 | 13825.7 | 0.0 | 0.0 | 516389.9 | | | 70429.3 | 0.0 | 0.0 | 2630534.2 | | |
| | HUNTINGDON | | 425.8 | 0.0 | 0.0 | 16231.5 | | | 6352.3 | 0.0 | 0.0 | 242149.7 | | |
| | IROQUOIS | | 8447.0 | 0.0 | 0.0 | 316340.2 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2676.9 | 0.0 | 0.0 | 101588.4 | | |
| | NIAGARA FALLS | | 17573.9 | 0.0 | 0.0 | 657263.9 | | | 90424.1 | 0.0 | 0.0 | 3390655.1 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 40272.4 | | | 1506225.4 | | | 208599.6 | | | 7814890.2 | | |
| MARKEDON | ADEN | GO-80-04 | 141.5 | 0.0 | 0.0 | 5648.7 | | | 707.0 | 0.0 | 0.0 | 27868.8 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 770.0 | 0.0 | 0.0 | 28782.6 | | | 2238.7 | 0.0 | 0.0 | 83676.4 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 18914.5 | 0.0 | 0.0 | 704376.0 | | | 99074.2 | 0.0 | 0.0 | 3689523.4 | | |
| | NIAGARA FALLS | | 1665.7 | 0.0 | 0.0 | 62030.7 | | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| TOTAL MERRILL LYNH COM CDA | | | 20580.2 | | | 766406.7 | | | 130635.8 | | | 4864877.4 | | |
| MONTANA-DAKOTA | MONCHY | GO-27-03 | 1915.8 | 0.0 | 0.0 | 71631.8 | | | 19713.4 | 0.0 | 0.0 | 738557.6 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 1985.7 | 0.0 | 0.0 | 74344.6 | | | 5294.8 | 0.0 | 0.0 | 198197.3 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005 / MOIS: Mars 2005

MONTH: November 2004 / MOIS: Novembre 2004 TO / À March 2005 / Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 5210.8 | 0.0 | 0.0 | 196603.5 | | | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | ELMORE | | 85670.1 | 0.0 | 0.0 | 3426804.0 | | | 165848.8 | 0.0 | 0.0 | 6633952.0 | | |
| | EMERSON | | 342162.6 | 0.0 | 0.0 | 12783194.9 | | | 581029.4 | 0.0 | 0.0 | 21704869.6 | | |
| | HUNTINGDON | | 13838.6 | 0.0 | 0.0 | 529741.6 | | | 26219.7 | 0.0 | 0.0 | 1004680.6 | | |
| | IROQUOIS | | 10869.5 | 0.0 | 0.0 | 405975.8 | | | 20198.3 | 0.0 | 0.0 | 754126.6 | | |
| | KINGSGATE | | 22890.0 | 0.0 | 0.0 | 868675.5 | | | 45491.0 | 0.0 | 0.0 | 1727513.5 | | |
| | MONCHY | | 415187.1 | 0.0 | 0.0 | 15527998.2 | | | 803643.9 | 0.0 | 0.0 | 30075705.6 | | |
| | NIAGARA FALLS | | 118309.9 | 0.0 | 0.0 | 4466198.7 | | | 222570.5 | 0.0 | 0.0 | 8394738.2 | | |
| | ST CLAIR | | 548.2 | 0.0 | 0.0 | 20573.9 | | | 897.9 | 0.0 | 0.0 | 33691.2 | | |
| TOTAL NEXEN INC. | | | 1014686.8 | | | 38225766.2 | | | 1871110.3 | | | 70525880.8 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 6629.4 | 0.0 | 0.0 | 248403.6 | | | 21171.2 | 0.0 | 0.0 | 792723.3 | | |
| | NIAGARA FALLS | | 28.2 | 0.0 | 0.0 | 1056.7 | | | 9995.1 | 0.0 | 0.0 | 374416.7 | | |
| TOTAL NJR ENERGY | | | 6657.6 | | | 249460.3 | | | 31166.3 | | | 1167140.0 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 57664.2 | 0.0 | 0.0 | 2212576.4 | | | 326678.5 | 0.0 | 0.0 | 12534654.8 | | |
| | KINGSGATE | | 92121.0 | 0.0 | 0.0 | 3534682.7 | | | 439532.7 | 0.0 | 0.0 | 16864869.2 | | |
| TOTAL NW NATURAL GAS | | | 149785.2 | | | 5747259.1 | | | 766211.2 | | | 29399524.1 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8763.9 | 0.0 | 0.0 | 328383.0 | | | 42681.9 | 0.0 | 0.0 | 1597673.0 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 36.2 | 0.0 | 0.0 | 1367.0 | | | 36.2 | 0.0 | 0.0 | 1367.0 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 722.8 | 0.0 | 0.0 | 31405.7 | | | 3056.4 | 0.0 | 0.0 | 131373.9 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 57911.1 | 0.0 | 0.0 | 2165875.2 | | | 277139.1 | 0.0 | 0.0 | 10381961.0 | | |
| TOTAL ONEOK ENERGY | | | 57911.1 | | | 2165875.2 | | | 289768.7 | | | 10861256.4 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-62-03 | 18674.9 | 0.0 | 0.0 | 714873.2 | | | 41079.7 | 0.0 | 0.0 | 1571186.2 | | |
| | MONCHY | | 45123.6 | 0.0 | 0.0 | 1687622.7 | | | 218936.7 | 0.0 | 0.0 | 8201420.1 | | |
| TOTAL OXY ENERGY CANADA | | | 63798.5 | | | 2402495.9 | | | 260016.4 | | | 9772606.4 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 525603.4 | 0.0 | 0.0 | 19946649.4 | | | 2554727.6 | 0.0 | 0.0 | 96950720.8 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 161797.4 | 0.0 | 0.0 | 6636929.4 | | | 476844.5 | 0.0 | 0.0 | 19414937.4 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8600.7 | 0.0 | 0.0 | 322268.2 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2005 / Mars 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À March 2005 / Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PACIFICORP ENERGY | KINGSGATE | GO-7-04 | 71777.0 | 0.0 | 0.0 | 2723937.2 | | | 390678.1 | 0.0 | 0.0 | 14849608.5 | | |
| TOTAL PACIFICORP ENERGY | | | 233574.4 | | | 9360866.6 | | | 876123.3 | | | 34586814.1 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 9247.3 | 0.0 | 0.0 | 345849.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 186.9 | 0.0 | 0.0 | 6960.2 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 9434.2 | | | 352809.2 | | | 37669.3 | | | 1410823.5 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 94083.3 | 0.0 | 0.0 | 3801906.1 | | | 457608.7 | 0.0 | 0.0 | 18484210.3 | | |
| | KINGSGATE | | 3884.4 | 0.0 | 0.0 | 147413.0 | | | 85392.1 | 0.0 | 0.0 | 3240012.2 | | |
| | MONCHY | | 53713.5 | 0.0 | 0.0 | 2008885.0 | | | 250671.4 | 0.0 | 0.0 | 9389967.3 | | |
| TOTAL PETRO-CANADA | | | 151681.2 | | | 5958204.1 | | | 793672.2 | | | 31114189.8 | | |
| PIONEER | ELMORE | GO-71-04 | 86023.6 | 0.0 | 0.0 | 3514381.6 | | | 419138.4 | 0.0 | 0.0 | 17102020.9 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 32651.2 | 0.0 | 0.0 | 1238460.0 | | | 163770.5 | 0.0 | 0.0 | 6213384.1 | | |
| PROGAS | ELMORE | GO-16-03 | 75909.8 | 0.0 | 0.0 | 2896718.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | EMERSON | | 5954.3 | 0.0 | 0.0 | 223136.3 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | NIAGARA FALLS | | 15698.6 | 0.0 | 0.0 | 592622.2 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| TOTAL PROGAS | | | 97562.7 | | | 3712476.4 | | | 514838.2 | | | 19581876.1 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 114969.5 | 0.0 | 0.0 | 4402182.3 | | | 604485.6 | 0.0 | 0.0 | 23152941.9 | | |
| | KINGSGATE | | 66633.0 | 0.0 | 0.0 | 2528722.4 | | | 298961.3 | 0.0 | 0.0 | 11354680.9 | | |
| TOTAL PUGET SOUND | | | 181602.5 | | | 6930904.7 | | | 903446.9 | | | 34507622.7 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 860.2 | 0.0 | 0.0 | 30752.2 | | | 4053.0 | 0.0 | 0.0 | 146648.8 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 30001.9 | 0.0 | 0.0 | 1118889.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 0.0 | | | 0.0 | | | 42308.4 | | | 1582871.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1795.0 | 0.0 | 0.0 | 67097.1 | | | 8453.7 | 0.0 | 0.0 | 315717.6 | | |
| RG&E | CHIPPAWA | GO-106-03 | 62280.0 | 0.0 | 0.0 | 2352315.6 | | | 275526.9 | 0.0 | 0.0 | 10406651.1 | | |
| SDG&E | KINGSGATE | GO-66-04 | 42239.6 | 0.0 | 0.0 | 1601725.6 | | | 215258.1 | 0.0 | 0.0 | 8172140.6 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 566.7 | 0.0 | 0.0 | 21698.9 | | | 1531.8 | 0.0 | 0.0 | 58652.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2005 Mars 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À March 2005 Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SEMINOLE | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 0.0 | | | 0.0 | | | 16022.4 | | | 602758.2 | | |
| SETC | CHIPPAWA | GO-112-03 | 1353.0 | 0.0 | 0.0 | 51075.8 | | | 6784.0 | 0.0 | 0.0 | 255565.2 | | |
| | EMERSON | | 15566.0 | 0.0 | 0.0 | 581545.8 | | | 62077.0 | 0.0 | 0.0 | 2317433.2 | | |
| | HUNTINGDON | | 34340.0 | 0.0 | 0.0 | 1286719.8 | | | 148774.0 | 0.0 | 0.0 | 5569645.7 | | |
| | IROQUOIS | | 52788.0 | 0.0 | 0.0 | 1971631.7 | | | 230684.0 | 0.0 | 0.0 | 8606418.1 | | |
| | KINGSGATE | | 11661.0 | 0.0 | 0.0 | 436937.7 | | | 182564.0 | 0.0 | 0.0 | 6829910.1 | | |
| | NIAGARA FALLS | | 21997.0 | 0.0 | 0.0 | 830386.8 | | | 145785.0 | 0.0 | 0.0 | 5492578.1 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9615.0 | 0.0 | 0.0 | 361580.2 | | |
| TOTAL SETC | | | 137705.0 | | | 5158297.5 | | | 786283.0 | | | 29433130.6 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 5383.6 | 0.0 | 0.0 | 192409.9 | | | 32139.0 | 0.0 | 0.0 | 1153603.9 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 34778.2 | 0.0 | 0.0 | 1313572.6 | | | 142594.8 | 0.0 | 0.0 | 5385805.7 | | |
| SMUD | KINGSGATE | GO-36-04 | 28529.7 | 0.0 | 0.0 | 1070719.6 | | | 139382.9 | 0.0 | 0.0 | 5227696.0 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 6693.0 | 0.0 | 0.0 | 252526.9 | | | 26607.0 | 0.0 | 0.0 | 1002534.1 | | |
| | CORNWALL | | 574.0 | 0.0 | 0.0 | 21456.1 | | | 5684.0 | 0.0 | 0.0 | 212229.3 | | |
| | IROQUOIS | | 11858.0 | 0.0 | 0.0 | 442896.3 | | | 46376.0 | 0.0 | 0.0 | 1730330.2 | | |
| | NAPIERVILLE | | 927.0 | 0.0 | 0.0 | 34642.0 | | | 4592.0 | 0.0 | 0.0 | 171472.8 | | |
| | NIAGARA FALLS | | 7220.0 | 0.0 | 0.0 | 272555.0 | | | 25742.0 | 0.0 | 0.0 | 970077.3 | | |
| TOTAL SPRAGUE ENERGY | | | 27272.0 | | | 1024076.3 | | | 109001.0 | | | 4086643.6 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 14798.0 | 0.0 | 0.0 | 553297.2 | | | 30413.2 | 0.0 | 0.0 | 1136993.4 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 1237.4 | 0.0 | 0.0 | 46204.5 | | | 2510.8 | 0.0 | 0.0 | 93804.2 | | |
| TOTAL ST.LAWRENCE | | | 16035.4 | | | 599501.7 | | | 77800.0 | | | 2905495.4 | | |
| SUMMIT | ELMORE | GO-102-04 | 16610.2 | 0.0 | 0.0 | 674374.1 | | | 96271.4 | 0.0 | 0.0 | 3909067.6 | | |
| SUNCOR ENERGY | KINGSGATE | GO-25-03 | 17569.6 | 0.0 | 0.0 | 667117.7 | | | 155743.1 | 0.0 | 0.0 | 5916249.6 | | |
| TALISMAN | ELMORE | GO-47-03 | 29438.8 | 0.0 | 0.0 | 1312381.8 | | | 142847.2 | 0.0 | 0.0 | 6387135.5 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25039.6 | 0.0 | 0.0 | 972873.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2005 / Mars 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À March 2005 / Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | EAST HEREFORD | GO-78-03 | 566.6 | 0.0 | 0.0 | 21173.8 | | | 8769.4 | 0.0 | 0.0 | 327689.4 | | |
| | ELMORE | | 33097.2 | 0.0 | 0.0 | 1307008.5 | | | 161556.1 | 0.0 | 0.0 | 6377281.4 | | |
| | EMERSON | | 121360.7 | 0.0 | 0.0 | 4534035.8 | | | 626352.8 | 0.0 | 0.0 | 23377366.5 | | |
| | IROQUOIS | | 8757.2 | 0.0 | 0.0 | 327081.4 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9735.5 | 0.0 | 0.0 | 364000.5 | | |
| | MONCHY | | 54822.2 | 0.0 | 0.0 | 2056929.0 | | | 312534.9 | 0.0 | 0.0 | 11698407.7 | | |
| | NIAGARA FALLS | | 1641.1 | 0.0 | 0.0 | 61951.5 | | | 8173.0 | 0.0 | 0.0 | 307518.6 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1458.4 | 0.0 | 0.0 | 59998.6 | | |
| TOTAL TENASKA MARKETING | | | 220245.0 | | | 8308180.1 | | | 1198491.3 | | | 45159333.3 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 3.7 | 0.0 | 0.0 | 141.4 | | | 17.4 | 0.0 | 0.0 | 665.0 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 166.1 | 0.0 | 0.0 | 6371.6 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 1509.2 | 0.0 | 0.0 | 56972.3 | | | 1509.2 | 0.0 | 0.0 | 56972.3 | | |
| TXU ENERGY | IROQUOIS | GO-71-03 | 13495.4 | 0.0 | 0.0 | 511205.8 | | | 13495.4 | 0.0 | 0.0 | 511205.8 | | |
| | NIAGARA FALLS | | 432.6 | 0.0 | 0.0 | 16386.9 | | | 2755.3 | 0.0 | 0.0 | 104370.8 | | |
| TOTAL TXU ENERGY | | | 13928.0 | | | 527592.7 | | | 16250.7 | | | 615576.5 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 6401.2 | 0.0 | 0.0 | 241581.3 | | | 20939.7 | 0.0 | 0.0 | 790264.3 | | |
| | EMERSON | | 11831.6 | 0.0 | 0.0 | 446524.6 | | | 57464.8 | 0.0 | 0.0 | 2168721.6 | | |
| | HUNTINGDON | | 3956.5 | 0.0 | 0.0 | 150228.3 | | | 19201.8 | 0.0 | 0.0 | 729362.7 | | |
| | KINGSGATE | | 6612.8 | 0.0 | 0.0 | 250823.5 | | | 32274.0 | 0.0 | 0.0 | 1225350.9 | | |
| | NIAGARA FALLS | | 1733.2 | 0.0 | 0.0 | 65411.0 | | | 18682.9 | 0.0 | 0.0 | 705092.7 | | |
| TOTAL U.S. GYPSUM | | | 30535.3 | | | 1154568.7 | | | 148563.2 | | | 5618792.2 | | |
| UBS AG, LONDON BRANC | IROQUOIS | GO-20-04 | 242.9 | 0.0 | 0.0 | 9072.3 | | | 4850.2 | 0.0 | 0.0 | 181002.6 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 242.9 | | | 9072.3 | | | 13760.7 | | | 520403.5 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 414.8 | 0.0 | 0.0 | 15501.1 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 1755.5 | 0.0 | 0.0 | 67184.1 | | | 6860.8 | 0.0 | 0.0 | 262286.5 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 22227.0 | 0.0 | 0.0 | 850849.5 | | | 114776.1 | 0.0 | 0.0 | 4401310.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: March 2005 / Mars 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 15102.7 | 0.0 | 0.0 | 565596.1 | | | 59297.0 | 0.0 | 0.0 | 2219820.6 | | |
| | IROQUOIS | | 1301.5 | 0.0 | 0.0 | 48741.2 | | | 2748.3 | 0.0 | 0.0 | 102830.2 | | |
| | MONCHY | | 6651.5 | 0.0 | 0.0 | 248766.1 | | | 32721.1 | 0.0 | 0.0 | 1224489.2 | | |
| TOTAL WPS ENERGY CANADA CO | | | 23055.7 | | | 863103.4 | | | 94766.4 | | | 3547140.0 | | |
| *TOTAL LENGTH SHORT TERM | | | 8461801.5 | | | 323845596.5 | 2287556164 | 7.06 | 41726805.3 | | | 1595629933.0 | 11711609589 | 7.34 |
| *TOTAL | | | 9566650.1 | | | 365492345.0 | 2575954546 | 7.05 | 47169554.2 | | | 1800879882.0 | 13106029655 | 7.28 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: March 2005
À: Mars 2005

| EXPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1163.7 | 0.0 | 0.0 | 43662.0 | | | 4954.6 | 0.0 | 0.0 | 185814.1 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 93486.0 | 0.0 | 0.0 | 3533770.7 | | | 436519.4 | 0.0 | 0.0 | 16536599.2 | | |
| | LOOMIS | | 1766.9 | 0.0 | 0.0 | 65410.6 | | | 8593.9 | 0.0 | 0.0 | 318311.1 | | |
| | OJIBWAY (WINDSOR) | | 19446.5 | 0.0 | 0.0 | 735077.7 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 10973.6 | 0.0 | 0.0 | 409973.7 | | | 45215.5 | 0.0 | 0.0 | 1688638.0 | | |
| | ST CLAIR | | 243153.2 | 0.0 | 0.0 | 9125539.3 | | | 638638.2 | 0.0 | 0.0 | 23944510.1 | | |
| TOTAL BP CANADA | | | 368826.2 | | | 13869772.1 | | | 1222050.6 | | | 46006618.4 | | |
| CARGILL, INC | ST CLAIR | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 55782.3 | 0.0 | 0.0 | 2077332.9 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 56003.6 | 0.0 | 0.0 | 2113576.7 | | | 186833.4 | 0.0 | 0.0 | 7051093.6 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 36119.0 | 0.0 | 0.0 | 1363132.3 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 92122.7 | | | 3476709.0 | | | 270360.7 | | | 10203411.4 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 16915.5 | 0.0 | 0.0 | 633823.8 | | | 38665.5 | 0.0 | 0.0 | 1448695.2 | | |
| | LOOMIS | | 1938.0 | 0.0 | 0.0 | 72616.9 | | | 9241.2 | 0.0 | 0.0 | 345890.5 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 110376.8 | 0.0 | 0.0 | 4135818.8 | | | 538609.0 | 0.0 | 0.0 | 20162703.7 | | |
| TOTAL CONOCOPHILLIPS | | | 129230.3 | | | 4842259.5 | | | 599646.0 | | | 22447593.5 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3342.0 | 0.0 | 0.0 | 125356.9 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 11235.8 | 0.0 | 0.0 | 427297.5 | | | 35283.6 | 0.0 | 0.0 | 1339119.2 | | |
| | ST CLAIR | | 178821.6 | 0.0 | 0.0 | 6711174.4 | | | 770366.2 | 0.0 | 0.0 | 28904764.5 | | |
| TOTAL CORAL ENERGY | | | 190057.4 | | | 7138471.9 | | | 805649.8 | | | 30243883.8 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 1792.2 | 0.0 | 0.0 | 66741.5 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 31180.5 | 0.0 | 0.0 | 1187966.5 | | |
| | COURTRIGHT | | 272608.1 | 0.0 | 0.0 | 10367285.7 | | | 1239632.1 | 0.0 | 0.0 | 47021528.8 | | |
| | SAULT STE MARIE | | 15040.1 | 0.0 | 0.0 | 574231.0 | | | 45179.3 | 0.0 | 0.0 | 1716525.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 287648.2 | | | 10941516.7 | | | 1315991.9 | | | 49926021.1 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2005
MOIS: Mars 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: March 2005
À: Mars 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 54354.9 | 0.0 | 0.0 | 2067116.8 | | | 326678.8 | 0.0 | 0.0 | 12389388.1 | | |
| | ST CLAIR | | 702.8 | 0.0 | 0.0 | 26376.1 | | | 6592.0 | 0.0 | 0.0 | 246514.4 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 55057.7 | | | 2093492.9 | | | 333270.8 | | | 12635902.4 | | |
| LOUIS DREYFUS | ST CLAIR | GO-61-03 | 8745.1 | 0.0 | 0.0 | 327066.8 | | | 41175.6 | 0.0 | 0.0 | 1539967.5 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 33540.8 | 0.0 | 0.0 | 1275556.6 | | | 163392.8 | 0.0 | 0.0 | 6191970.2 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 109995.3 | 0.0 | 0.0 | 4183121.1 | | | 209099.9 | 0.0 | 0.0 | 7946122.9 | | |
| | LOOMIS | | 27198.3 | 0.0 | 0.0 | 1006881.1 | | | 50717.0 | 0.0 | 0.0 | 1887891.6 | | |
| | OJIBWAY (WINDSOR) | | 2298.8 | 0.0 | 0.0 | 87147.5 | | | 3078.6 | 0.0 | 0.0 | 116530.4 | | |
| | SARNIA | | 204753.4 | 0.0 | 0.0 | 7684394.9 | | | 318913.8 | 0.0 | 0.0 | 11966551.3 | | |
| | SAULT STE MARIE | | 4377.2 | 0.0 | 0.0 | 163532.2 | | | 8330.8 | 0.0 | 0.0 | 311238.7 | | |
| | ST CLAIR | | 10433.5 | 0.0 | 0.0 | 395534.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 359056.5 | | | 13520610.7 | | | 601833.6 | | | 22671345.6 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 50341.0 | 0.0 | 0.0 | 1914468.2 | | | 293643.3 | 0.0 | 0.0 | 11156463.4 | | |
| ONTARIO ENERGY SVGS | COURTRIGHT | GO-100-03 | 2114.5 | 0.0 | 0.0 | 80414.4 | | | 5530.1 | 0.0 | 0.0 | 209822.1 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2005 / Mars 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À March 2005 / Mars 2005

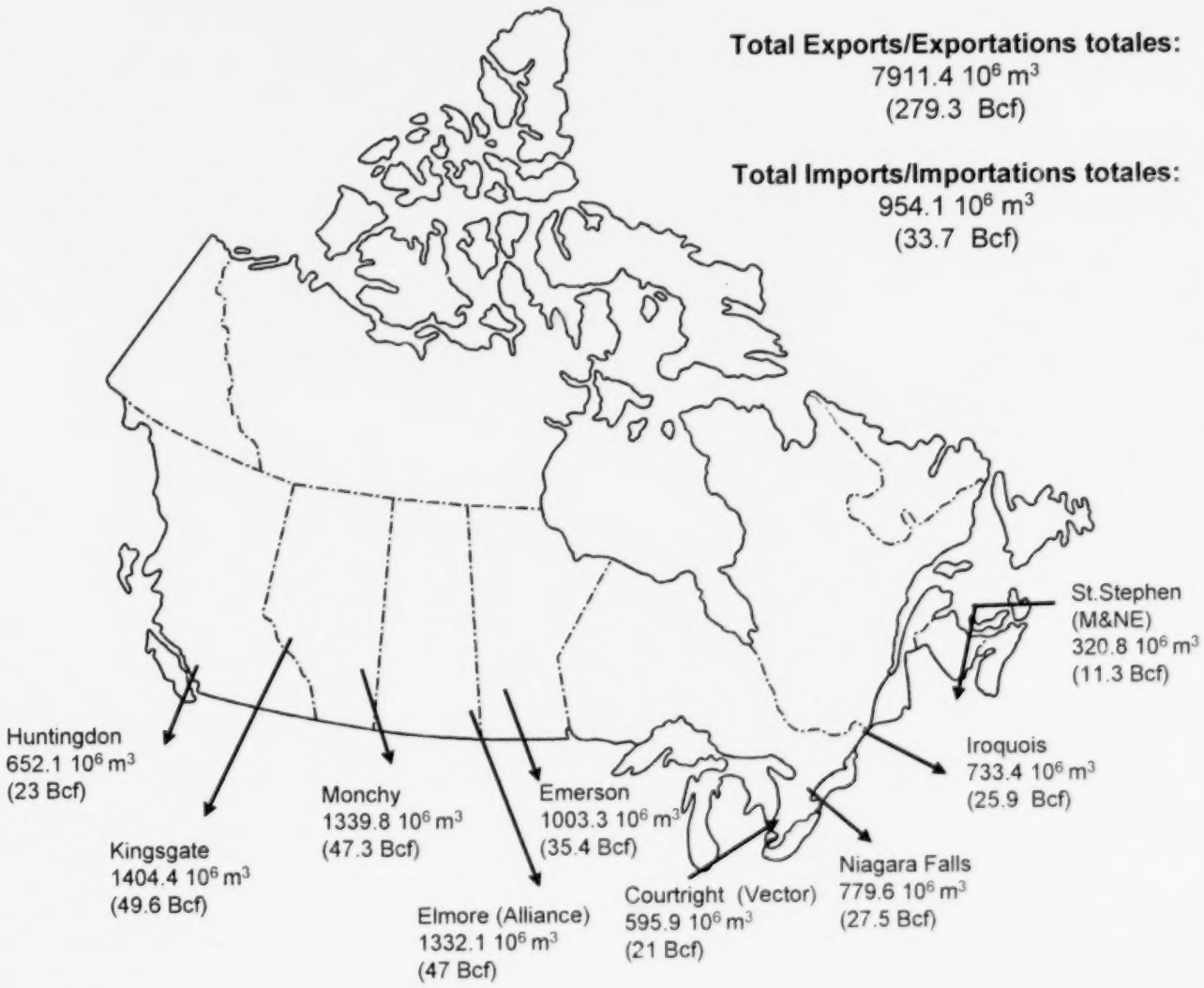
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 4299.9 | 0.0 | 0.0 | 163525.2 | | | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 0.0 | | | 0.0 | | | 3333.6 | | | 124632.4 | | |
| SETC | ST CLAIR | GO-113-03 | 56512.0 | 0.0 | 0.0 | 2149151.3 | | | 243693.0 | 0.0 | 0.0 | 9245104.8 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 6103.4 | 0.0 | 0.0 | 232112.3 | | | 6103.4 | 0.0 | 0.0 | 232112.3 | | |
| | LOOMIS | | 22605.4 | 0.0 | 0.0 | 836851.9 | | | 109330.5 | 0.0 | 0.0 | 4049485.0 | | |
| | SARNIA | | 6149.2 | 0.0 | 0.0 | 229734.1 | | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 49835.7 | 0.0 | 0.0 | 1868340.5 | | | 136313.7 | 0.0 | 0.0 | 5110391.4 | | |
| TOTAL TENASKA MARKETING | | | 84693.7 | | | 3167038.8 | | | 350281.8 | | | 13082492.5 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-43-03 | 74375.3 | 0.0 | 0.0 | 2810642.7 | | | 369385.9 | 0.0 | 0.0 | 13972769.9 | | |
| | OJIBWAY (WINDSOR) | | 48383.5 | 0.0 | 0.0 | 1828412.5 | | | 238376.2 | 0.0 | 0.0 | 9017015.0 | | |
| TOTAL UNION GAS | | | 122758.8 | | | 4639055.2 | | | 607762.1 | | | 22989784.9 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 30630.7 | 0.0 | 0.0 | 1155258.2 | | | 30630.7 | 0.0 | 0.0 | 1155258.2 | | |
| *TOTAL LENGTH | SHORT TERM | | 1878591.4 | | | 70864770.9 | 527945047 | 7.45 | 7763699.7 | | | 292718160.8 | 2291377425 | 7.83 |
| *TOTAL | | | 1878591.4 | | | 70864770.9 | 527945047 | 7.45 | 7763699.7 | | | 292718160.8 | 2291377425 | 7.83 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## APRIL/AVRIL 2005




Canada

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*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.*

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**April 2005/avril 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**April**

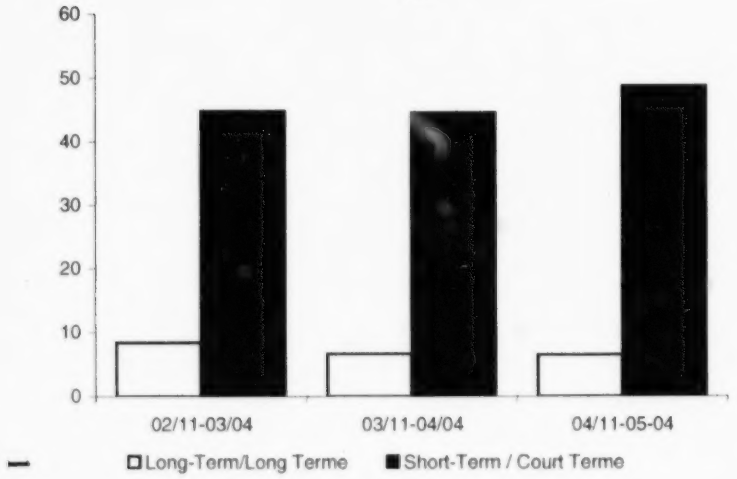



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

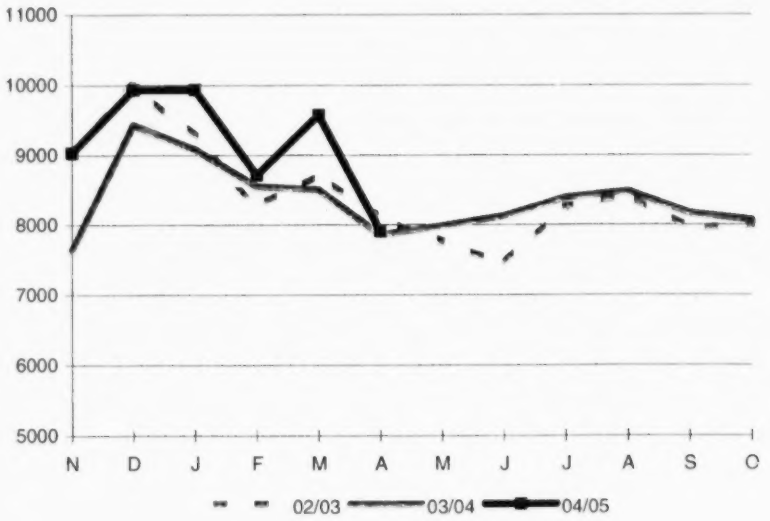



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

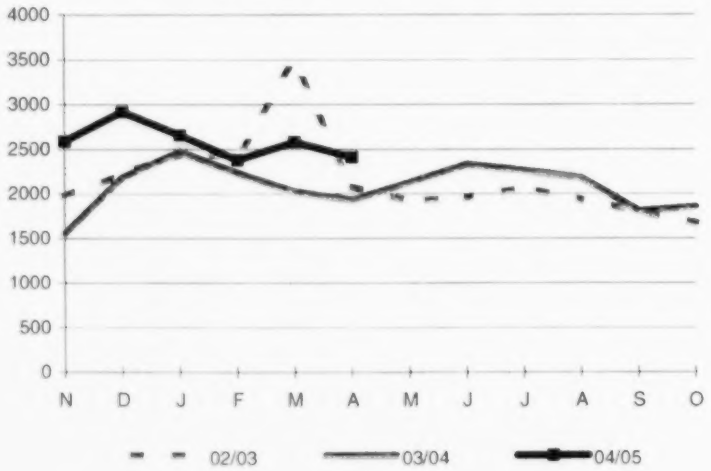
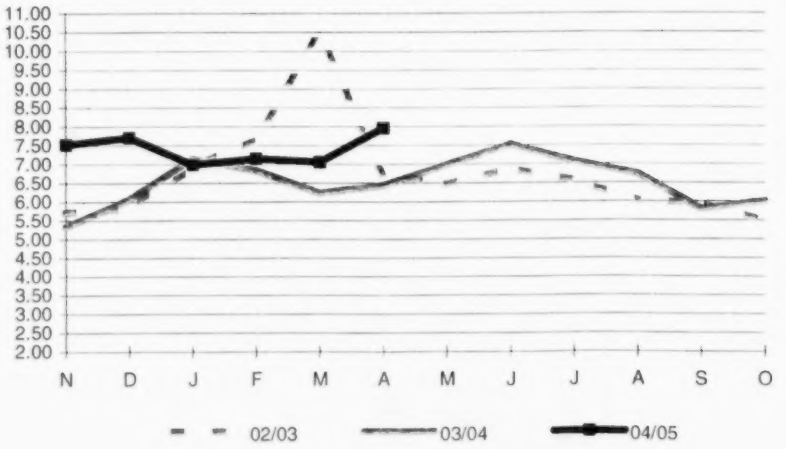



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**April 2005/avril 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**April**

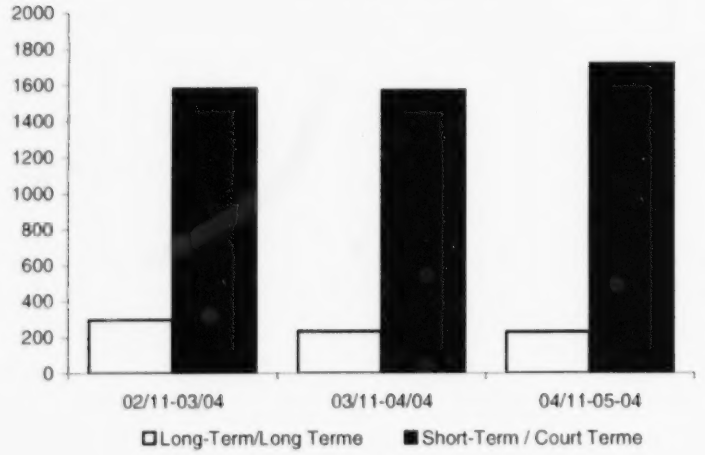



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

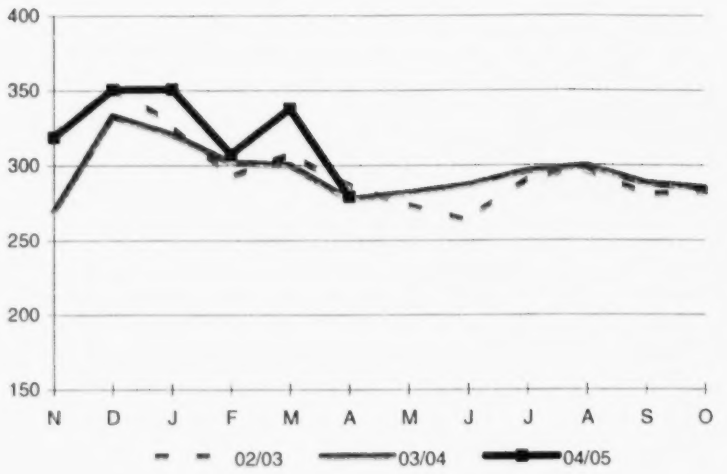



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

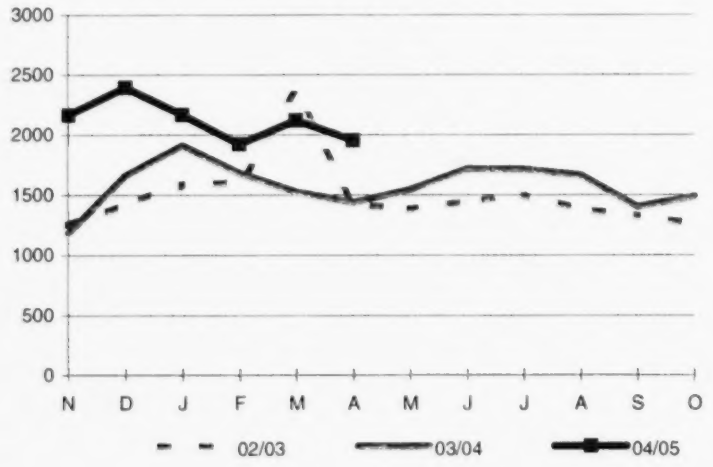
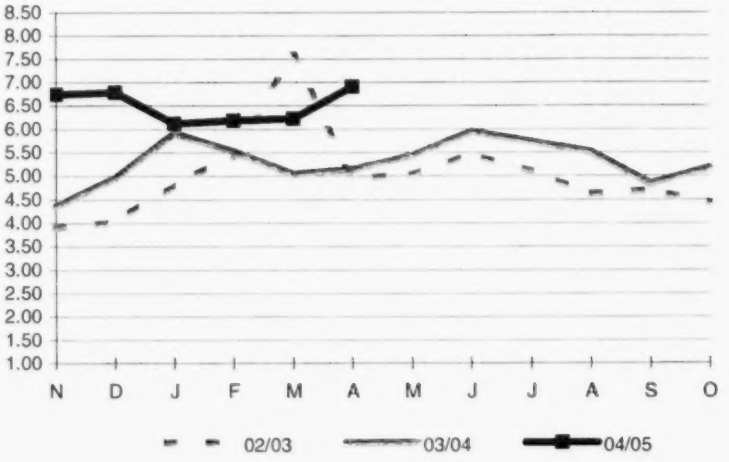



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-04 | 2005-04 | % Change | 2003-11-2004-04 | 2004-11-2005-04 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1054.4 | 1014.8 | -3.8% | 6603.2 | 6457.6 | -2.2% |
| | Short-term / Court terme | 6805.2 | 6896.6 | 1.3% | 44446.7 | 48623.4 | 9.4% |
| | Total | 7859.6 | 7911.4 | 0.7% | 51049.9 | 55081.0 | 7.9% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 253.2 | 297.9 | 17.6% | 1535.9 | 1692.4 | 10.2% |
| | Short-term / Court terme | 1,675.8 | 2113.4 | 26.1% | 10854.3 | 13825.0 | 27.4% |
| | Total | 1929.1 | 2411.3 | 25.0% | 12390.2 | 15517.3 | 25.2% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.36 | 7.78 | 22.4% | 6.16 | 6.95 | 12.8% |
| | Short-term / Court terme | 6.44 | 7.97 | 23.9% | 6.39 | 7.43 | 16.3% |
| | Total | 6.43 | 7.95 | 23.7% | 6.36 | 7.37 | 16.0% |
| Volume (BCF) | Long-term / Long terme | 37.2 | 35.8 | -3.8% | 233.1 | 228.0 | -2.2% |
| | Short-term / Court terme | 240.2 | 243.5 | 1.3% | 1569.0 | 1716.5 | 9.4% |
| | Total | 277.5 | 279.3 | 0.7% | 1802.1 | 1944.4 | 7.9% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 188.6 | 241.0 | 27.8% | 1164.0 | 1384.7 | 19.0% |
| | Short-term / Court terme | 1248.3 | 1709.8 | 37.0% | 8227.4 | 11319.3 | 37.6% |
| | Total | 1437.0 | 1950.9 | 35.8% | 9391.4 | 12704.1 | 35.3% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.08 | 6.76 | 32.9% | 5.01 | 6.10 | 21.8% |
| | Short-term / Court terme | 5.14 | 6.92 | 34.6% | 5.19 | 6.53 | 25.6% |
| | Total | 5.14 | 6.90 | 34.4% | 5.17 | 6.48 | 25.3% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-04 | 2005-04 | % CHANGE VARIATION EN % | 2004-04 | 2005-04 | % CHANGE VARIATION EN % | 2003-11 2004-04 | 2004-11 2005-04 | % CHANGE VARIATION EN % | 2003-11 2004-04 | 2004-11 2005-04 | % CHANGE VARIATION EN % |
| TERM/TERME | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1054.4 | 1014.8 | -3.8 | 6.36 | 7.78 | 22.4 | 6603.2 | 6457.6 | -2.2 | 6.16 | 6.95 | 12.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4412.9 | 4441.7 | 0.7 | 6.40 | 8.04 | 25.6 | 28178.9 | 29269.0 | 3.9 | 6.39 | 7.45 | 16.7 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2392.3 | 2454.9 | 2.6 | 6.50 | 7.86 | 20.9 | 16267.8 | 19354.4 | 19.0 | 6.38 | 7.40 | 16.0 |
| TOTAL - TERM/TERME | 7859.6 | 7911.4 | 0.7 | 6.43 | 7.95 | 23.7 | 51049.9 | 55081.0 | 7.9 | 6.36 | 7.37 | 16.0 |
| REGION/RÉGION | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1013.2 | 986.4 | -2.6 | 6.20 | 7.41 | 19.4 | 6377.4 | 6929.6 | 8.7 | 6.08 | 6.91 | 13.7 |
| MIDWEST/MIDWEST | 3601.3 | 3240.6 | -10.0 | 6.38 | 7.84 | 22.9 | 23550.8 | 23218.7 | -1.4 | 6.30 | 7.40 | 17.4 |
| MOUNTAIN/ROCHEUSES | 11.1 | 11.8 | 6.3 | 6.23 | 7.15 | 14.7 | 61.1 | 113.8 | 86.2 | 6.03 | 6.86 | 13.8 |
| NORTHEAST/NORD-EST | 2318.9 | 2636.2 | 13.7 | 6.94 | 8.47 | 22.1 | 15026.6 | 17870.0 | 18.9 | 6.87 | 7.72 | 12.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 915.2 | 1036.5 | 13.3 | 5.57 | 7.52 | 35.2 | 6034.0 | 6948.8 | 15.2 | 5.61 | 6.90 | 23.0 |
| TOTAL - REGION/RÉGION | 7859.6 | 7911.4 | 0.7 | 6.43 | 7.95 | 23.7 | 51049.9 | 55081.0 | 7.9 | 6.36 | 7.37 | 16.0 |
| CUSTOMER TYPE/CLIENT | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 883.8 | 1248.3 | 41.2 | 6.06 | 7.93 | 30.9 | 5502.6 | 7132.8 | 29.6 | 6.04 | 7.19 | 19.1 |
| LDC/SDL | 1563.8 | 1591.3 | 1.8 | 6.44 | 7.96 | 23.6 | 9706.3 | 10983.9 | 13.2 | 6.20 | 7.26 | 17.0 |
| MARKETING CO./COMMERCIALISATEURS | 5365.4 | 4931.3 | -8.1 | 6.48 | 8.00 | 23.3 | 34735.1 | 36357.6 | 4.7 | 6.43 | 7.45 | 15.9 |
| PIPELINE/PIPELINES | 46.6 | 140.5 | 201.7 | 6.11 | 6.39 | 4.4 | 1106.0 | 606.8 | -45.1 | 6.89 | 7.05 | 2.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 7859.6 | 7911.4 | 0.7 | 6.43 | 7.95 | 23.73 | 51049.9 | 55081.0 | 7.9 | 6.36 | 7.37 | 16.0 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-04 | 2005-04 | % CHANGE VARIATION EN % | 2004-04 | 2005-04 | % CHANGE VARIATION EN % | 2003-11 2004-04 | 2004-11 2005-04 | % CHANGE VARIATION EN % | 2003-11 2004-04 | 2004-11 2005-04 | % CHANGE VARIATION EN % |
| TERM/TERME | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 37.2 | 35.8 | -3.8 | 5.08 | 6.76 | 32.9 | 233.1 | 228.0 | -2.2 | 5.01 | 6.10 | 21.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 155.8 | 156.8 | 0.7 | 5.12 | 6.98 | 36.4 | 994.7 | 1033.2 | 3.9 | 5.19 | 6.54 | 26.0 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 84.5 | 86.7 | 2.6 | 5.19 | 6.82 | 31.3 | 574.3 | 683.2 | 19.0 | 5.19 | 6.50 | 25.3 |
| TOTAL - TERM/TERME | 277.5 | 279.3 | 0.7 | 5.14 | 6.90 | 34.4 | 1802.1 | 1944.4 | 7.9 | 5.17 | 6.48 | 25.3 |
| REGION/RÉGION | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 35.8 | 34.8 | -2.6 | 4.96 | 6.43 | 29.7 | 225.1 | 244.6 | 8.7 | 4.94 | 6.08 | 23.0 |
| MIDWEST/MIDWEST | 127.1 | 114.4 | -10.0 | 5.10 | 6.81 | 33.5 | 831.4 | 819.6 | -1.4 | 5.12 | 6.50 | 26.8 |
| MOUNTAIN/ROCHEUSES | 0.4 | 0.4 | 6.3 | 4.98 | 6.21 | 24.6 | 2.2 | 4.0 | 86.2 | 4.90 | 6.04 | 23.2 |
| NORTHEAST/NORD-EST | 81.9 | 93.1 | 13.7 | 5.54 | 7.35 | 32.6 | 530.5 | 630.8 | 18.9 | 5.58 | 6.78 | 21.3 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 32.3 | 36.6 | 13.3 | 4.45 | 6.53 | 46.8 | 213.0 | 245.3 | 15.2 | 4.56 | 6.06 | 32.9 |
| TOTAL - REGION/RÉGION | 277.5 | 279.3 | 0.7 | 5.14 | 6.90 | 34.4 | 1802.1 | 1944.4 | 7.9 | 5.17 | 6.48 | 25.3 |
| CUSTOMER TYPE/CLIENT | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 31.2 | 44.1 | 41.2 | 4.84 | 6.89 | 42.18 | 194.2 | 251.8 | 29.6 | 4.91 | 6.31 | 28.6 |
| LDC/SDL | 55.2 | 56.2 | 1.8 | 5.15 | 6.91 | 34.19 | 342.6 | 387.7 | 13.2 | 5.04 | 6.38 | 26.4 |
| MARKETING CO./COMMERCIALISATEURS | 189.4 | 174.1 | -8.1 | 5.18 | 6.94 | 33.95 | 1226.2 | 1283.5 | 4.7 | 5.23 | 6.55 | 25.2 |
| PIPELINE/PIPELINES | 1.6 | 5.0 | 201.7 | 4.89 | 5.54 | 13.42 | 39.0 | 21.4 | -45.1 | 5.63 | 6.19 | 9.9 |
| TOTAL - CUSTOMER TYPE/CLIENT | 277.5 | 279.3 | 0.7 | 5.14 | 6.90 | 34.4 | 1802.1 | 1944.4 | 7.9 | 5.17 | 6.48 | 25.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-04 | 2005-04 | %CHANGE VARIATION EN % | 2004-04 | 2005-04 | %CHANGE VARIATION EN % | 2003-11-2004-04 | 2004-11-2005-04 | %CHANGE VARIATION EN % | 2003-11-2004-04 | 2004-11-2005-04 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 27.9 | 26.3 | -5.6 | | | | 189.8 | 161.6 | -14.8 | | | |
| | TOTAL | ADEN | 27.9 | 26.3 | -5.6 | | | | 189.8 | 161.6 | -14.8 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 0.6 | 1.0 | 65.4 | | | | 7.7 | 28.9 | 277.3 | | | |
| | TOTAL | CARDSTON | 0.6 | 1.0 | 65.4 | | | | 7.7 | 28.9 | 277.3 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 146.0 | 161.8 | 10.9 | 7.83 | 9.09 | 16.0 | 1189.5 | 1585.0 | 33.3 | 7.57 | 8.00 | 5.8 |
| | TOTAL | CHIPPAWA | 146.0 | 161.8 | 10.9 | 7.83 | 9.09 | 16.0 | 1197.9 | 1585.0 | 32.3 | 7.56 | 8.00 | 5.8 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 7.33 | 0.00 | -100.0 | 4.7 | 1.5 | -66.7 | 9.07 | 11.15 | 22.8 |
| | | SHORT-TERM/COURT TERME | 17.9 | 17.7 | -1.2 | 7.56 | 8.72 | 15.4 | 148.1 | 139.8 | -5.6 | 8.23 | 9.60 | 16.7 |
| | TOTAL | CORNWALL | 18.7 | 17.7 | -5.2 | 7.55 | 8.72 | 15.6 | 152.7 | 141.3 | -7.5 | 8.26 | 9.62 | 16.5 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 23.4 | 5.3 | -77.4 | 4.93 | 8.57 | 73.7 | 368.9 | 391.2 | 6.1 | 5.62 | 5.40 | -3.9 |
| | | SHORT-TERM/COURT TERME | 16.2 | 63.2 | 290.0 | | | | 208.2 | 494.0 | 137.3 | | | |
| | TOTAL | EAST HEREFORD | 39.6 | 68.5 | 72.8 | | | | 577.1 | 885.2 | 53.4 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1328.1 | 1332.1 | 0.3 | 6.56 | 8.32 | 26.8 | 8300.7 | 8237.2 | -0.8 | 6.39 | 7.57 | 18.6 |
| | TOTAL | ELMORE | 1328.1 | 1332.1 | 0.3 | 6.56 | 8.32 | 26.8 | 8300.7 | 8237.2 | -0.8 | 6.39 | 7.57 | 18.6 |
| EMERSON | | LONG-TERM/LONG TERME | 100.1 | 96.4 | -3.8 | 5.36 | 6.56 | 22.4 | 528.4 | 419.8 | -20.6 | 4.95 | 6.57 | 32.7 |
| | | SHORT-TERM/COURT TERME | 861.1 | 907.0 | 5.3 | 6.31 | 7.92 | 25.5 | 5868.6 | 7588.4 | 29.3 | 6.37 | 7.45 | 17.0 |
| | TOTAL | EMERSON | 961.3 | 1003.3 | 4.4 | 6.21 | 7.79 | 25.4 | 6397.0 | 8008.2 | 25.2 | 6.25 | 7.41 | 18.4 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 38.9 | 34.9 | -10.5 | 4.39 | 3.92 | -10.6 | 234.5 | 230.2 | -1.8 | 4.29 | 3.75 | -12.7 |
| | | SHORT-TERM/COURT TERME | 606.5 | 617.3 | 1.8 | 5.80 | 7.47 | 28.7 | 3613.8 | 3743.8 | 3.6 | 5.72 | 7.07 | 23.7 |
| | TOTAL | HUNTINGDON | 645.5 | 652.1 | 1.0 | 5.72 | 7.28 | 27.3 | 3848.3 | 3974.0 | 3.3 | 5.63 | 6.88 | 22.2 |
| IROQUOIS | | LONG-TERM/LONG TERME | 449.1 | 405.3 | -9.7 | 7.16 | 9.01 | 25.8 | 2721.7 | 2548.4 | -6.4 | 6.90 | 7.51 | 8.7 |
| | | SHORT-TERM/COURT TERME | 210.6 | 328.0 | 55.8 | 7.51 | 9.01 | 19.9 | 1707.7 | 2309.0 | 35.2 | 7.85 | 9.00 | 14.6 |
| | TOTAL | IROQUOIS | 659.7 | 733.4 | 11.2 | 7.27 | 9.01 | 23.9 | 4429.4 | 4857.4 | 9.7 | 7.27 | 8.21 | 13.0 |
| KINGSGATE | | LONG-TERM/LONG TERME | 87.8 | 115.0 | 31.0 | 4.56 | 6.21 | 36.3 | 584.1 | 685.3 | 17.3 | 4.92 | 5.55 | 12.7 |
| | | SHORT-TERM/COURT TERME | 1264.9 | 1289.4 | 1.9 | 6.01 | 7.40 | 23.0 | 8325.5 | 9856.8 | 18.4 | 5.94 | 6.86 | 15.5 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-04 | 2005-04 | %CHANGE VARIATION EN % | 2004-04 | 2005-04 | %CHANGE VARIATION EN% | 2003-11-2004-04 | 2004-11-2005-04 | %CHANGE VARIATION EN % | 2003-11-2004-04 | 2004-11-2005-04 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1352.7 | 1404.4 | 3.8 | 5.92 | 7.30 | 23.4 | 8909.6 | 10542.1 | 18.3 | 5.87 | 6.77 | 15.4 |
| MONCHY | LONG-TERM/LONG TERME | 128.3 | 128.3 | 0.0 | 5.90 | 7.43 | 25.9 | 778.6 | 774.3 | -0.5 | 5.57 | 7.02 | 26.0 |
| | SHORT-TERM/COURT TERME | 1512.3 | 1211.4 | -19.9 | 6.40 | 7.59 | 18.7 | 9999.8 | 9464.1 | -5.4 | 6.31 | 7.20 | 14.1 |
| TOTAL | MONCHY | 1640.7 | 1339.8 | -18.3 | 6.36 | 7.58 | 19.2 | 10778.4 | 10238.4 | -5.0 | 6.26 | 7.18 | 14.9 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 39.3 | 40.9 | 4.2 | 5.61 | 6.34 | 12.9 | 254.8 | 256.0 | 0.5 | 5.82 | 6.22 | 6.9 |
| | SHORT-TERM/COURT TERME | 0.1 | 0.6 | 406.8 | | | | 6.2 | 13.5 | 118.2 | | | |
| TOTAL | NAPIERVILLE | 39.4 | 41.5 | 5.4 | | | | 261.0 | 269.5 | 3.3 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 139.3 | 147.7 | 6.0 | 6.72 | 7.73 | 15.0 | 820.4 | 891.5 | 8.7 | 6.38 | 7.72 | 20.9 |
| | SHORT-TERM/COURT TERME | 504.2 | 631.9 | 25.3 | 6.99 | 8.73 | 24.9 | 3196.3 | 3282.6 | 2.7 | 6.81 | 8.30 | 21.9 |
| TOTAL | NIAGARA FALLS | 643.5 | 779.6 | 21.1 | 6.93 | 8.54 | 23.2 | 4016.8 | 4174.1 | 3.9 | 6.72 | 8.18 | 21.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.4 | 0.9 | 111.1 | 3.49 | 3.49 | 0.3 | 3.0 | 4.0 | 35.2 | 3.02 | 3.25 | 7.6 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 0.0 | 1.5 | 0.0 | | | |
| TOTAL | NORTH PORTAL | 0.4 | 0.9 | 111.1 | | | | 3.0 | 5.5 | 84.4 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.5 | 3.4 | 33.3 | | | |
| TOTAL | OJIBWAY (WINDSOR) | | | | | | | 2.5 | 3.4 | 33.3 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 13.9 | 11.2 | -19.4 | 7.46 | 8.62 | 15.5 | 96.9 | 95.6 | -1.3 | 7.29 | 8.39 | 15.1 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.0 | 11.6 | 478.6 | | | |
| TOTAL | PHILIPSBURG | 13.9 | 11.2 | -19.4 | | | | 98.8 | 107.1 | 8.4 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.0 | 1.6 | 56.2 | | | | 7.9 | 8.7 | 10.1 | | | |
| TOTAL | REAGAN FIELD | 1.0 | 1.6 | 56.2 | | | | 7.9 | 8.7 | 10.1 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 6.3 | 4.8 | -23.8 | | | | 31.8 | 36.9 | 16.0 | | | |
| TOTAL | SIERRA | 6.3 | 4.8 | -23.8 | | | | 31.8 | 36.9 | 16.0 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 9.7 | 10.2 | 5.0 | | | | 75.6 | 93.1 | 23.2 | | | |
| TOTAL | SPRAGUE | 9.7 | 10.2 | 5.0 | | | | 75.6 | 93.1 | 23.2 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 22.1 | 0.4 | -98.2 | | | | 27.4 | 72.2 | 163.5 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-04 | 2005-04 | %CHANGE VARIATION EN % | 2004-04 | 2005-04 | %CHANGE VARIATION EN% | 2003-11-2004-04 | 2004-11-2005-04 | %CHANGE VARIATION EN % | 2003-11-2004-04 | 2004-11-2005-04 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 22.1 | 0.4 | -98.2 | | | | 27.4 | 72.2 | 163.5 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 32.9 | 28.9 | -12.2 | 7.38 | 9.15 | 24.0 | 198.9 | 159.6 | -19.8 | 7.18 | 9.05 | 26.1 |
| | | SHORT-TERM/COURT TERME | 269.5 | 291.9 | 8.3 | 7.00 | 8.77 | 25.3 | 1537.7 | 1491.5 | -3.0 | 7.41 | 8.43 | 13.8 |
| | TOTAL | ST STEPHEN | 302.5 | 320.8 | 6.1 | 7.04 | 8.81 | 25.1 | 1736.6 | 1651.1 | -4.9 | 7.39 | 8.50 | 15.0 |
| | TOTAL | | 7859.6 | 7911.4 | 0.7 | 6.43 | 7.95 | 23.7 | 51049.9 | 55081.0 | 7.9 | 6.36 | 7.37 | 16.0 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 26837.2 | 26348.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 161591.4 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 503.0 | 971.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 28873.9 |
| CHIPPAWA | 160627.1 | 266776.5 | 375118.7 | 282441.8 | 338241.8 | 161815.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1585021.5 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 24674.6 | 17716.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 141300.9 |
| EAST HEREFORD | 110360.4 | 199250.0 | 247527.8 | 128825.3 | 130777.8 | 68471.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 885212.4 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 1462192.4 | 1332115.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8237210.1 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 1572968.3 | 1003337.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8008225.1 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 667943.0 | 652112.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3974002.3 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.0 | 752345.7 | 834997.6 | 733371.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4857408.7 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 1615721.3 | 1404425.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10542128.1 |
| MONCHY | 1630431.8 | 1860335.0 | 1956704.0 | 1642317.9 | 1808896.8 | 1339754.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10238440.0 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 48190.2 | 41514.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 269518.5 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 713647.3 | 779563.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4174100.6 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 1034.3 | 858.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5472.1 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 16419.4 | 11190.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 107110.8 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 1369.0 | 1583.0 | 1614.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8724.0 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 5383.6 | 4800.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 36939.0 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 16203.0 | 10226.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 93124.7 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 1073.9 | 390.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 72156.0 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 279361.6 | 320816.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1651055.2 |
| TOTAL | 9027011.1 | 9928786.7 | 9935150.6 | 8711955.8 | 9566650.0 | 7911415.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 55080969.9 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-04 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

TABLE 4

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 / 2005-04 | 2003-11 / 2004-04 | % CHANGE VARIATION EN % | 2005-04 | 2004-04 | % CHANGE VARIATION EN % | 2004-11 / 2005-04 | 2003-11 / 2004-04 | % CHANGE VARIATION EN % | 2005-04 | 2004-04 | % CHANGE VARIATION EN % |
| BP CANADA | 6486.4 | 6592.6 | -1.6 | 856.9 | 1013.7 | -15.5 | 228974.9 | 232723.5 | -1.6 | 30249.8 | 35785.8 | -15.5 |
| PACIFIC GAS & EL | 3035.2 | 2907.5 | 4.4 | 480.4 | 444.0 | 8.2 | 107144.6 | 102637.5 | 4.4 | 16960.2 | 15672.2 | 8.2 |
| CORAL ENERGY | 2782.0 | 1540.6 | 80.6 | 353.9 | 238.8 | 48.2 | 98205.5 | 54383.4 | 80.6 | 12492.0 | 8430.8 | 48.2 |
| ENCANA CORPOR | 2689.7 | 3406.0 | -21.0 | 423.3 | 550.7 | -23.1 | 94948.7 | 120233.9 | -21.0 | 14941.1 | 19439.8 | -23.1 |
| NEXEN CANADA | 2587.2 | 2910.4 | -11.1 | 0.0 | 443.4 | -100.0 | 91329.7 | 102741.1 | -11.1 | 0.0 | 15652.0 | -100.0 |
| CARGILL, INC. | 2504.3 | 1642.8 | 52.4 | 335.1 | 184.0 | 82.1 | 88405.8 | 57992.0 | 52.4 | 11828.2 | 6493.8 | 82.1 |
| NEXEN INC. | 2357.8 | 0.0 | 0.0 | 486.7 | 0.0 | 0.0 | 83231.2 | 0.0 | 0.0 | 17179.2 | 0.0 | 0.0 |
| CONOCOPHILLIPS | 1890.3 | 860.3 | 119.7 | 247.1 | 185.4 | 33.3 | 66731.1 | 30368.0 | 119.7 | 8723.1 | 6543.2 | 33.3 |
| PROGAS | 1624.7 | 1673.4 | -2.9 | 266.3 | 266.6 | -0.1 | 57352.3 | 59071.2 | -2.9 | 9400.3 | 9410.0 | -0.1 |
| TCGS | 1575.2 | 1537.8 | 2.4 | 282.7 | 264.5 | 6.9 | 55607.7 | 54284.2 | 2.4 | 9980.5 | 9337.9 | 6.9 |
| DUKE CANADA C | 1429.4 | 519.4 | 175.2 | 219.2 | 277.3 | -21.0 | 50460.0 | 18334.0 | 175.2 | 7737.1 | 9789.2 | -21.0 |
| TENASKA MARKE | 1341.2 | 1250.3 | 7.3 | 142.7 | 199.4 | -28.4 | 47344.5 | 44137.7 | 7.3 | 5036.6 | 7038.3 | -28.4 |
| HUSKY | 1314.1 | 1321.8 | -0.6 | 199.0 | 216.1 | -7.9 | 46389.4 | 46661.8 | -0.6 | 7023.7 | 7626.8 | -7.9 |
| IGI RESOURCES | 1226.0 | 1122.0 | 9.3 | 203.9 | 182.8 | 11.5 | 43280.0 | 39607.0 | 9.3 | 7198.2 | 6453.5 | 11.5 |
| BURLINGTON MA | 1167.3 | 1155.9 | 1.0 | 202.3 | 177.1 | 14.2 | 41206.6 | 40804.3 | 1.0 | 7140.0 | 6252.2 | 14.2 |
| OTHERS (AUTRES) | 21070.2 | 22609.4 | -6.8 | 3212.1 | 3215.9 | -0.1 | 743799.1 | 798132.0 | -6.8 | 113390.6 | 113525.9 | -0.1 |
| TOTAL | 55081.0 | 51049.9 | 7.9 | 7911.4 | 7859.6 | 0.7 | 1944411.2 | 1802111.8 | 7.9 | 279280.6 | 277451.5 | 0.7 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-04 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ) | | | Million Cubic Feet<br>Millions de pieds cubés | | | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411<br>0504 | 0311<br>0404 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0504 | 0311<br>0404 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0504 | 0311<br>0404 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0504 | 0311<br>0404 | % CHANGE<br>VARIATION<br>EN % |
| **LONG TERM** | | | | | | | | | | | | |
| TCGS | 1572.3 | 1537.8 | 2.2 | 6.61 | 6.49 | 1.9 | 55505.0 | 54284.2 | 2.2 | 5.86 | 5.32 | 10.0 |
| PROGAS | 1020.1 | 1037.7 | -1.7 | 7.64 | 6.73 | 13.5 | 36010.5 | 36633.3 | -1.7 | 6.77 | 5.53 | 22.4 |
| ENCANA CORPOR | 1140.8 | 1030.5 | 10.7 | 6.89 | 5.67 | 21.5 | 40271.1 | 36378.1 | 10.7 | 6.12 | 4.66 | 31.3 |
| CARGILL GAS MK | 563.7 | 613.4 | -8.1 | 8.44 | 6.30 | 33.9 | 19899.6 | 21654.9 | -8.1 | 7.49 | 5.18 | 44.6 |
| SHELL CANADA | 233.2 | 231.0 | 0.9 | 5.82 | 5.52 | 5.4 | 8230.7 | 8154.4 | 0.9 | 5.16 | 4.53 | 14.0 |
| COENERGY II | 267.7 | 225.1 | 18.9 | 5.53 | 6.16 | -10.2 | 9448.9 | 7946.9 | 18.9 | 4.92 | 5.08 | -3.2 |
| HUSKY | 158.7 | 200.0 | -20.6 | 5.09 | 5.09 | -0.2 | 5602.9 | 7059.7 | -20.6 | 4.51 | 4.18 | 7.8 |
| IMPERIAL/BOSTO | 159.6 | 198.9 | -19.8 | 9.05 | 7.18 | 26.1 | 5633.1 | 7020.9 | -19.8 | 8.03 | 5.89 | 36.3 |
| ATCOR | 191.2 | 192.3 | -0.5 | 7.36 | 6.77 | 8.7 | 6751.1 | 6788.4 | -0.5 | 6.51 | 5.55 | 17.2 |
| BROOKLYN NAVY | 134.4 | 134.1 | 0.2 | 8.75 | 7.42 | 18.0 | 4743.6 | 4734.5 | 0.2 | 7.77 | 6.09 | 27.5 |
| ANDROSCOGGIN | 91.8 | 113.5 | -19.2 | 4.00 | 4.15 | -3.8 | 3239.4 | 4007.6 | -19.2 | 3.55 | 3.41 | 4.2 |
| ENCO GAS | 111.8 | 111.8 | 0.0 | 4.72 | 5.02 | -5.9 | 3948.1 | 3948.1 | 0.0 | 4.18 | 4.12 | 1.6 |
| AEC OIL & GAS | 96.4 | 96.9 | -0.5 | 7.41 | 6.87 | 7.8 | 3403.0 | 3421.8 | -0.5 | 6.56 | 5.64 | 16.3 |
| CHEVRON CAN | 92.0 | 89.3 | 3.0 | 4.78 | 4.10 | 16.4 | 3246.8 | 3153.7 | 3.0 | 4.24 | 3.37 | 25.9 |
| SELKIRK/PANCDN | 37.6 | 87.9 | -57.2 | 6.06 | 5.19 | 16.8 | 1327.6 | 3103.6 | -57.2 | 5.39 | 4.26 | 26.6 |
| OTHERS | 586.3 | 702.8 | -16.6 | 6.97 | 5.77 | 20.9 | 20696.3 | 24810.8 | -16.6 | 6.18 | 4.73 | 30.8 |
| TOTAL LONG-TERM | 6457.6 | 6603.2 | -2.2 | 6.95 | 6.16 | 12.8 | 227957.9 | 233101.0 | -2.2 | 5.06 | 6.16 | 21.8 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-04 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0504 | <br><br>0311<br>0404 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0504 | <br><br>0311<br>0404 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0504 | <br><br>0311<br>0404 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0504 | <br><br>0311<br>0404 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 6486.4 | 6592.6 | -1.6 | | | | 228974.9 | 232723.5 | -1.6 | | | |
| NEXEN CANADA | 2587.2 | 2910.4 | -11.1 | | | | 91329.7 | 102741.1 | -11.1 | | | |
| PACIFIC GAS & EL | 3035.2 | 2907.5 | 4.4 | | | | 107144.6 | 102637.5 | 4.4 | | | |
| ENCANA CORPOR | 1548.9 | 2375.5 | -34.8 | | | | 54677.6 | 83855.8 | -34.8 | | | |
| DUKE ENERGY | 305.3 | 1686.0 | -81.9 | | | | 10779.0 | 59516.9 | -81.9 | | | |
| CARGILL, INC. | 2504.3 | 1642.8 | 52.4 | | | | 88405.8 | 57992.0 | 52.4 | | | |
| CORAL ENERGY | 2782.0 | 1540.6 | 80.6 | | | | 98205.5 | 54383.4 | 80.6 | | | |
| EL PASO MERCHA | 430.4 | 1439.3 | -70.1 | | | | 15195.1 | 50808.1 | -70.1 | | | |
| TENASKA MARKE | 1341.2 | 1250.3 | 7.3 | | | | 47344.5 | 44137.7 | 7.3 | | | |
| BURLINGTON MA | 1167.3 | 1155.9 | 1.0 | | | | 41206.6 | 40804.3 | 1.0 | | | |
| IGI RESOURCES | 1226.0 | 1122.0 | 9.3 | | | | 43280.0 | 39607.0 | 9.3 | | | |
| HUSKY | 1155.4 | 1121.8 | 3.0 | | | | 40786.5 | 39602.1 | 3.0 | | | |
| PETRO-CANADA | 954.9 | 1007.6 | -5.2 | | | | 33709.7 | 35569.5 | -5.2 | | | |
| CONOCOPHILLIPS | 1890.3 | 860.3 | 119.7 | | | | 66731.1 | 30368.0 | 119.7 | | | |
| SETC | 908.7 | 824.3 | 10.2 | | | | 32079.7 | 29100.1 | 10.2 | | | |
| OTHERS | 20299.8 | 16009.9 | 26.8 | | | | 716603.0 | 565163.7 | 26.8 | | | |
| TOTAL SHORT-TERM | 48623.4 | 44446.7 | 9.4 | 7.43 | 6.38 | 16.4 | 1716453.4 | 1569010.8 | 9.4 | 6.59 | 5.24 | 25.7 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6421.5 | 7.56 | 0.36 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9928.8 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6305.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9935.2 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5733.4 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8712.0 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6179.4 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9566.7 | 7.05 | 0.32 | 6.73 |
| 2005-04 | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2004-11 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12051.7 | 7.50 | 0.36 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18955.8 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18357.3 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28890.9 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24090.6 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37602.9 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30270.0 | 7.25 | 0.34 | 6.91 | 16899.5 | 7.33 | 0.30 | 7.03 | 47169.6 | 7.28 | 0.34 | 6.94 |
| 2004-11 2005-04 | 35726.5 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55081.0 | 7.37 | 0.34 | 7.04 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE: | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5150.8 | 7.57 | 0.38 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8151.4 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5112.5 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8195.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4641.7 | 7.20 | 0.40 | 6.80 | 2521.8 | 7.08 | 0.32 | 6.76 | 7163.6 | 7.16 | 0.38 | 6.78 |
| 2005-03 | 5040.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7878.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2004-11 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9868.5 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15741.1 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 14981.0 | 7.32 | 0.37 | 6.95 | 8955.2 | 7.50 | 0.31 | 7.19 | 23936.3 | 7.39 | 0.35 | 7.04 |
| 2004-11 2005-02 | 19622.7 | 7.29 | 0.38 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31099.8 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24663.7 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 38978.7 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28859.3 | 7.35 | 0.37 | 6.98 | 16357.8 | 7.41 | 0.31 | 7.10 | 45217.1 | 7.37 | 0.35 | 7.03 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS $m^3$ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.1 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.1 | 7.04 | 0.25 | 6.79 | 2256.1 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.1 | 7.17 | 0.26 | 6.92 | 2599.9 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-04 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-04

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubes | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0504 | 0311 / 0404 | % CHANGE VARIATION EN % | 0504 | 0404 | % CHANGE VARIATION EN % | 0411 / 0504 | 0311 / 0404 | % CHANGE VARIATION EN % | 0504 | 0404 | % CHANGE VARIATION EN % |
| NEXEN | 5594.5 | 3693.8 | 51.5 | 614.3 | 607.0 | 1.2 | 197492.9 | 130395.8 | 51.5 | 21683.9 | 21426.2 | 1.2 |
| ENCANA ENERGY | 2705.1 | 3442.3 | -21.4 | 424.8 | 554.7 | -23.4 | 95493.8 | 121515.6 | -21.4 | 14996.8 | 19580.8 | -23.4 |
| PACIFIC GAS & E | 3043.8 | 2923.0 | 4.1 | 483.4 | 444.3 | 8.8 | 107447.7 | 103185.0 | 4.1 | 17065.1 | 15684.9 | 8.8 |
| DUKE ENERGY | 1783.0 | 2796.9 | -36.3 | 268.5 | 393.0 | -31.7 | 62940.7 | 98731.6 | -36.3 | 9479.6 | 13875.0 | -31.7 |
| CONOCO INC. | 2763.2 | 1969.5 | 40.3 | 365.7 | 347.9 | 5.1 | 97543.1 | 69524.9 | 40.3 | 12908.8 | 12279.7 | 5.1 |
| CORAL ENERGY | 2967.5 | 1895.3 | 56.6 | 405.0 | 291.6 | 38.9 | 104755.2 | 66904.7 | 56.6 | 14298.0 | 10292.0 | 38.9 |
| TENASKA | 1641.1 | 1578.3 | 4.0 | 186.9 | 224.2 | -16.7 | 57934.1 | 55716.1 | 4.0 | 6596.6 | 7915.4 | -16.7 |
| BP CANADA ENER | 1681.0 | 1438.6 | 16.8 | 229.1 | 285.7 | -19.8 | 59339.3 | 50784.0 | 16.8 | 8087.9 | 10085.1 | -19.8 |
| HUSKY GAS MRK | 1191.1 | 1238.9 | -3.9 | 175.6 | 213.9 | -17.9 | 42045.7 | 43734.0 | -3.9 | 6200.0 | 7550.7 | -17.9 |
| ENBRIDGE GAS | 1097.6 | 1131.7 | -3.0 | 145.3 | 189.9 | -23.5 | 38744.8 | 39951.6 | -3.0 | 5127.8 | 6702.8 | -23.5 |
| INTERMOUNTAIN | 1226.0 | 1122.0 | 9.3 | 203.9 | 182.8 | 11.5 | 43280.0 | 39607.0 | 9.3 | 7198.2 | 6453.5 | 11.5 |
| BURLINGTON RES | 1167.3 | 1033.1 | 13.0 | 202.3 | 189.3 | 6.8 | 41206.6 | 36470.4 | 13.0 | 7140.0 | 6683.8 | 6.8 |
| PETROCAN | 0.0 | 1017.0 | -100.0 | 0.0 | 166.1 | 0.0 | 0.0 | 35901.8 | -100.0 | 0.0 | 5865.1 | 0.0 |
| SEMPRA ENERGY | 1300.8 | 1016.0 | 28.0 | 186.2 | 158.9 | 17.1 | 45921.1 | 35865.7 | 28.0 | 6571.5 | 5611.0 | 17.1 |
| ENGAGE ENERGY | 15.9 | 959.9 | -98.3 | 1.0 | 151.0 | -99.3 | 559.9 | 33886.6 | -98.3 | 35.0 | 5329.8 | -99.3 |
| OTHERS | 26203.3 | 22510.7 | 16.4 | 4019.5 | 3459.3 | 16.2 | 925000.8 | 794648.9 | 16.4 | 141891.6 | 122115.7 | 16.2 |
| TOTAL | 54381.1 | 49767.0 | 9.3 | 7911.4 | 7859.6 | 0.7 | 1919705.7 | 1756823.6 | 9.3 | 279280.6 | 277451.5 | 0.7 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-04 | 2005-01 2005-04 | % CHANGE VARIATION EN % | 2004-01 2004-04 | 2005-01 2005-04 | % CHANGE VARIATION EN % | 2004-01 2004-04 | 2005-01 2005-04 | % CHANGE VARIATION EN % | 2004-01 2004-04 | 2005-01 2005-04 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 4210.2 | 4221.5 | 0.3 | 6.55 | 7.10 | 8.5 | 148.6 | 149.0 | 0.3 | 5.31 | 6.20 | 16.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 18964.7 | 19453.4 | 2.6 | 6.68 | 7.33 | 9.7 | 669.5 | 686.7 | 2.6 | 5.42 | 6.40 | 18.0 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 10813.6 | 12450.3 | 15.1 | 6.69 | 7.18 | 7.3 | 381.7 | 439.5 | 15.1 | 5.43 | 6.27 | 15.5 |
| *TOTAL - TERM/TERME* | 33988.5 | 36125.2 | 6.3 | 6.67 | 7.25 | 8.8 | 1199.8 | 1275.3 | 6.3 | 5.41 | 6.33 | 17.0 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 4202.5 | 4286.6 | 2.0 | 6.38 | 6.81 | 6.8 | 148.4 | 151.3 | 2.0 | 5.17 | 5.95 | 15.0 |
| MIDWEST/MIDWEST | 15612.4 | 15219.2 | -2.5 | 6.61 | 7.17 | 8.5 | 551.1 | 537.3 | -2.5 | 5.37 | 6.26 | 16.7 |
| MOUNTAIN/ROCHEUSES | 40.0 | 66.3 | 65.6 | 6.14 | 6.78 | 10.3 | 1.4 | 2.3 | 65.6 | 4.98 | 5.91 | 18.5 |
| NORTHEAST/NORD-EST | 10114.2 | 12041.8 | 19.1 | 7.20 | 7.67 | 6.5 | 357.0 | 425.1 | 19.1 | 5.85 | 6.70 | 14.5 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 4019.3 | 4511.2 | 12.2 | 5.82 | 6.82 | 17.2 | 141.9 | 159.3 | 12.2 | 4.73 | 5.96 | 26.1 |
| *TOTAL - REGION/RÉGION* | 33988.5 | 36125.2 | 6.3 | 7.25 | 6.67 | 8.8 | 1199.8 | 1275.3 | 6.3 | 5.41 | 6.33 | 17.0 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 3606.0 | 5083.4 | 41.0 | 6.32 | 7.11 | 12.5 | 127.3 | 179.4 | 41.0 | 5.13 | 6.21 | 21.1 |
| LDC/SDL | 6408.6 | 7135.0 | 11.3 | 6.53 | 7.25 | 10.9 | 226.2 | 251.9 | 11.3 | 5.30 | 6.33 | 19.4 |
| MARKETING CO./DISTRIBUTEURS | 23354.0 | 23507.2 | 0.7 | 6.73 | 7.29 | 8.3 | 824.4 | 829.8 | 0.7 | 5.46 | 6.37 | 16.5 |
| PIPELINE/PIPELINES | 619.9 | 399.6 | -35.5 | 7.54 | 6.65 | -11.8 | 21.9 | 14.1 | -35.5 | 6.15 | 5.80 | -5.7 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 33988.5 | 36125.2 | 6.3 | 6.67 | 7.25 | 8.8 | 1199.8 | 1275.3 | 6.3 | 5.41 | 6.33 | 17.0 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO April 2005
À Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26065.9 | 26190.0 | 99.5 | 981643.3 | 5369575 | 5.47 | 156955.9 | 158013.0 | 99.3 | 5922602.6 | 47709926 | 8.06 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 15978.0 | 15990.0 | 99.9 | 602051.0 | 5843967 | 9.71 | 96400.6 | 96473.0 | 99.9 | 3632374.6 | 26912782 | 7.41 |
| ANE & ATCOR | IROQUOIS | GL-104 | 31698.0 | 31710.0 | 100.0 | 1194380.6 | 11338222 | 9.49 | 191244.6 | 191317.0 | 100.0 | 7206096.6 | 53026771 | 7.36 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 191134.5 | 225210.0 | 84.9 | 7201948.0 | 64150724 | 8.91 | 1153178.3 | 1358767.0 | 84.9 | 43451758.7 | 309234534 | 7.12 |
| ANE & PROGAS | IROQUOIS | GL-103 | 56088.0 | 56100.0 | 100.0 | 2113395.9 | 20141158 | 9.53 | 338397.6 | 338470.0 | 100.0 | 12750821.7 | 95172304 | 7.46 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 858.6 | 900.0 | 95.4 | 43282.0 | 151269 | 3.49 | 4013.7 | 6360.0 | 63.1 | 202317.3 | 656883 | 3.25 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22385.1 | 22500.0 | 99.5 | 835635.8 | 7509355 | 8.99 | 134375.7 | 135750.0 | 99.0 | 5013773.6 | 43895517 | 8.75 |
| CANWEST | HUNTINGDON | GL-218 | 8281.4 | 8196.0 | 101.0 | 316349.5 | 470486 | 1.49 | 49860.6 | 49449.2 | 100.8 | 1910480.6 | 2767849 | 1.45 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 12912.0 | 12747.0 | 101.3 | 480842.9 | 3920350 | 8.15 | 77902.4 | 76906.9 | 101.3 | 2901085.5 | 22506291 | 7.76 |
| | IROQUOIS | GL-175 | 43850.0 | 86700.0 | 50.6 | 1652268.0 | 15056200 | 9.11 | 264548.8 | 523090.0 | 50.6 | 9968198.9 | 85462952 | 8.57 |
| | NIAGARA FALLS | GL-110 | 21246.0 | 21246.0 | 100.0 | 802036.5 | 7096730 | 8.85 | 116792.9 | 128184.2 | 91.1 | 4408932.0 | 37374378 | 8.48 |
| | | GL-163 | 8613.0 | 8490.0 | 101.4 | 325140.8 | 2597379 | 7.99 | 51965.1 | 51223.0 | 101.4 | 1961682.5 | 17535635 | 8.94 |
| | PHILIPSBURG | GL-172 | 5462.7 | 27180.0 | 20.1 | 205834.5 | 1628061 | 7.91 | 52504.7 | 163986.0 | 32.0 | 1978377.1 | 16165366 | 8.17 |
| TOTAL CARGILL GAS MKT LTD | | | 92083.7 | | | 3466122.7 | 30298720 | 8.74 | 563713.9 | | | 21218276.0 | 179044622 | 8.44 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 15341.4 | 17574.0 | 87.3 | 582206.1 | 1892324 | 3.25 | 91974.5 | 106029.8 | 86.7 | 3490345.2 | 16671571 | 4.78 |
| COENERGY II | EAST HEREFORD | GL-276 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 267667.9 | 342196.2 | 78.2 | 10101786.6 | 55906647 | 5.53 |
| DARTMOUTH | IROQUOIS | GL-164 | 11880.0 | 12027.0 | 98.8 | 444906.0 | 3818852 | 8.58 | 71280.0 | 72562.9 | 98.2 | 2670643.8 | 22159553 | 8.30 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5130.0 | 103.3 | 198522.5 | 1701462 | 8.57 | 31806.0 | 30951.0 | 102.8 | 1218169.8 | 10080843 | 8.28 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 62161.8 | 81810.0 | 76.0 | 2359040.4 | 19093703 | 8.09 | 366476.5 | 493587.0 | 74.2 | 13755093.0 | 91345067 | 6.64 |
| | MONCHY | GL-284 | 128340.0 | 128325.0 | 100.0 | 4799916.2 | 35674146 | 7.43 | 774318.0 | 774227.5 | 100.0 | 29038208.9 | 203644978 | 7.01 |
| TOTAL ENCANA CORPORATION | | | 190501.8 | | | 7158956.6 | 54767849 | 7.65 | 1140794.5 | | | 42793301.9 | 294990045 | 6.89 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18039.0 | 103.3 | 703473.6 | 3467800 | 4.93 | 111840.0 | 108835.3 | 102.8 | 4217672.8 | 19911586 | 4.72 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 3561.1 | 8148.0 | 43.7 | 136140.9 | 528369 | 3.88 | 42246.7 | 49159.6 | 85.9 | 1617836.9 | 5965860 | 3.69 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.5 | 0.0 | 0.0 | 18.1 | 166 | 9.17 | 6.3 | 0.0 | 0.0 | 226.8 | 1581 | 6.97 |
| HUSKY ENERGY | EMERSON | GL-114 | 17068.3 | 12747.0 | 133.9 | 639207.8 | 2812444 | 4.40 | 71339.9 | 76906.9 | 92.8 | 2671922.9 | 12620847 | 4.72 |
| | NIAGARA FALLS | GL-252 | 5429.4 | 5400.0 | 100.5 | 203331.0 | 1927183 | 9.48 | 32723.2 | 32580.0 | 100.4 | 1225764.0 | 11252130 | 9.18 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

| | | | MONTH: MOIS: | April 2005 Avril 2005 | | | | | MONTH: MOIS: | November 2004 Novembre 2004 | TO À | April 2005 Avril 2005 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 835.9 | 840.0 | 99.5 | 31364.5 | 296596 | 9.47 | 5042.0 | 5068.0 | 99.5 | 188866.0 | 1731904 | 9.17 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 23333.6 | | | 873843.3 | 5036223 | 5.76 | 158717.0 | | | 5944808.5 | 30230308 | 5.09 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 28915.4 | 36150.0 | 80.0 | 1151989.5 | 10545765 | 9.15 | 159574.1 | 218105.0 | 73.2 | 6396239.7 | 57917245 | 9.05 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-[illegible]0 | 1089.7 | 1836.0 | 59.4 | 40667.6 | 346485 | 8.52 | 9460.8 | 11077.2 | 85.4 | 353150.5 | 2949692 | 8.35 |
| NYSEG | IROQUOIS | GL-195 | 3539.9 | 6750.0 | 52.4 | 133383.4 | 1000037 | 7.50 | 18353.2 | 40725.0 | 45.1 | 691548.6 | 4943648 | 7.15 |
| | NAPIERVILLE | | 3289.1 | 6750.0 | 48.7 | 123933.3 | 1329618 | 10.73 | 22848.0 | 40725.0 | 56.1 | 860912.6 | 8844631 | 10.27 |
| TOTAL NYSEG | | | 6829.0 | | | 257316.7 | 2329655 | 9.05 | 41201.2 | | | 1552461.2 | 13788279 | 8.88 |
| PROGAS | EMERSON | GL-270 | 6571.8 | 6750.0 | 97.4 | 247625.4 | 2009749 | 8.12 | 33986.8 | 40725.0 | 83.5 | 1280622.6 | 10012303 | 7.82 |
| | | GL-271 | 1798.7 | 2010.0 | 89.5 | 67775.0 | 501184 | 7.39 | 12212.6 | 12127.0 | 100.7 | 460170.8 | 3389791 | 7.37 |
| | | GL-295 | 5361.0 | 5142.0 | 104.3 | 196587.9 | 1430647 | 7.28 | 32068.4 | 31023.4 | 103.4 | 1181380.9 | 8235698 | 6.97 |
| | IROQUOIS | GL-161 | 21237.4 | 21246.0 | 100.0 | 800225.2 | 6533995 | 8.17 | 124982.5 | 128184.2 | 97.5 | 4708944.2 | 37783134 | 8.02 |
| | NIAGARA FALLS | GL-101 | 43225.9 | 42600.0 | 101.5 | 1631777.7 | 14193958 | 8.70 | 235804.2 | 257020.0 | 91.7 | 8901608.6 | 74943442 | 8.42 |
| | | GL-109 | 21612.5 | 21246.0 | 101.7 | 815871.9 | 7096839 | 8.70 | 117896.5 | 128184.2 | 92.0 | 4450592.9 | 37470199 | 8.42 |
| | | GL-129 | 10486.8 | 75633.0 | 13.9 | 395876.7 | 2140029 | 5.41 | 63270.4 | 456319.1 | 13.9 | 2388457.6 | 12626021 | 5.29 |
| | | GL-178 | 10180.5 | 10197.0 | 99.8 | 384313.9 | 2337589 | 6.08 | 61481.6 | 61521.9 | 99.9 | 2320930.4 | 14197564 | 6.12 |
| TOTAL PROGAS | | | 120474.6 | | | 4540053.7 | 36243990 | 7.98 | 681703.0 | | | 25692707.9 | 198658152 | 7.73 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 37606.8 | 43350.0 | 86.8 | 1418152.4 | 8440472 | 5.95 | 233158.2 | 261545.0 | 89.1 | 8792395.5 | 51183099 | 5.82 |
| SELKIRK | IROQUOIS | GL-157 | 1609.6 | 13935.0 | 11.6 | 60279.5 | 515469 | 8.55 | 33945.6 | 84074.5 | 40.4 | 1271737.6 | 10336040 | 8.13 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 2238.1 | 16146.0 | 13.9 | 83816.8 | 639942 | 7.63 | 43909.0 | 97414.2 | 45.1 | 1644972.9 | 12377054 | 7.52 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 1659.5 | 16146.0 | 10.3 | 62148.3 | 378816 | 6.10 | 37608.6 | 97414.2 | 38.6 | 1409019.9 | 8541663 | 6.06 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 2049.2 | 14370.0 | 14.3 | 76742.5 | 566622 | 7.38 | 40195.3 | 86699.0 | 46.4 | 1505830.2 | 10092007 | 6.70 |
| TALISMAN | HUNTINGDON | GL-265 | 2241.0 | 2241.0 | 100.0 | 85651.0 | 368218 | 4.30 | 13520.7 | 13520.7 | 100.0 | 517840.6 | 2146146 | 4.14 |
| | | GL-266 | 2129.5 | 2367.0 | 90.0 | 81389.5 | 349895 | 4.30 | 12741.7 | 14280.9 | 89.2 | 488001.7 | 2022673 | 4.14 |
| TOTAL TALISMAN | | | 4370.5 | | | 167040.5 | 718113 | 4.30 | 26262.4 | | | 1005842.3 | 4168819 | 4.14 |
| TCPL | EMERSON | GL-187 | 52652.4 | 83550.0 | 63.0 | 1966040.6 | 12948346 | 6.59 | 192273.3 | 504085.0 | 38.1 | 7177992.3 | 46409458 | 6.47 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 24918.7 | 25245.0 | 98.7 | 946910.6 | 4069249 | 4.30 | 1507.8.6 | 152311.5 | 99.0 | 5723471.3 | 24086604 | 4.21 |
| | | GL-249 | 12621.0 | 12621.0 | 100.0 | 479598.0 | 2061021 | 4.30 | 76146.7 | 76146.7 | 100.0 | 2891252.3 | 12167977 | 4.21 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | MONTH: MOIS: April 2005 Avril 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | MONTH: MOIS: November 2004 Novembre 2004 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | TO À April 2005 Avril 2005 ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 37539.7 | | | 1426508.6 | 6130270 | 4.30 | 226885.3 | | | 8614723.6 | 36254581 | 4.21 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 4637.9 | 6798.0 | 68.2 | 173086.4 | 1642908 | 9.49 | 33588.2 | 41014.6 | 81.9 | 1253947.8 | 10964567 | 8.74 |
| *TOTAL LENGTH | LONG TERM | | 1014805.0 | | | 38276719.4 | 297933373 | 7.78 | 6457554.0 | | | 243526668.3 | 1692353438 | 6.95 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 25973.0 | 0.0 | 0.0 | 971390.2 | | | 103527.8 | 0.0 | 0.0 | 3875814.0 | | |
| ALCOA | CORNWALL | GO-51-04 | 5273.8 | 0.0 | 0.0 | 198031.2 | | | 34817.8 | 0.0 | 0.0 | 1304067.3 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 80394.5 | 0.0 | 0.0 | 3741560.1 | | | 511739.5 | 0.0 | 0.0 | 24218984.0 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 420.6 | 0.0 | 0.0 | 15524.3 | | | 1302.0 | 0.0 | 0.0 | 48993.2 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 420.6 | | | 15524.3 | | | 2485.6 | | | 92494.4 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1084.8 | 0.0 | 0.0 | 42307.2 | | | 6653.7 | 0.0 | 0.0 | 254307.2 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 6081.0 | 0.0 | 0.0 | 230409.1 | | | 43768.3 | 0.0 | 0.0 | 1641220.8 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 10637.6 | 0.0 | 0.0 | 414760.0 | | | 68441.6 | 0.0 | 0.0 | 2668538.1 | | |
| | EMERSON | | 21191.2 | 0.0 | 0.0 | 791279.4 | | | 127906.4 | 0.0 | 0.0 | 4774058.1 | | |
| TOTAL ANADARKO CDA | | | 31828.8 | | | 1206039.5 | | | 196348.0 | | | 7442596.2 | | |
| ANE | CHIPPAWA | GO-32-03 | 8499.0 | 0.0 | 0.0 | 321007.2 | | | 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| APACHE | ELMORE | GO-49-03 | 4979.4 | 0.0 | 0.0 | 235027.7 | | | 31865.2 | 0.0 | 0.0 | 1340337.5 | | |
| | KINGSGATE | | 9980.3 | 0.0 | 0.0 | 378752.4 | | | 60342.5 | 0.0 | 0.0 | 2290068.5 | | |
| | MONCHY | | 30090.0 | 0.0 | 0.0 | 1125366.0 | | | 180568.6 | 0.0 | 0.0 | 6762327.6 | | |
| TOTAL APACHE | | | 45049.7 | | | 1739146.1 | | | 272776.3 | | | 10392733.7 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 8088.2 | 0.0 | 0.0 | 307351.6 | | | 8088.2 | 0.0 | 0.0 | 307351.6 | | |
| | KINGSGATE | | 78646.9 | 0.0 | 0.0 | 2984649.9 | | | 855575.8 | 0.0 | 0.0 | 32460652.8 | | |
| TOTAL AVISTA CORP | | | 86735.1 | | | 3292001.5 | | | 863664.0 | | | 32768004.4 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 22725.5 | 0.0 | 0.0 | 863569.0 | | | 256645.7 | 0.0 | 0.0 | 9752536.6 | | |
| | KINGSGATE | | 53832.8 | 0.0 | 0.0 | 2045646.4 | | | 331107.9 | 0.0 | 0.0 | 12582100.2 | | |
| TOTAL AVISTA ENERGY | | | 76558.3 | | | 2909215.4 | | | 587753.6 | | | 22334636.8 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 10226.7 | 0.0 | 0.0 | 381788.2 | | | 68468.1 | 0.0 | 0.0 | 2555369.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: April 2005 / Avril 2005 — MONTH / MOIS: November 2004 / Novembre 2004 — TO / À: April 2005 / Avril 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME / VOLUME AUTORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME / VOLUME AUTORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | ADEN | GO-93-03 | 4231.0 | 0.0 | 0.0 | 159931.8 | | | 16283.8 | 0.0 | 0.0 | 608485.3 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 36240.8 | 0.0 | 0.0 | 1369902.2 | | | 404931.0 | 0.0 | 0.0 | 15288289.5 | | |
| | ELMORE | | 157907.6 | 0.0 | 0.0 | 6478949.9 | | | 1028033.1 | 0.0 | 0.0 | 41190059.3 | | |
| | EMERSON | | 248699.5 | 0.0 | 0.0 | 9283953.5 | | | 2060676.5 | 0.0 | 0.0 | 77289009.8 | | |
| | HUNTINGDON | | 29307.1 | 0.0 | 0.0 | 1107878.4 | | | 135279.8 | 0.0 | 0.0 | 5113576.3 | | |
| | IROQUOIS | | 86945.9 | 0.0 | 0.0 | 3245689.9 | | | 600172.7 | 0.0 | 0.0 | 22491925.5 | | |
| | KINGSGATE | | 38176.1 | 0.0 | 0.0 | 1447637.6 | | | 471077.4 | 0.0 | 0.0 | 17829510.4 | | |
| | MONCHY | | 232364.5 | 0.0 | 0.0 | 8690432.7 | | | 1588777.1 | 0.0 | 0.0 | 59679080.1 | | |
| | NIAGARA FALLS | | 22647.4 | 0.0 | 0.0 | 852900.3 | | | 154930.1 | 0.0 | 0.0 | 5846749.4 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 24656.6 | 0.0 | 0.0 | 924992.8 | | |
| | ST CLAIR | | 390.9 | 0.0 | 0.0 | 14650.9 | | | 747.6 | 0.0 | 0.0 | 28134.2 | | |
| TOTAL BP CANADA | | | 856910.8 | | | 32651857.2 | | | 6486363.9 | | | 246319904.7 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 41228.1 | 0.0 | 0.0 | 1552650.2 | | | 178656.9 | 0.0 | 0.0 | 6728148.0 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 186.7 | 0.0 | 0.0 | 6665.2 | | | 1217.6 | 0.0 | 0.0 | 43468.3 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 77055.8 | 0.0 | 0.0 | 3087625.9 | | | 327305.5 | 0.0 | 0.0 | 13069609.1 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 59695.6 | 0.0 | 0.0 | 2374094.0 | | | 204450.8 | 0.0 | 0.0 | 8128370.5 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 65508.2 | 0.0 | 0.0 | 2605261.1 | | | 202298.0 | 0.0 | 0.0 | 8042870.7 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38127.0 | 0.0 | 0.0 | 1515645.2 | | |
| TOTAL BURLINGTON MARKETING | | | 202259.6 | | | 8066981.1 | | | 1167295.3 | | | 46511201.6 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 103219.3 | 0.0 | 0.0 | 3917172.5 | | | 644770.8 | 0.0 | 0.0 | 24425276.4 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 42018.0 | 0.0 | 0.0 | 1583238.3 | | | 253508.6 | 0.0 | 0.0 | 9552204.1 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 19862.2 | 0.0 | 0.0 | 791310.1 | | | 79889.1 | 0.0 | 0.0 | 3198924.0 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 33951.0 | 0.0 | 0.0 | 1264335.3 | | | 198047.5 | 0.0 | 0.0 | 7375289.2 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| CARGILL, INC. | EAST HEREFORD | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | EMERSON | | 48447.8 | 0.0 | 0.0 | 1804196.2 | | |
| | HUNTINGDON | | 19988.7 | 0.0 | 0.0 | 744379.2 | | |
| | IROQUOIS | | 5045.7 | 0.0 | 0.0 | 190120.1 | | |
| | KINGSGATE | | 20892.3 | 0.0 | 0.0 | 791818.2 | | |
| | MONCHY | | 202519.8 | 0.0 | 0.0 | 7582341.0 | | |
| | NIAGARA FALLS | | 38174.1 | 0.0 | 0.0 | 1441072.3 | | |
| TOTAL CARGILL, INC. | | | 335068.4 | | | 12553927.0 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 26713.5 | 0.0 | 0.0 | 1020990.0 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL CHEHALIS POWER | | | 26713.5 | | | 1020990.0 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 29974.9 | 0.0 | 0.0 | 1255948.4 | | |
| | KINGSGATE | | 21465.0 | 0.0 | 0.0 | 814596.8 | | |
| TOTAL CHEVRON CAN. | | | 51439.9 | | | 2070545.1 | | |
| CNR LTD. | ELMORE | GO-1-04 | 41200.0 | 0.0 | 0.0 | 1863064.1 | | |
| | KINGSGATE | | 8165.1 | 0.0 | 0.0 | 309865.6 | | |
| | MONCHY | | 51435.0 | 0.0 | 0.0 | 1923669.1 | | |
| TOTAL CNR LTD. | | | 100800.1 | | | 4096598.7 | | |
| COENERGY II | NIAGARA FALLS | GO-67-04 | 11895.7 | 0.0 | 0.0 | 448943.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 329.3 | 0.0 | 0.0 | 12645.1 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL CONCORD ENERGY | | | 329.3 | | | 12645.1 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 7879.6 | 0.0 | 0.0 | 298085.3 | | |
| | EMERSON | | 126614.9 | 0.0 | 0.0 | 4789841.9 | | |
| | IROQUOIS | | 34103.4 | 0.0 | 0.0 | 1290131.7 | | |
| | MONCHY | | 51327.9 | 0.0 | 0.0 | 1941734.6 | | |
| | NIAGARA FALLS | | 27179.5 | 0.0 | 0.0 | 1028200.5 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | |

MONTH: November 2004 TO April 2005
MOIS: Novembre 2004 À Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| CARGILL, INC. | EAST HEREFORD | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | 252378.5 | 0.0 | 0.0 | 9398575.8 | | |
| | HUNTINGDON | 104828.5 | 0.0 | 0.0 | 3903813.5 | | |
| | IROQUOIS | 213291.5 | 0.0 | 0.0 | 8036734.1 | | |
| | KINGSGATE | 312335.6 | 0.0 | 0.0 | 11837519.7 | | |
| | MONCHY | 1514666.9 | 0.0 | 0.0 | 56714270.8 | | |
| | NIAGARA FALLS | 98804.1 | 0.0 | 0.0 | 3730588.9 | | |
| TOTAL CARGILL, INC. | | 2504346.5 | | | 93924923.6 | | |
| CHEHALIS POWER | HUNTINGDON | 26713.5 | 0.0 | 0.0 | 1020990.0 | | |
| | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | 244875.1 | | | 9379465.1 | | |
| CHEVRON CAN. | ELMORE | 191468.2 | 0.0 | 0.0 | 8022517.9 | | |
| | KINGSGATE | 194179.9 | 0.0 | 0.0 | 7369074.6 | | |
| TOTAL CHEVRON CAN. | | 385648.1 | | | 15391592.5 | | |
| CNR LTD. | ELMORE | 246745.2 | 0.0 | 0.0 | 10393169.1 | | |
| | KINGSGATE | 37988.3 | 0.0 | 0.0 | 1441039.5 | | |
| | MONCHY | 311864.6 | 0.0 | 0.0 | 11679409.8 | | |
| TOTAL CNR LTD. | | 596598.1 | | | 23513618.4 | | |
| COENERGY II | NIAGARA FALLS | 11895.7 | 0.0 | 0.0 | 448943.7 | | |
| CONCORD ENERGY | HUNTINGDON | 20256.6 | 0.0 | 0.0 | 777853.5 | | |
| | IROQUOIS | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | 83102.6 | | | 3153412.9 | | |
| CONOCOPHILLIPS | CHIPPAWA | 182287.3 | 0.0 | 0.0 | 6829830.0 | | |
| | EMERSON | 1076977.2 | 0.0 | 0.0 | 40365858.8 | | |
| | IROQUOIS | 148476.8 | 0.0 | 0.0 | 5571192.5 | | |
| | MONCHY | 341072.3 | 0.0 | 0.0 | 12788833.8 | | |
| | NIAGARA FALLS | 81184.6 | 0.0 | 0.0 | 3051145.9 | | |
| | ST CLAIR | 60348.4 | 0.0 | 0.0 | 2259983.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: April 2005
À: Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CONOCOPHILLIPS | | | 247105.3 | | | 9347994.0 | | | 1890346.6 | | | 70866844.0 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 48042.2 | 0.0 | 0.0 | 1943307.0 | | | 306134.3 | 0.0 | 0.0 | 12381158.4 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 48042.2 | | | 1943307.0 | | | 327413.6 | | | 13177687.2 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 50184.4 | 0.0 | 0.0 | 2022431.3 | | | 329961.0 | 0.0 | 0.0 | 13297428.0 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 3495.4 | 0.0 | 0.0 | 131637.5 | | | 26204.1 | 0.0 | 0.0 | 986931.6 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | EMERSON | | 3495.4 | 0.0 | 0.0 | 130484.0 | | | 7883.7 | 0.0 | 0.0 | 294358.7 | | |
| | IROQUOIS | | 16766.6 | 0.0 | 0.0 | 625898.3 | | | 42217.9 | 0.0 | 0.0 | 1576272.9 | | |
| | NIAGARA FALLS | | 104896.9 | 0.0 | 0.0 | 3950418.7 | | | 455661.8 | 0.0 | 0.0 | 17161267.5 | | |
| TOTAL CONSTELLATION | | | 128654.4 | | | 4838438.6 | | | 532424.0 | | | 20035832.7 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 10723.0 | 0.0 | 0.0 | 406723.4 | | | 53914.0 | 0.0 | 0.0 | 2047166.2 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 10467.3 | 0.0 | 0.0 | 394198.5 | | | 28370.8 | 0.0 | 0.0 | 1069528.7 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 883.4 | 0.0 | 0.0 | 32977.3 | | | 3282.0 | 0.0 | 0.0 | 122551.1 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 2282.2 | 0.0 | 0.0 | 85194.5 | | | 135401.8 | 0.0 | 0.0 | 5063436.1 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 12782.9 | 0.0 | 0.0 | 505052.4 | | | 52173.2 | 0.0 | 0.0 | 2056851.0 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 149375.4 | 0.0 | 0.0 | 5577677.5 | | | 989500.9 | 0.0 | 0.0 | 36965174.0 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 70330.8 | 0.0 | 0.0 | 2625448.9 | | | 209498.9 | 0.0 | 0.0 | 7823234.2 | | |
| | MONCHY | | 13380.8 | 0.0 | 0.0 | 505794.2 | | | 106026.3 | 0.0 | 0.0 | 4007794.1 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 87.8 | 0.0 | 0.0 | 3276.7 | | | 8129.1 | 0.0 | 0.0 | 303870.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 33646.7 | 0.0 | 0.0 | 1263770.1 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 60634.8 | 0.0 | 0.0 | 2263497.2 | | |
| TOTAL CORAL ENERGY | | | 353872.1 | | | 13256887.3 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| DEVON CANADA CORP | KINGSGATE | GO-48-04 | 14160.0 | 0.0 | 0.0 | 537372.0 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 20134.9 | 0.0 | 0.0 | 783449.0 | | |
| DUKE CANADA CORP | ELMORE | GO-57-03 | 65289.8 | 0.0 | 0.0 | 2632484.7 | | |
| | HUNTINGDON | | 30527.1 | 0.0 | 0.0 | 1152399.5 | | |
| | IROQUOIS | | 19311.9 | 0.0 | 0.0 | 727672.0 | | |
| | KINGSGATE | | 77900.1 | 0.0 | 0.0 | 2958646.1 | | |
| | ST STEPHEN | | 26146.9 | 0.0 | 0.0 | 1028620.6 | | |
| TOTAL DUKE CANADA CORP | | | 219175.9 | | | 8499823.0 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST STEPHEN | | 43462.0 | 0.0 | 0.0 | 1709793.1 | | |
| TOTAL DUKE ENERGY | | | 43462.0 | | | 1709793.1 | | |
| DYNEGY | CHIPPAWA | GO-34-03 | 17665.6 | 0.0 | 0.0 | 657867.0 | | |
| | IROQUOIS | | 102.0 | 0.0 | 0.0 | 3798.5 | | |
| | NIAGARA FALLS | | 415.0 | 0.0 | 0.0 | 15454.6 | | |
| TOTAL DYNEGY | | | 18182.6 | | | 677120.1 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 71451.0 | 0.0 | 0.0 | 2690844.6 | | |
| EMERA ENERGY INC | ST STEPHEN | GO-10-04 | 99567.0 | 0.0 | 0.0 | 3966749.3 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 74708.3 | 0.0 | 0.0 | 2983102.4 | | |

TO
À

MONTH: November 2004 — April 2005
MOIS: Novembre 2004 — Avril 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|
| 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| 188349.1 | 0.0 | 0.0 | 7099218.2 | | |
| 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| 235998.7 | 0.0 | 0.0 | 8819138.2 | | |
| 2781950.2 | | | 104174029.1 | | |
| 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| 75522.6 | 0.0 | 0.0 | 2865548.0 | | |
| 126364.1 | 0.0 | 0.0 | 4894655.8 | | |
| 419558.0 | 0.0 | 0.0 | 16916578.4 | | |
| 71445.6 | 0.0 | 0.0 | 2697072.9 | | |
| 19311.9 | 0.0 | 0.0 | 727672.0 | | |
| 673564.5 | 0.0 | 0.0 | 25577345.0 | | |
| 245543.9 | 0.0 | 0.0 | 9659697.1 | | |
| 1429424.0 | | | 55578365.4 | | |
| 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| 21346.4 | 0.0 | 0.0 | 804330.5 | | |
| 171825.8 | 0.0 | 0.0 | 6759627.8 | | |
| 305346.9 | | | 11798555.1 | | |
| 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| 1525.9 | 0.0 | 0.0 | 56824.5 | | |
| 99956.2 | | | 3722369.1 | | |
| 430444.0 | 0.0 | 0.0 | 16212779.3 | | |
| 399498.0 | 0.0 | 0.0 | 15919476.8 | | |
| 479277.7 | 0.0 | 0.0 | 19172231.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2005 / Avril 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À April 2005 / Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 29862.8 | 0.0 | 0.0 | 1207950.3 | | | 191628.3 | 0.0 | 0.0 | 7765967.7 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6899.9 | 0.0 | 0.0 | 256979.8 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 29862.8 | | | 1207950.3 | | | 283120.4 | | | 11209213.0 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21980.8 | 0.0 | 0.0 | 797903.0 | | | 144463.8 | 0.0 | 0.0 | 5267648.8 | | |
| | ELMORE | | 59231.0 | 0.0 | 0.0 | 2451571.1 | | | 391468.5 | 0.0 | 0.0 | 16315652.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 151536.6 | 0.0 | 0.0 | 5667469.1 | | | 929286.0 | 0.0 | 0.0 | 34817514.1 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 232748.4 | | | 8916943.1 | | | 1548898.3 | | | 59567576.0 | | |
| NOCO GAS | HUNTINGDON | GO-81-04 | 991.0 | 0.0 | 0.0 | 37400.3 | | | 10202.0 | 0.0 | 0.0 | 384682.1 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 11772.1 | 0.0 | 0.0 | 443807.4 | | | 84570.1 | 0.0 | 0.0 | 3186335.0 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 7681.6 | 0.0 | 0.0 | 372250.3 | | | 64317.2 | 0.0 | 0.0 | 2813584.1 | | |
| HUNT OIL | ELMORE | GO-40-03 | 7849.9 | 0.0 | 0.0 | 309129.1 | | | 49892.4 | 0.0 | 0.0 | 1964762.8 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 8685.0 | 0.0 | 0.0 | 325253.3 | | | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 21264.0 | 0.0 | 0.0 | 843542.8 | | | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | EMERSON | | 16906.7 | 0.0 | 0.0 | 633025.9 | | | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |
| | IROQUOIS | | 4225.8 | 0.0 | 0.0 | 158256.2 | | | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | KINGSGATE | | 6993.0 | 0.0 | 0.0 | 265384.4 | | | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | MONCHY | | 105925.3 | 0.0 | 0.0 | 3961606.4 | | | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | NIAGARA FALLS | | 11632.3 | 0.0 | 0.0 | 435629.6 | | | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |
| TOTAL HUSKY ENERGY | | | 175632.1 | | | 6622698.5 | | | 1155394.8 | | | 43627126.5 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 36704.0 | 0.0 | 0.0 | 1462287.4 | | | 74698.2 | 0.0 | 0.0 | 2973316.7 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 36704.0 | | | 1462287.4 | | | 220364.9 | | | 8790481.9 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 198707.4 | 0.0 | 0.0 | 7550881.2 | | | 1149252.2 | 0.0 | 0.0 | 43671583.6 | | |
| | KINGSGATE | | 5200.7 | 0.0 | 0.0 | 197366.6 | | | 76776.7 | 0.0 | 0.0 | 2913974.1 | | |
| TOTAL IGI RESOURCES | | | 203908.1 | | | 7748247.8 | | | 1226028.9 | | | 46585557.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2005 / Avril 2005 — MONTH: MOIS: November 2004 / Novembre 2004 — TO / À April 2005 / Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10230.2 | 0.0 | 0.0 | 386190.1 | | | 62063.2 | 0.0 | 0.0 | 2342885.8 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10230.0 | 0.0 | 0.0 | 386182.5 | | | 62062.0 | 0.0 | 0.0 | 2342840.5 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 2102.9 | 0.0 | 0.0 | 80183.6 | | | 4326.5 | 0.0 | 0.0 | 163257.3 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 2102.9 | | | 80183.6 | | | 13060.7 | | | 494801.1 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | | 13189.4 | 0.0 | 0.0 | 492624.1 | | | 83618.7 | 0.0 | 0.0 | 3123158.3 | | |
| | HUNTINGDON | | 57945.7 | 0.0 | 0.0 | 2208890.0 | | | 64298.0 | 0.0 | 0.0 | 2451039.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | | 1962.1 | 0.0 | 0.0 | 74461.7 | | | 4639.0 | 0.0 | 0.0 | 176050.1 | | |
| | NIAGARA FALLS | | 16989.0 | 0.0 | 0.0 | 635388.6 | | | 107413.1 | 0.0 | 0.0 | 4026043.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 90086.2 | | | 3411364.4 | | | 298685.8 | | | 11226254.7 | | |
| MARKEDON | ADEN | GO-80-04 | 136.8 | 0.0 | 0.0 | 5398.1 | | | 843.8 | 0.0 | 0.0 | 33266.9 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 745.9 | 0.0 | 0.0 | 27851.9 | | | 2984.6 | 0.0 | 0.0 | 111528.3 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 17906.0 | 0.0 | 0.0 | 666819.5 | | | 116980.2 | 0.0 | 0.0 | 4356342.8 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| | ST STEPHEN | | 5523.9 | 0.0 | 0.0 | 205710.0 | | | 5523.9 | 0.0 | 0.0 | 205710.0 | | |
| TOTAL MERRILL LYNH COM CDA | | | 23429.9 | | | 872529.5 | | | 154065.7 | | | 5737406.9 | | |
| MONTANA-DAKOTA | MONCHY | GO-27-03 | 7251.0 | 0.0 | 0.0 | 271187.4 | | | 26964.4 | 0.0 | 0.0 | 1009745.0 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 421.9 | 0.0 | 0.0 | 15795.9 | | | 5716.7 | 0.0 | 0.0 | 213993.2 | | |
| NATIONAL FUEL GAS | NIAGARA FALLS | GO-11-05 | 22548.0 | 0.0 | 0.0 | 852314.4 | | | 22548.0 | 0.0 | 0.0 | 852314.4 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2005 / Avril 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À April 2005 / Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN CANADA LTD. | HUNTINGDON | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | ELMORE | | 81664.8 | 0.0 | 0.0 | 3269858.7 | | | 247513.6 | 0.0 | 0.0 | 9903810.7 | | |
| | EMERSON | | 176138.9 | 0.0 | 0.0 | 6577026.6 | | | 757168.3 | 0.0 | 0.0 | 28281896.1 | | |
| | HUNTINGDON | | 8459.5 | 0.0 | 0.0 | 323322.1 | | | 34679.2 | 0.0 | 0.0 | 1328002.7 | | |
| | IROQUOIS | | 12032.5 | 0.0 | 0.0 | 449173.2 | | | 32230.8 | 0.0 | 0.0 | 1203299.9 | | |
| | KINGSGATE | | 9728.0 | 0.0 | 0.0 | 369177.6 | | | 55219.0 | 0.0 | 0.0 | 2096691.1 | | |
| | MONCHY | | 90043.4 | 0.0 | 0.0 | 3367623.3 | | | 893687.3 | 0.0 | 0.0 | 33443328.9 | | |
| | NIAGARA FALLS | | 108583.2 | 0.0 | 0.0 | 4089243.3 | | | 331153.7 | 0.0 | 0.0 | 12483981.5 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 897.9 | 0.0 | 0.0 | 33691.2 | | |
| TOTAL NEXEN INC. | | | 486650.3 | | | 18445424.8 | | | 2357760.6 | | | 88971305.5 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21171.2 | 0.0 | 0.0 | 792723.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9995.1 | 0.0 | 0.0 | 374416.7 | | |
| TOTAL NJR ENERGY | | | 0.0 | | | 0.0 | | | 31166.3 | | | 1167140.0 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 52780.8 | 0.0 | 0.0 | 2025199.2 | | | 379459.3 | 0.0 | 0.0 | 14559854.1 | | |
| | KINGSGATE | | 4999.0 | 0.0 | 0.0 | 191811.6 | | | 444531.7 | 0.0 | 0.0 | 17056680.9 | | |
| TOTAL NW NATURAL GAS | | | 57779.8 | | | 2217010.9 | | | 823991.0 | | | 31616534.9 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8368.8 | 0.0 | 0.0 | 316592.9 | | | 51050.7 | 0.0 | 0.0 | 1914265.9 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 34.2 | 0.0 | 0.0 | 1288.2 | | | 70.4 | 0.0 | 0.0 | 2655.2 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 803.6 | 0.0 | 0.0 | 34852.1 | | | 3860.0 | 0.0 | 0.0 | 166226.0 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2005 / Avril 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À April 2005 / Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ONEOK ENERGY | MONCHY | GO-65-03 | 21233.5 | 0.0 | 0.0 | 794132.9 | | | 298372.6 | 0.0 | 0.0 | 11176093.9 | | |
| TOTAL ONEOK ENERGY | | | 21233.5 | | | 794132.9 | | | 311002.2 | | | 11655389.3 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-62-03 | 11220.1 | 0.0 | 0.0 | 428833.0 | | | 52299.8 | 0.0 | 0.0 | 2000019.2 | | |
| | MONCHY | | 43656.5 | 0.0 | 0.0 | 1632753.2 | | | 262593.2 | 0.0 | 0.0 | 9834173.3 | | |
| TOTAL OXY ENERGY CANADA | | | 54876.6 | | | 2061586.2 | | | 314893.0 | | | 11834192.5 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 480446.5 | 0.0 | 0.0 | 18232945.0 | | | 3035174.1 | 0.0 | 0.0 | 115183665.8 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 146212.3 | 0.0 | 0.0 | 6067810.5 | | | 623056.8 | 0.0 | 0.0 | 25482747.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8600.7 | 0.0 | 0.0 | 322268.2 | | |
| | KINGSGATE | | 75488.6 | 0.0 | 0.0 | 2864792.4 | | | 466166.7 | 0.0 | 0.0 | 17714400.9 | | |
| TOTAL PACIFICORP ENERGY | | | 221700.9 | | | 8932602.9 | | | 1097824.2 | | | 43519417.0 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 37669.3 | | | 1410823.5 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 84449.5 | 0.0 | 0.0 | 3392336.3 | | | 542058.2 | 0.0 | 0.0 | 21876546.6 | | |
| | KINGSGATE | | 24855.4 | 0.0 | 0.0 | 943262.4 | | | 110247.5 | 0.0 | 0.0 | 4183274.6 | | |
| | MONCHY | | 51946.0 | 0.0 | 0.0 | 1942780.5 | | | 302617.4 | 0.0 | 0.0 | 11332747.8 | | |
| TOTAL PETRO-CANADA | | | 161250.9 | | | 6278379.2 | | | 954923.1 | | | 37392569.0 | | |
| PIONEER | ELMORE | GO-71-04 | 77657.5 | 0.0 | 0.0 | 3177768.6 | | | 496795.9 | 0.0 | 0.0 | 20279789.5 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 28902.0 | 0.0 | 0.0 | 1096252.9 | | | 192672.5 | 0.0 | 0.0 | 7309637.0 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | | GO-16-05 | 68577.7 | 0.0 | 0.0 | 2616925.0 | | | 68577.7 | 0.0 | 0.0 | 2616925.0 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | | GO-16-05 | 5997.5 | 0.0 | 0.0 | 225048.1 | | | 5997.5 | 0.0 | 0.0 | 225048.1 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 15151.7 | 0.0 | 0.0 | 571976.7 | | | 15151.7 | 0.0 | 0.0 | 571976.7 | | |
| TOTAL PROGAS | | | 89726.9 | | | 3413949.8 | | | 604565.1 | | | 22995825.9 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 94085.2 | 0.0 | 0.0 | 3596877.2 | | | 698570.8 | 0.0 | 0.0 | 26749819.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO April 2005
À Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PUGET SOUND | KINGSGATE | GO-132-03 | 49436.7 | 0.0 | 0.0 | 1876122.8 | | | 348398.0 | 0.0 | 0.0 | 13230803.7 | | |
| TOTAL PUGET SOUND | | | 143521.9 | | | 5473000.0 | | | 1046968.8 | | | 39980622.7 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 811.0 | 0.0 | 0.0 | 28993.3 | | | 4864.0 | 0.0 | 0.0 | 175642.1 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 30001.9 | 0.0 | 0.0 | 1118889.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 0.0 | | | 0.0 | | | 42308.4 | | | 1582871.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1523.8 | 0.0 | 0.0 | 57218.7 | | | 9977.5 | 0.0 | 0.0 | 372936.3 | | |
| RG&E | CHIPPAWA | GO-106-03 | 3399.0 | 0.0 | 0.0 | 128380.2 | | | 278925.9 | 0.0 | 0.0 | 10535031.4 | | |
| SDG&E | KINGSGATE | GO-66-04 | 36292.9 | 0.0 | 0.0 | 1376226.7 | | | 251551.0 | 0.0 | 0.0 | 9548367.3 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 579.0 | 0.0 | 0.0 | 22169.9 | | | 2110.8 | 0.0 | 0.0 | 80822.5 | | |
| SEMINOLE | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | | GO-26-05 | 1554.9 | 0.0 | 0.0 | 63987.1 | | | 1554.9 | 0.0 | 0.0 | 63987.1 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 1554.9 | | | 63987.1 | | | 17577.3 | | | 666745.3 | | |
| SETC | CHIPPAWA | GO-112-03 | 5059.0 | 0.0 | 0.0 | 190521.9 | | | 11843.0 | 0.0 | 0.0 | 446087.1 | | |
| | EMERSON | | 25436.0 | 0.0 | 0.0 | 949525.9 | | | 87513.0 | 0.0 | 0.0 | 3266959.1 | | |
| | HUNTINGDON | | 18132.0 | 0.0 | 0.0 | 685933.6 | | | 166906.0 | 0.0 | 0.0 | 6255579.3 | | |
| | IROQUOIS | | 15719.0 | 0.0 | 0.0 | 586790.3 | | | 246403.0 | 0.0 | 0.0 | 9193208.4 | | |
| | KINGSGATE | | 8060.0 | 0.0 | 0.0 | 304909.8 | | | 190624.0 | 0.0 | 0.0 | 7134819.9 | | |
| | NIAGARA FALLS | | 50059.0 | 0.0 | 0.0 | 1885221.9 | | | 195844.0 | 0.0 | 0.0 | 7377800.1 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9615.0 | 0.0 | 0.0 | 361580.2 | | |
| TOTAL SETC | | | 122465.0 | | | 4602903.5 | | | 908748.0 | | | 34036034.1 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4800.0 | 0.0 | 0.0 | 172080.0 | | | 36939.0 | 0.0 | 0.0 | 1325683.9 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 27626.8 | 0.0 | 0.0 | 1043464.2 | | | 170221.6 | 0.0 | 0.0 | 6429269.9 | | |
| SMUD | KINGSGATE | GO-36-04 | 27588.4 | 0.0 | 0.0 | 1034289.2 | | | 166971.3 | 0.0 | 0.0 | 6261985.2 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3750.0 | 0.0 | 0.0 | 141487.5 | | | 30357.0 | 0.0 | 0.0 | 1144021.6 | | |
| | CORNWALL | | 1086.0 | 0.0 | 0.0 | 40540.4 | | | 6770.0 | 0.0 | 0.0 | 252769.7 | | |
| | EAST HEREFORD | | 18387.0 | 0.0 | 0.0 | 686386.7 | | | 18387.0 | 0.0 | 0.0 | 686386.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À April 2005 / Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SPRAGUE ENERGY | IROQUOIS | GO-56-04 | 1008.0 | 0.0 | 0.0 | 37628.6 | | | 47384.0 | 0.0 | 0.0 | 1767958.8 | | |
| | NAPIERVILLE | | 531.0 | 0.0 | 0.0 | 19816.9 | | | 5123.0 | 0.0 | 0.0 | 191289.7 | | |
| | NIAGARA FALLS | | 6966.0 | 0.0 | 0.0 | 262339.6 | | | 32708.0 | 0.0 | 0.0 | 1232416.9 | | |
| TOTAL SPRAGUE ENERGY | | | 31728.0 | | | 1188199.7 | | | 140729.0 | | | 5274843.4 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 8203.7 | 0.0 | 0.0 | 306244.1 | | | 38616.9 | 0.0 | 0.0 | 1443237.5 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 847.6 | 0.0 | 0.0 | 31649.4 | | | 3358.4 | 0.0 | 0.0 | 125453.6 | | |
| TOTAL ST.LAWRENCE | | | 9051.3 | | | 337893.5 | | | 86851.3 | | | 3243388.9 | | |
| SUMMIT | ELMORE | GO-102-04 | 14941.5 | 0.0 | 0.0 | 606475.5 | | | 111212.9 | 0.0 | 0.0 | 4515543.1 | | |
| SUNCOR ENERGY | KINGSGATE | GO-25-03 | 19849.9 | 0.0 | 0.0 | 753700.7 | | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |
| TALISMAN | ELMORE | GO-47-03 | 26580.0 | 0.0 | 0.0 | 1176165.0 | | | 169427.2 | 0.0 | 0.0 | 7563300.5 | | |
| TENASKA MARKETING | CARDSTON | GC 78-03 | 550.5 | 0.0 | 0.0 | 21100.7 | | | 25590.1 | 0.0 | 0.0 | 993973.8 | | |
| | EAST HEREFORD | | 483.0 | 0.0 | 0.0 | 18030.4 | | | 9252.4 | 0.0 | 0.0 | 345719.8 | | |
| | ELMORE | | 30210.9 | 0.0 | 0.0 | 1193028.5 | | | 191767.0 | 0.0 | 0.0 | 7570309.9 | | |
| | EMERSON | | 44541.9 | 0.0 | 0.0 | 1662749.2 | | | 670894.7 | 0.0 | 0.0 | 25040115.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 6349.0 | 0.0 | 0.0 | 240944.6 | | | 16084.5 | 0.0 | 0.0 | 604945.1 | | |
| | MONCHY | | 60246.4 | 0.0 | 0.0 | 2255625.1 | | | 372781.3 | 0.0 | 0.0 | 13954032.9 | | |
| | NIAGARA FALLS | | 294.2 | 0.0 | 0.0 | 11079.6 | | | 8467.2 | 0.0 | 0.0 | 318598.2 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1458.4 | 0.0 | 0.0 | 59998.6 | | |
| TOTAL TENASKA MARKETING | | | 142675.9 | | | 5402558.0 | | | 1341167.2 | | | 50561891.3 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 3.7 | 0.0 | 0.0 | 141.4 | | | 21.1 | 0.0 | 0.0 | 806.4 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 1400.8 | 0.0 | 0.0 | 52754.1 | | | 2910.0 | 0.0 | 0.0 | 109726.4 | | |
| TXU ENERGY | IROQUOIS | GO-71-03 | 4278.9 | 0.0 | 0.0 | 162084.7 | | | 17774.3 | 0.0 | 0.0 | 673290.5 | | |
| | NIAGARA FALLS | | 26249.2 | 0.0 | 0.0 | 994319.7 | | | 29004.5 | 0.0 | 0.0 | 1098690.5 | | |
| TOTAL TXU ENERGY | | | 30528.1 | | | 1156404.5 | | | 46778.8 | | | 1771981.0 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 7872.0 | 0.0 | 0.0 | 297089.3 | | | 28811.7 | 0.0 | 0.0 | 1087353.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO April 2005
À Avril 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| U.S. GYPSUM | EMERSON | GO-116-03 | 11441.1 | 0.0 | 0.0 | 431787.1 | | | 68905.9 | 0.0 | 0.0 | 2600508.8 | | |
| | HUNTINGDON | | 3854.1 | 0.0 | 0.0 | 146340.2 | | | 23055.9 | 0.0 | 0.0 | 875702.9 | | |
| | KINGSGATE | | 6374.0 | 0.0 | 0.0 | 241893.3 | | | 38648.0 | 0.0 | 0.0 | 1467244.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 18682.9 | 0.0 | 0.0 | 705092.7 | | |
| TOTAL U.S. GYPSUM | | | 29541.2 | | | 1117109.9 | | | 178104.4 | | | 6735902.2 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 2946.6 | 0.0 | 0.0 | 112619.1 | | | 2946.6 | 0.0 | 0.0 | 112619.1 | | |
| | IROQUOIS | | 4347.5 | 0.0 | 0.0 | 162292.2 | | | 9197.7 | 0.0 | 0.0 | 343294.8 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 7294.1 | | | 274911.2 | | | 21054.8 | | | 795314.8 | | |
| US STEEL CORP | OHBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 8273.1 | 0.0 | 0.0 | 316197.9 | | | 15133.9 | 0.0 | 0.0 | 578484.4 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 20077.9 | 0.0 | 0.0 | 767377.4 | | | 134854.0 | 0.0 | 0.0 | 5168687.4 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 9416.2 | 0.0 | 0.0 | 356214.9 | | | 68713.2 | 0.0 | 0.0 | 2576035.5 | | |
| | IROQUOIS | | 1101.6 | 0.0 | 0.0 | 41673.5 | | | 3849.9 | 0.0 | 0.0 | 144503.7 | | |
| | MONCHY | | 6789.5 | 0.0 | 0.0 | 253927.3 | | | 39510.6 | 0.0 | 0.0 | 1478416.5 | | |
| TOTAL WPS ENERGY CANADA CO | | | 17307.3 | | | 651815.7 | | | 112073.7 | | | 4198955.8 | | |
| *TOTAL LENGTH SHORT TERM | | | 6896610.7 | | | 264987230.5 | 2113382528 | 7.98 | 48623416.0 | | | 1860617163.5 | 13824992118 | 7.43 |
| *TOTAL | | | 7911415.8 | | | 303263949.8 | 2411315901 | 7.95 | 55080970.0 | | | 2104143831.8 | 15517345556 | 7.37 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO April 2005
À Avril 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 947.7 | 0.0 | 0.0 | 35519.8 | | | 5902.3 | 0.0 | 0.0 | 221333.9 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 52740.8 | 0.0 | 0.0 | 1993602.2 | | | 489260.2 | 0.0 | 0.0 | 18530201.4 | | |
| | LOOMIS | | 1708.0 | 0.0 | 0.0 | 63298.5 | | | 10301.9 | 0.0 | 0.0 | 381609.6 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 4865.4 | 0.0 | 0.0 | 181674.0 | | | 50080.9 | 0.0 | 0.0 | 1870312.0 | | |
| | ST CLAIR | | 40855.3 | 0.0 | 0.0 | 1531256.6 | | | 679493.5 | 0.0 | 0.0 | 25475766.7 | | |
| TOTAL BP CANADA | | | 100169.5 | | | 3769831.3 | | | 1322220.1 | | | 49776449.7 | | |
| CARGILL, INC. | ST CLAIR | GO-51-03 | 23561.2 | 0.0 | 0.0 | 877419.1 | | | 79343.5 | 0.0 | 0.0 | 2954752.1 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 398.1 | 0.0 | 0.0 | 15024.3 | | | 187231.5 | 0.0 | 0.0 | 7066117.9 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 398.1 | | | 15024.3 | | | 270758.8 | | | 10218435.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 3010.2 | 0.0 | 0.0 | 113875.9 | | | 41675.7 | 0.0 | 0.0 | 1562571.1 | | |
| | LOOMIS | | 1819.8 | 0.0 | 0.0 | 68843.0 | | | 11061.0 | 0.0 | 0.0 | 414733.6 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 2788.9 | 0.0 | 0.0 | 105504.1 | | | 541397.9 | 0.0 | 0.0 | 20268207.8 | | |
| TOTAL CONOCOPHILLIPS | | | 7618.9 | | | 288223.0 | | | 607264.9 | | | 22735816.5 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3342.0 | 0.0 | 0.0 | 125356.9 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 5689.2 | 0.0 | 0.0 | 216758.5 | | | 40972.8 | 0.0 | 0.0 | 1555877.8 | | |
| | ST CLAIR | | 54754.0 | 0.0 | 0.0 | 2052179.9 | | | 825120.2 | 0.0 | 0.0 | 30956944.4 | | |
| TOTAL CORAL ENERGY | | | 60443.2 | | | 2268938.4 | | | 866093.0 | | | 32512822.2 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 14532.8 | 0.0 | 0.0 | 554862.3 | | | 45713.3 | 0.0 | 0.0 | 1742828.8 | | |
| | COURTRIGHT | | 257806.9 | 0.0 | 0.0 | 9822442.5 | | | 1497439.0 | 0.0 | 0.0 | 56843971.3 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 45179.3 | 0.0 | 0.0 | 1716525.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 272339.7 | | | 10377304.8 | | | 1588331.6 | | | 60303325.9 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2005 / Avril 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À April 2005 / Avril 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 58062.2 | 0.0 | 0.0 | 2212169.7 | | | 384741.0 | 0.0 | 0.0 | 14601557.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6592.0 | 0.0 | 0.0 | 246514.4 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 58062.2 | | | 2212169.7 | | | 391333.0 | | | 14848072.2 | | |
| LOUIS DREYFUS | ST CLAIR | GO-61-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41175.6 | 0.0 | 0.0 | 1539967.5 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 24923.1 | 0.0 | 0.0 | 949570.1 | | | 188315.9 | 0.0 | 0.0 | 7141540.3 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 98219.3 | 0.0 | 0.0 | 3742155.2 | | | 307319.2 | 0.0 | 0.0 | 11688278.1 | | |
| | LOOMIS | | 24392.3 | 0.0 | 0.0 | 903978.7 | | | 75109.3 | 0.0 | 0.0 | 2791870.2 | | |
| | OJIBWAY (WINDSOR) | | 3953.7 | 0.0 | 0.0 | 148975.4 | | | 7032.3 | 0.0 | 0.0 | 265505.8 | | |
| | SARNIA | | 51822.0 | 0.0 | 0.0 | 1942288.5 | | | 370735.8 | 0.0 | 0.0 | 13908839.8 | | |
| | SAULT STE MARIE | | 4236.3 | 0.0 | 0.0 | 158258.1 | | | 12569.1 | 0.0 | 0.0 | 469496.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 182625.6 | | | 6895655.9 | | | 784459.2 | | | 29567001.5 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 1290.0 | 0.0 | 0.0 | 49149.0 | | | 294933.3 | 0.0 | 0.0 | 11205612.4 | | |
| ONTARIO ENERGY SVGS | COURTRIGHT | GO-100-03 | 2343.3 | 0.0 | 0.0 | 89279.7 | | | 7873.4 | 0.0 | 0.0 | 299101.9 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2005
MOIS: Avril 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: April 2005
À: Avril 2005

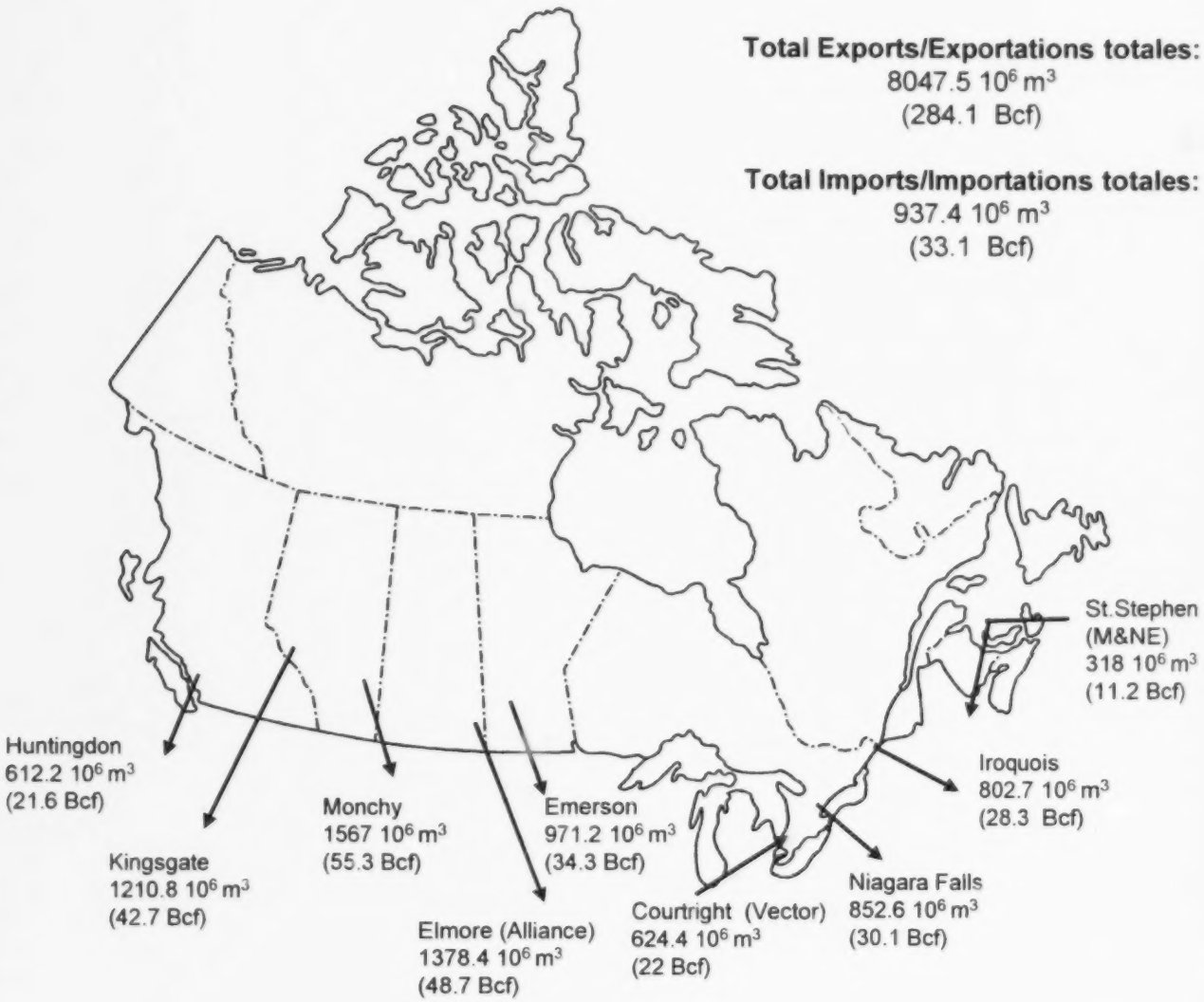
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | GO-27-05 | 1662.7 | 0.0 | 0.0 | 62361.3 | | | 1662.7 | 0.0 | 0.0 | 62361.3 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 1662.7 | | | 62361.3 | | | 4996.3 | | | 186993.7 | | |
| SETC | ST CLAIR | GO-113-03 | 37853.0 | 0.0 | 0.0 | 1442199.2 | | | 281546.0 | 0.0 | 0.0 | 10687304.0 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 23259.5 | 0.0 | 0.0 | 886186.9 | | | 29362.9 | 0.0 | 0.0 | 1118299.2 | | |
| | LOOMIS | | 21008.8 | 0.0 | 0.0 | 778586.2 | | | 130339.3 | 0.0 | 0.0 | 4828071.1 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 13767.2 | 0.0 | 0.0 | 516132.4 | | | 150080.9 | 0.0 | 0.0 | 5626523.8 | | |
| TOTAL TENASKA MARKETING | | | 58035.5 | | | 2180905.4 | | | 408317.3 | | | 15263398.0 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-43-03 | 71326.8 | 0.0 | 0.0 | 2695439.8 | | | 440712.7 | 0.0 | 0.0 | 16668209.7 | | |
| | OJIBWAY (WINDSOR) | | 46644.1 | 0.0 | 0.0 | 1762680.6 | | | 285020.3 | 0.0 | 0.0 | 10779695.5 | | |
| TOTAL UNION GAS | | | 117970.9 | | | 4458120.4 | | | 725733.0 | | | 27447905.3 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 3854.6 | 0.0 | 0.0 | 146860.3 | | | 34485.3 | 0.0 | 0.0 | 1302118.5 | | |
| *TOTAL LENGTH | SHORT TERM | | 954099.2 | | | 36118531.9 | 31257e069 | 8.65 | 8717798.9 | | | 328836692.7 | 2603e53495 | 7.92 |
| *TOTAL | | | 954099.2 | | | 36118531.9 | 31257e069 | 8.65 | 8717798.9 | | | 328836692.7 | 2603953495 | 7.92 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## MAY/MAI 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**May 2005/mai 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**May**

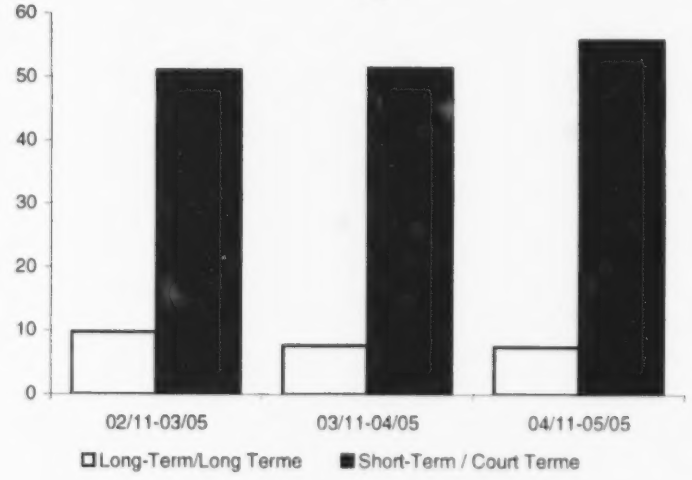



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

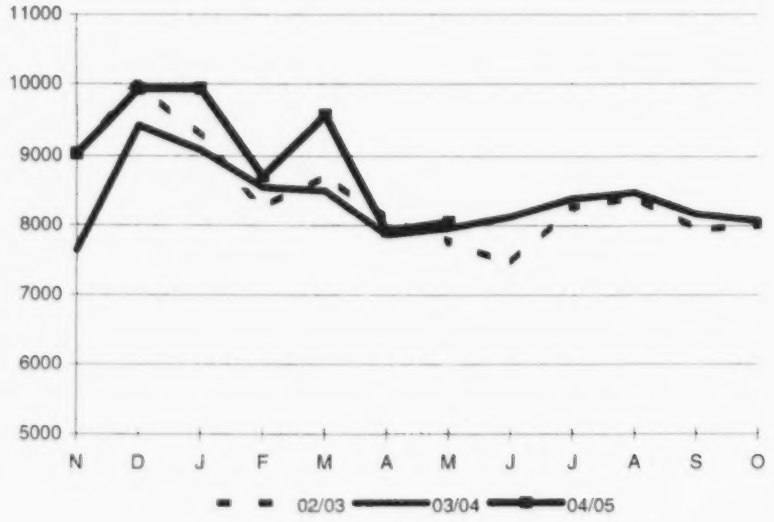



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

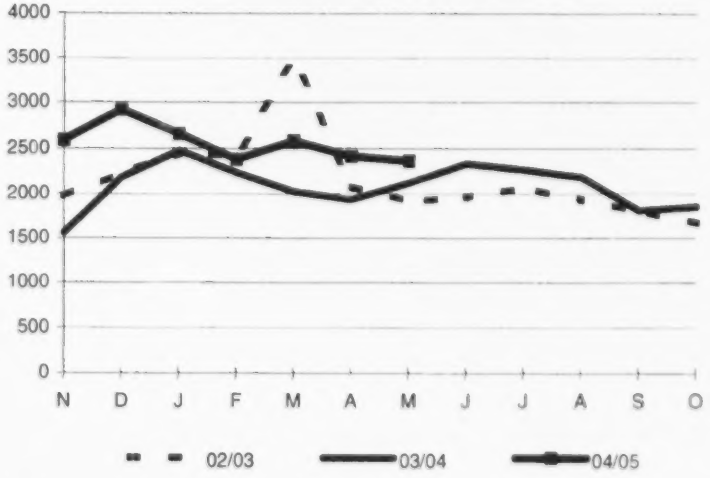
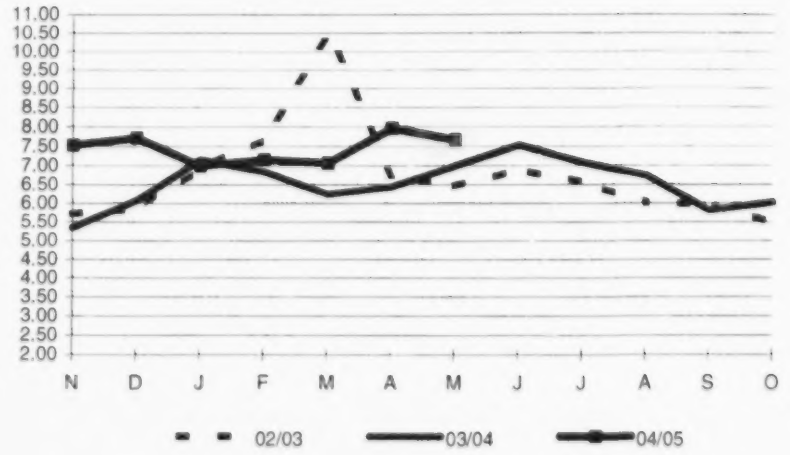



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**May 2005/mai 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**May**

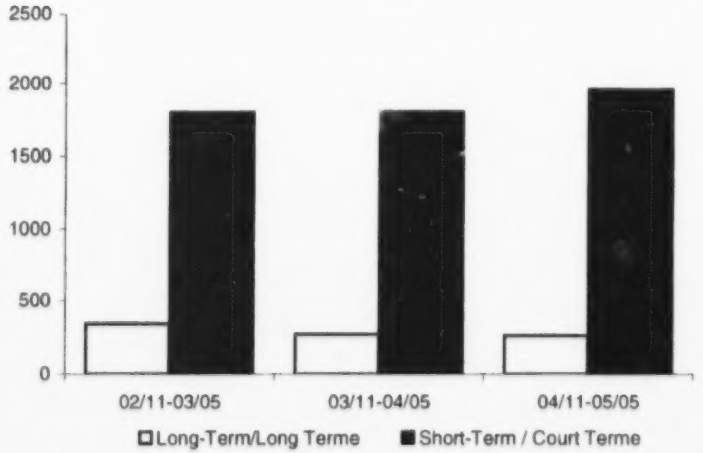



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

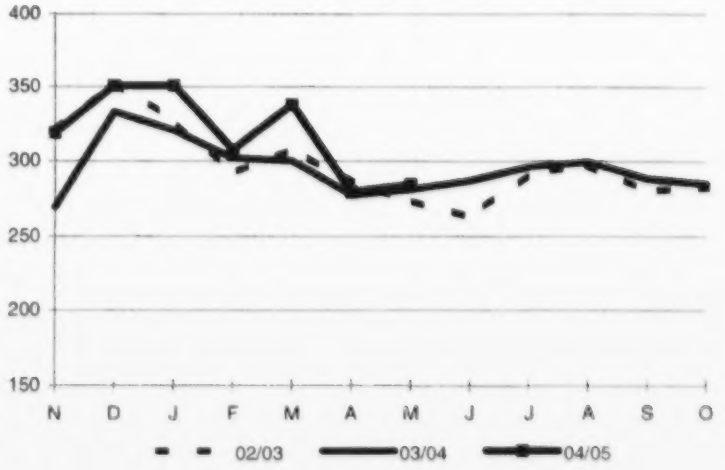



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

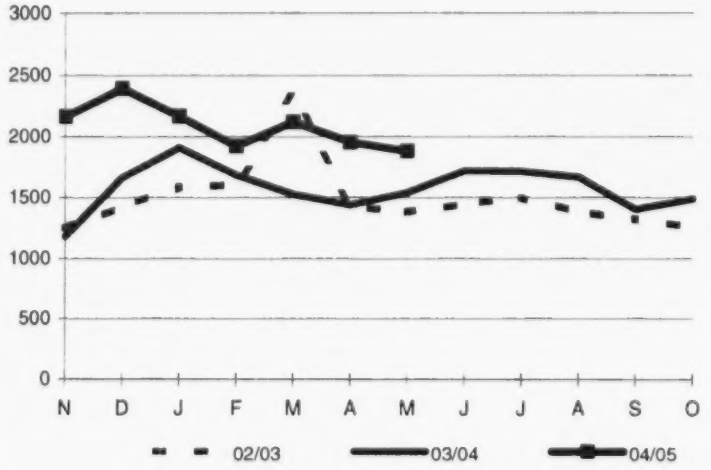
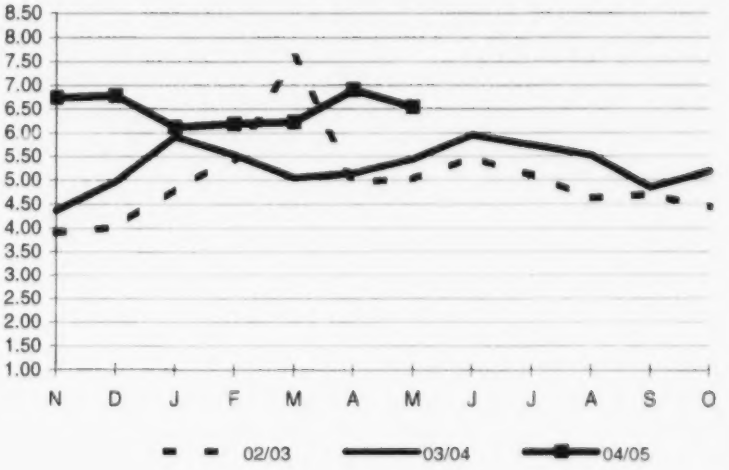



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

TABLE I

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-05 | 2005-05 | % Change | 2003-11-2004-05 | 2004-11-2005-05 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1084.1 | 984.4 | -9.2% | 7687.3 | 7442.0 | -3.2% |
| | Short-term / Court terme | 6874.0 | 7063.0 | 2.8% | 51320.6 | 55686.4 | 8.5% |
| | Total | 7958.0 | 8047.5 | 1.1% | 59008.0 | 63128.4 | 7.0% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 281.3 | 295.0 | 4.9% | 1817.2 | 1987.3 | 9.4% |
| | Short-term / Court terme | 1,837.0 | 2062.6 | 12.3% | 12691.3 | 15887.6 | 25.2% |
| | Total | 2118.3 | 2357.6 | 11.3% | 14508.5 | 17874.9 | 23.2% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.86 | 7.95 | 15.8% | 6.26 | 7.08 | 13.1% |
| | Short-term / Court terme | 6.99 | 7.61 | 8.9% | 6.47 | 7.45 | 15.2% |
| | Total | 6.98 | 7.65 | 9.7% | 6.44 | 7.41 | 15.0% |
| Volume (BCF) | Long-term / Long terme | 38.3 | 34.8 | -9.2% | 271.4 | 262.7 | -3.2% |
| | Short-term / Court terme | 242.7 | 249.3 | 2.8% | 1811.7 | 1965.8 | 8.5% |
| | Total | 280.9 | 284.1 | 1.1% | 2083.0 | 2228.5 | 7.0% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 204.1 | 235.0 | 15.1% | 1368.1 | 1619.7 | 18.4% |
| | Short-term / Court terme | 1332.7 | 1642.8 | 23.3% | 9560.2 | 12962.1 | 35.6% |
| | Total | 1536.8 | 1877.8 | 22.2% | 10928.3 | 14581.9 | 33.4% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.34 | 6.79 | 27.1% | 5.05 | 6.19 | 22.4% |
| | Short-term / Court terme | 5.44 | 6.51 | 19.5% | 5.23 | 6.52 | 24.8% |
| | Total | 5.43 | 6.54 | 20.5% | 5.21 | 6.49 | 24.6% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-05 | 2005-05 | % CHANGE VARIATION EN % | 2004-05 | 2005-05 | % CHANGE VARIATION EN % | 2003-11 2004-05 | 2004-11 2005-05 | % CHANGE VARIATION EN % | 2003-11 2004-05 | 2004-11 2005-05 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1084.1 | 984.4 | -9.2 | 6.86 | 7.95 | 15.8 | 7687.3 | 7442.0 | -3.2 | 6.26 | 7.08 | 13.2 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4265.0 | 4398.1 | 3.1 | 6.95 | 7.70 | 10.9 | 32443.9 | 33667.1 | 3.8 | 6.46 | 7.48 | 15.8 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2608.9 | 2664.9 | 2.1 | 7.04 | 7.48 | 6.2 | 18876.8 | 22019.3 | 16.6 | 6.47 | 7.41 | 14.5 |
| TOTAL - TERM/TERME | 7958.0 | 8047.5 | 1.1 | 6.96 | 7.66 | 9.9 | 59008.0 | 63128.4 | 7.0 | 6.44 | 7.41 | 15.1 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1069.0 | 942.4 | -11.8 | 6.71 | 7.37 | 9.8 | 7446.4 | 7872.0 | 5.7 | 6.17 | 6.97 | 12.9 |
| MIDWEST/MIDWEST | 3552.3 | 3391.6 | -4.5 | 6.97 | 7.53 | 7.9 | 27103.1 | 26610.3 | -1.8 | 6.39 | 7.41 | 16.1 |
| MOUNTAIN/ROCHEUSES | 18.8 | 55.8 | 196.5 | 6.82 | 7.93 | 16.2 | 79.9 | 169.6 | 112.2 | 6.22 | 7.21 | 16.0 |
| NORTHEAST/NORD-EST | 2446.0 | 2764.8 | 13.0 | 7.39 | 7.94 | 7.4 | 17472.7 | 20634.8 | 18.1 | 6.94 | 7.75 | 11.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 871.8 | 892.9 | 2.4 | 6.04 | 7.57 | 25.3 | 6905.8 | 7841.7 | 13.6 | 5.66 | 6.97 | 23.2 |
| TOTAL - REGION/RÉGION | 7958.0 | 8047.5 | 1.1 | 6.96 | 7.66 | 9.9 | 59008.0 | 63128.4 | 7.0 | 6.44 | 7.41 | 15.1 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 789.1 | 1216.9 | 54.2 | 6.29 | 7.65 | 21.7 | 6291.7 | 8349.7 | 32.7 | 6.07 | 7.26 | 19.6 |
| LDC/SDL | 1634.1 | 1517.5 | -7.1 | 6.95 | 7.94 | 14.3 | 11340.4 | 12501.4 | 10.2 | 6.31 | 7.34 | 16.3 |
| MARKETING CO./COMMERCIALISATEURS | 5472.7 | 5213.3 | -4.7 | 7.07 | 7.58 | 7.1 | 40207.8 | 41570.9 | 3.4 | 6.52 | 7.47 | 14.6 |
| PIPELINE/PIPELINES | 62.1 | 99.7 | 60.5 | 6.37 | 7.57 | 18.7 | 1168.1 | 706.4 | -39.5 | 6.87 | 7.12 | 3.7 |
| TOTAL - CUSTOMER TYPE/CLIENT | 7958.0 | 8047.5 | 1.1 | 6.96 | 7.66 | 9.94 | 59008.0 | 63128.4 | 7.0 | 6.44 | 7.41 | 15.1 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-05 | 2005-05 | % CHANGE VARIATION EN % | 2004-05 | 2005-05 | % CHANGE VARIATION EN % | 2003-11 2004-05 | 2004-11 2005-05 | % CHANGE VARIATION EN % | 2003-11 2004-05 | 2004-11 2005-05 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 38.3 | 34.8 | -9.2 | 5.34 | 6.79 | 27.2 | 271.4 | 262.7 | -3.2 | 5.05 | 6.19 | 22.5 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 150.6 | 155.3 | 3.1 | 5.41 | 6.58 | 21.7 | 1145.3 | 1188.5 | 3.8 | 5.22 | 6.55 | 25.4 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 92.1 | 94.1 | 2.1 | 5.48 | 6.39 | 16.6 | 666.4 | 777.3 | 16.6 | 5.23 | 6.49 | 24.1 |
| TOTAL - TERM/TERME | 280.9 | 284.1 | 1.1 | 5.42 | 6.54 | 20.7 | 2083.0 | 2228.5 | 7.0 | 5.20 | 6.49 | 24.7 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.7 | 33.3 | -11.8 | 5.22 | 6.30 | 20.5 | 262.9 | 277.9 | 5.7 | 4.98 | 6.10 | 22.5 |
| MIDWEST/MIDWEST | 125.4 | 119.7 | -4.5 | 5.43 | 6.43 | 18.5 | 956.8 | 939.4 | -1.8 | 5.16 | 6.49 | 25.7 |
| MOUNTAIN/ROCHEUSES | 0.7 | 2.0 | 196.5 | 5.31 | 6.78 | 27.5 | 2.8 | 6.0 | 112.2 | 5.00 | 6.28 | 25.6 |
| NORTHEAST/NORD-EST | 86.3 | 97.6 | 13.0 | 5.75 | 6.78 | 17.9 | 616.8 | 728.4 | 18.1 | 5.61 | 6.78 | 20.8 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 30.8 | 31.5 | 2.4 | 4.70 | 6.47 | 37.6 | 243.8 | 276.8 | 13.6 | 4.58 | 6.11 | 33.4 |
| TOTAL - REGION/RÉGION | 280.9 | 284.1 | 1.1 | 5.42 | 6.54 | 20.7 | 2083.0 | 2228.5 | 7.0 | 5.20 | 6.49 | 24.7 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 27.9 | 43.0 | 54.2 | 4.90 | 6.54 | 33.58 | 222.1 | 294.8 | 32.7 | 4.91 | 6.35 | 29.3 |
| LDC/SDL | 57.7 | 53.6 | -7.1 | 5.41 | 6.79 | 25.49 | 400.3 | 441.3 | 10.2 | 5.10 | 6.43 | 26.1 |
| MARKETING CO./COMMERCIALISATEURS | 193.2 | 184.0 | -4.7 | 5.50 | 6.47 | 17.61 | 1419.4 | 1467.5 | 3.4 | 5.27 | 6.54 | 24.1 |
| PIPELINE/PIPELINES | 2.2 | 3.5 | 60.5 | 4.96 | 6.47 | 30.35 | 41.2 | 24.9 | -39.5 | 5.59 | 6.23 | 11.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 280.9 | 284.1 | 1.1 | 5.42 | 6.54 | 20.7 | 2083.0 | 2228.5 | 7.0 | 5.20 | 6.49 | 24.7 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-05 | 2005-05 | %CHANGE VARIATION EN % | 2004-05 | 2005-05 | %CHANGE VARIATION EN% | 2003-11-2004-05 | 2004-11-2005-05 | %CHANGE VARIATION EN % | 2003-11-2004-05 | 2004-11-2005-05 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 28.0 | 27.2 | -3.0 | | | | 217.8 | 188.8 | -13.3 | | | |
| | TOTAL | ADEN | 28.0 | 27.2 | -3.0 | | | | 217.8 | 188.8 | -13.3 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 5.8 | 5.7 | -1.0 | | | | 13.4 | 34.6 | 157.6 | | | |
| | TOTAL | CARDSTON | 5.8 | 5.7 | -1.0 | | | | 13.4 | 34.6 | 157.6 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 83.9 | 134.9 | 60.8 | 8.57 | 8.49 | -0.9 | 1273.4 | 1719.9 | 35.1 | 7.63 | 8.04 | 5.4 |
| | TOTAL | CHIPPAWA | 83.9 | 134.9 | 60.8 | 8.57 | 8.49 | -0.9 | 1281.8 | 1719.9 | 34.2 | 7.63 | 8.04 | 5.4 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 8.22 | 0.00 | -100.0 | 5.4 | 1.5 | -71.6 | 8.95 | 11.15 | 24.5 |
| | | SHORT-TERM/COURT TERME | 11.9 | 14.3 | 20.2 | 8.12 | 8.74 | 7.7 | 160.0 | 154.1 | -3.7 | 8.22 | 9.52 | 15.8 |
| | TOTAL | CORNWALL | 12.7 | 14.3 | 12.7 | 8.12 | 8.74 | 7.6 | 165.5 | 155.6 | -5.9 | 8.25 | 9.54 | 15.7 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 23.7 | 5.3 | -77.7 | 5.09 | 8.88 | 74.5 | 392.6 | 396.5 | 1.0 | 5.59 | 5.45 | -2.5 |
| | | SHORT-TERM/COURT TERME | 65.1 | 74.5 | 14.5 | | | | 273.3 | 568.5 | 108.0 | | | |
| | TOTAL | EAST HEREFORD | 88.8 | 79.8 | -10.1 | | | | 665.9 | 965.0 | 44.9 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1345.3 | 1378.4 | 2.5 | 7.19 | 7.67 | 6.7 | 9646.0 | 9615.6 | -0.3 | 6.50 | 7.59 | 16.8 |
| | TOTAL | ELMORE | 1345.3 | 1378.4 | 2.5 | 7.19 | 7.67 | 6.7 | 9646.0 | 9615.6 | -0.3 | 6.50 | 7.59 | 16.8 |
| EMERSON | | LONG-TERM/LONG TERME | 112.9 | 92.8 | -17.8 | 5.47 | 6.82 | 24.7 | 641.3 | 512.6 | -20.1 | 5.04 | 6.62 | 31.2 |
| | | SHORT-TERM/COURT TERME | 680.1 | 878.4 | 29.2 | 7.01 | 7.43 | 6.0 | 6548.7 | 8466.9 | 29.3 | 6.44 | 7.45 | 15.7 |
| | TOTAL | EMERSON | 793.0 | 971.2 | 22.5 | 6.79 | 7.37 | 8.6 | 7190.0 | 8979.5 | 24.9 | 6.31 | 7.40 | 17.3 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.5 | 34.5 | -12.7 | 3.98 | 3.85 | -3.1 | 274.0 | 264.7 | -3.4 | 4.25 | 3.76 | -11.4 |
| | | SHORT-TERM/COURT TERME | 604.7 | 577.6 | -4.5 | 6.59 | 7.31 | 10.9 | 4218.5 | 4321.4 | 2.4 | 5.84 | 7.11 | 21.6 |
| | TOTAL | HUNTINGDON | 644.2 | 612.2 | -5.0 | 6.43 | 7.12 | 10.7 | 4492.6 | 4586.2 | 2.1 | 5.75 | 6.91 | 20.3 |
| IROQUOIS | | LONG-TERM/LONG TERME | 467.9 | 429.9 | -8.1 | 7.73 | 8.65 | 11.8 | 3189.7 | 2978.3 | -6.6 | 7.03 | 7.67 | 9.2 |
| | | SHORT-TERM/COURT TERME | 277.1 | 372.8 | 34.5 | 8.41 | 8.19 | -2.6 | 1984.8 | 2681.8 | 35.1 | 7.93 | 8.88 | 12.1 |
| | TOTAL | IROQUOIS | 745.1 | 802.7 | 7.7 | 7.98 | 8.43 | 5.6 | 5174.4 | 5660.1 | 9.4 | 7.37 | 8.24 | 11.8 |
| KINGSGATE | | LONG-TERM/LONG TERME | 70.5 | 63.5 | -9.9 | 4.54 | 8.77 | 92.9 | 654.6 | 748.8 | 14.4 | 4.88 | 5.82 | 19.3 |
| | | SHORT-TERM/COURT TERME | 1279.3 | 1147.3 | -10.3 | 6.38 | 7.41 | 16.3 | 9604.8 | 11004.1 | 14.6 | 5.99 | 6.92 | 15.4 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-05 | 2005-05 | %CHANGE VARIATION EN % | 2004-05 | 2005-05 | %CHANGE VARIATION EN% | 2003-11-2004-05 | 2004-11-2005-05 | %CHANGE VARIATION EN % | 2003-11-2004-05 | 2004-11-2005-05 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1349.8 | 1210.8 | -10.3 | 6.28 | 7.49 | 19.2 | 10259.4 | 11752.9 | 14.6 | 5.92 | 6.85 | 15.6 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 6.64 | 7.32 | 10.2 | 911.2 | 906.9 | -0.5 | 5.73 | 7.07 | 23.3 |
| | SHORT-TERM/COURT TERME | 1636.5 | 1434.4 | -12.4 | 7.06 | 7.62 | 8.0 | 11636.4 | 10898.5 | -6.3 | 6.41 | 7.25 | 13.1 |
| TOTAL | MONCHY | 1769.2 | 1567.0 | -11.4 | 7.03 | 7.60 | 8.1 | 12547.6 | 11805.4 | -5.9 | 6.36 | 7.24 | 13.8 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 42.0 | 44.8 | 6.6 | 6.10 | 5.97 | -2.0 | 296.8 | 300.8 | 1.3 | 5.86 | 6.18 | 5.5 |
| | SHORT-TERM/COURT TERME | 0.1 | 0.3 | 455.6 | | | | 6.3 | 13.9 | 121.5 | | | |
| TOTAL | NAPIERVILLE | 42.1 | 45.1 | 7.2 | | | | 303.0 | 314.6 | 3.8 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 153.0 | 141.8 | -7.4 | 7.34 | 8.16 | 11.3 | 973.4 | 1033.3 | 6.1 | 6.53 | 7.78 | 19.0 |
| | SHORT-TERM/COURT TERME | 576.6 | 710.8 | 23.3 | 7.44 | 8.12 | 9.1 | 3773.0 | 3993.4 | 5.8 | 6.91 | 8.27 | 19.8 |
| TOTAL | NIAGARA FALLS | 729.6 | 852.6 | 16.8 | 7.42 | 8.13 | 9.6 | 4746.4 | 5026.7 | 5.9 | 6.83 | 8.17 | 19.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 1.0 | 0.2 | -79.6 | 3.09 | 4.93 | 59.3 | 3.9 | 4.2 | 7.3 | 3.04 | 3.32 | 9.5 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 0.0 | 1.5 | 0.0 | | | |
| TOTAL | NORTH PORTAL | 1.0 | 0.2 | -79.6 | | | | 3.9 | 5.7 | 44.5 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 3.5 | 0.0 | -100.0 | | | | 6.0 | 3.4 | -43.9 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 3.5 | 0.0 | -100.0 | | | | 6.0 | 3.4 | -43.9 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 8.3 | 10.9 | 31.0 | 9.29 | 8.98 | -3.4 | 105.2 | 106.5 | 1.2 | 7.45 | 8.45 | 13.5 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.0 | 11.6 | 478.6 | | | |
| TOTAL | PHILIPSBURG | 8.3 | 10.9 | 31.0 | | | | 107.2 | 118.0 | 10.1 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.1 | 1.6 | 48.4 | | | | 9.0 | 10.3 | 14.7 | | | |
| TOTAL | REAGAN FIELD | 1.1 | 1.6 | 48.4 | | | | 9.0 | 10.3 | 14.7 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 8.3 | 4.6 | -44.7 | | | | 40.2 | 41.5 | 3.4 | | | |
| TOTAL | SIERRA | 8.3 | 4.6 | -44.7 | | | | 40.2 | 41.5 | 3.4 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 10.8 | 9.6 | -11.1 | | | | 86.3 | 102.7 | 18.9 | | | |
| TOTAL | SPRAGUE | 10.8 | 9.6 | -11.1 | | | | 86.3 | 102.7 | 18.9 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 23.4 | 0.7 | -97.1 | | | | 50.8 | 72.8 | 43.4 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-05 | 2005-05 | %CHANGE VARIATION EN % | 2004-05 | 2005-05 | %CHANGE VARIATION EN% | 2003-11-2004-05 | 2004-11-2005-05 | %CHANGE VARIATION EN % | 2003-11-2004-05 | 2004-11-2005-05 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 23.4 | 0.7 | -97.1 | | | | 50.8 | 72.8 | 43.4 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 31.7 | 28.1 | -11.4 | 8.31 | 8.62 | 3.8 | 230.6 | 187.7 | -18.6 | 7.33 | 8.99 | 22.6 |
| | | SHORT-TERM/COURT TERME | 232.4 | 289.9 | 24.7 | 7.59 | 7.83 | 3.2 | 1770.1 | 1781.3 | 0.6 | 7.44 | 8.34 | 12.1 |
| | TOTAL | ST STEPHEN | 264.2 | 318.0 | 20.4 | 7.67 | 7.90 | 3.0 | 2000.7 | 1969.0 | -1.6 | 7.43 | 8.40 | 13.1 |
| | TOTAL | | 7958.0 | 8047.5 | 1.1 | 6.98 | 7.65 | 9.7 | 59008.0 | 63128.4 | 7.0 | 6.44 | 7.41 | 15.0 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 26837.2 | 26348.6 | 27159.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 188750.8 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 503.0 | 971.1 | 5721.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 34595.5 |
| CHIPPAWA | 160627.1 | 266776.5 | 375118.7 | 282441.8 | 338241.8 | 161815.6 | 134908.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1719929.5 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 24674.6 | 17716.6 | 14348.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 155649.1 |
| EAST HEREFORD | 110360.4 | 199250.0 | 247527.8 | 128825.3 | 130777.8 | 68471.2 | 79806.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 965018.4 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 1462192.4 | 1332115.5 | 1378424.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9615634.4 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 1572968.3 | 1003337.1 | 971228.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8979453.1 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 667943.0 | 652112.4 | 612154.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4586156.6 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.6 | 752345.7 | 834997.6 | 733371.5 | 802696.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5660104.8 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 1615721.3 | 1404425.6 | 1210790.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 11752918.7 |
| MONCHY | 1630431.8 | 1860335.0 | 1956704.0 | 1642317.9 | 1808896.8 | 1339754.6 | 1567002.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 11805442.5 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 48190.2 | 41514.7 | 45106.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 314625.0 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 713647.3 | 779563.9 | 852573.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5026673.6 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 1034.3 | 858.6 | 194.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5667.0 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 16419.4 | 11190.3 | 10932.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 118042.9 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 1369.0 | 1583.0 | 1614.6 | 1594.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10318.5 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 5383.6 | 4800.0 | 4608.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 41547.3 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 16203.0 | 10226.7 | 9556.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 102680.9 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 1073.9 | 390.9 | 668.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 72824.6 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 279361.6 | 320816.2 | 317985.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1969040.2 |
| TOTAL | 9027011.1 | 9928786.7 | 9935150.6 | 8711955.8 | 9566650.0 | 7911415.7 | 8047458.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 63128427.9 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-05 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

TABLE 4

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11<br>2005-05 | 2003-11<br>2004-05 | % CHANGE<br>VARIATION<br>EN % | 2005-05 | 2004-05 | % CHANGE<br>VARIATION<br>EN % | 2004-11<br>2005-05 | 2003-11<br>2004-05 | % CHANGE<br>VARIATION<br>EN % | 2005-05 | 2004-05 | % CHANGE<br>VARIATION<br>EN % |
| BP CANADA | 7409.9 | 7386.5 | 0.3 | 923.5 | 794.0 | 16.3 | 261576.9 | 260751.8 | 0.3 | 32602.0 | 28028.2 | 16.3 |
| PACIFIC GAS & EL | 3528.5 | 3366.4 | 4.8 | 493.3 | 458.9 | 7.5 | 124559.1 | 118836.3 | 4.8 | 17414.5 | 16198.8 | 7.5 |
| CORAL ENERGY | 3125.7 | 1766.7 | 76.9 | 343.7 | 226.2 | 52.0 | 110340.0 | 62367.8 | 76.9 | 12134.5 | 7984.4 | 52.0 |
| ENCANA CORPOR | 3082.3 | 3944.7 | -21.9 | 392.6 | 538.7 | -27.1 | 108809.0 | 139251.9 | -21.9 | 13860.2 | 19017.9 | -27.1 |
| CARGILL, INC. | 2930.6 | 1944.8 | 50.7 | 426.3 | 302.1 | 41.1 | 103454.2 | 68655.0 | 50.7 | 15048.3 | 10663.0 | 41.1 |
| NEXEN INC. | 2902.1 | 0.0 | 0.0 | 544.4 | 0.0 | 0.0 | 102447.4 | 0.0 | 0.0 | 19216.2 | 0.0 | 0.0 |
| NEXEN CANADA | 2587.2 | 3325.6 | -22.2 | 0.0 | 415.2 | -100.0 | 91329.7 | 117397.3 | -22.2 | 0.0 | 14656.1 | -100.0 |
| CONOCOPHILLIPS | 2096.4 | 1050.3 | 99.6 | 206.0 | 190.0 | 8.4 | 74003.9 | 37075.0 | 99.6 | 7272.9 | 6707.0 | 8.4 |
| PROGAS | 1888.9 | 1947.1 | -3.0 | 264.2 | 273.7 | -3.5 | 66680.3 | 68734.5 | -3.0 | 9328.1 | 9663.3 | -3.5 |
| TCGS | 1863.8 | 1817.6 | 2.5 | 288.6 | 279.8 | 3.1 | 65795.2 | 64162.0 | 2.5 | 10187.5 | 9877.8 | 3.1 |
| DUKE CANADA C | 1619.8 | 795.4 | 103.6 | 190.4 | 276.1 | -31.0 | 57182.2 | 28079.6 | 103.6 | 6722.2 | 9745.6 | -31.0 |
| TENASKA MARKE | 1554.8 | 1447.7 | 7.4 | 213.6 | 197.3 | 8.3 | 54886.5 | 51103.8 | 7.4 | 7542.0 | 6966.0 | 8.3 |
| HUSKY | 1529.9 | 1549.1 | -1.2 | 215.8 | 227.3 | -5.1 | 54006.4 | 54684.0 | -1.2 | 7617.0 | 8022.2 | -5.1 |
| IGI RESOURCES | 1401.1 | 1326.8 | 5.6 | 175.1 | 204.9 | -14.5 | 49459.9 | 46838.8 | 5.6 | 6179.9 | 7231.8 | -14.5 |
| BURLINGTON MA | 1367.5 | 1332.4 | 2.6 | 200.2 | 176.5 | 13.4 | 48272.5 | 47033.9 | 2.6 | 7065.8 | 6229.6 | 13.4 |
| OTHERS (AUTRES) | 24239.9 | 26006.8 | -6.8 | 3169.7 | 3397.5 | -6.7 | 855691.0 | 918065.8 | -6.8 | 111891.9 | 119933.8 | -6.7 |
| TOTAL | 63128.4 | 59008.0 | 7.0 | 8047.5 | 7958.0 | 1.1 | 2228494.2 | 2083037.4 | 7.0 | 284083.0 | 280925.7 | 1.1 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-05 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| **LONG TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| TCGS | 1858.7 | 1817.6 | 2.3 | 6.85 | 6.62 | 3.4 | 65613.8 | 64162.0 | 2.3 | 6.03 | 5.39 | 11.9 |
| PROGAS | 1188.6 | 1218.6 | -2.5 | 7.73 | 6.83 | 13.1 | 41958.2 | 43018.3 | -2.5 | 6.82 | 5.58 | 22.3 |
| ENCANA CORPOR | 1292.0 | 1185.7 | 9.0 | 7.05 | 5.75 | 22.5 | 45609.4 | 41855.5 | 9.0 | 6.23 | 4.70 | 32.7 |
| CARGILL GAS MK | 660.1 | 720.8 | -8.4 | 8.42 | 6.39 | 31.7 | 23301.9 | 25446.0 | -8.4 | 7.44 | 5.21 | 42.7 |
| SHELL CANADA | 274.1 | 270.2 | 1.4 | 5.78 | 5.56 | 4.1 | 9677.4 | 9539.7 | 1.4 | 5.11 | 4.53 | 12.8 |
| IMPERIAL/BOSTO | 187.7 | 230.6 | -18.6 | 8.99 | 7.33 | 22.6 | 6625.8 | 8141.0 | -18.6 | 7.94 | 5.98 | 32.8 |
| COENERGY II | 267.7 | 225.1 | 18.9 | 5.53 | 6.16 | -10.2 | 9448.9 | 7946.9 | 18.9 | 4.92 | 5.08 | -3.2 |
| ATCOR | 224.0 | 225.1 | -0.5 | 7.58 | 6.88 | 10.2 | 7907.4 | 7944.7 | -0.5 | 6.68 | 5.61 | 19.1 |
| HUSKY | 182.8 | 222.0 | -17.7 | 5.18 | 5.38 | -3.8 | 6453.0 | 7837.8 | -17.7 | 4.57 | 4.39 | 4.1 |
| BROOKLYN NAVY | 156.8 | 156.4 | 0.3 | 8.82 | 7.57 | 16.5 | 5534.5 | 5519.7 | 0.3 | 7.80 | 6.18 | 26.2 |
| ANDROSCOGGIN | 91.8 | 132.0 | -30.5 | 4.00 | 4.16 | -4.0 | 3239.4 | 4658.1 | -30.5 | 3.55 | 3.40 | 4.6 |
| ENCO GAS | 130.5 | 130.5 | 0.0 | 4.70 | 5.02 | -6.2 | 4606.1 | 4606.1 | 0.0 | 4.15 | 4.09 | 1.5 |
| AEC OIL & GAS | 112.9 | 113.4 | -0.5 | 7.68 | 6.99 | 9.8 | 3985.9 | 4004.7 | -0.5 | 6.76 | 5.70 | 18.7 |
| SELKIRK/PANCDN | 42.0 | 103.3 | -59.4 | 6.06 | 5.21 | 16.3 | 1482.4 | 3646.8 | -59.4 | 5.37 | 4.24 | 26.5 |
| SELKIRK/IM.OIL | 49.8 | 103.3 | -51.8 | 7.54 | 5.14 | 46.5 | 1758.8 | 3646.4 | -51.8 | 6.67 | 4.19 | 59.2 |
| OTHERS | 722.5 | 832.7 | -13.2 | 6.71 | 5.69 | 17.9 | 25506.4 | 29395.8 | -13.2 | 5.94 | 4.64 | 27.9 |
| TOTAL LONG-TERM | 7442.0 | 7687.3 | -3.2 | 7.08 | 6.26 | 13.2 | 262709.2 | 271369.5 | -3.2 | 5.10 | 6.25 | 22.5 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-05 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0505 | <br><br>0311<br>0405 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 7409.9 | 7386.5 | 0.3 | | | | 261576.9 | 260751.8 | 0.3 | | | |
| PACIFIC GAS & EL | 3528.5 | 3366.4 | 4.8 | | | | 124559.1 | 118836.3 | 4.8 | | | |
| NEXEN CANADA | 2587.2 | 3325.6 | -22.2 | | | | 91329.7 | 117397.3 | -22.2 | | | |
| ENCANA CORPOR | 1790.3 | 2759.0 | -35.1 | | | | 63199.6 | 97396.3 | -35.1 | | | |
| CARGILL, INC. | 2930.6 | 1944.8 | 50.7 | | | | 103454.2 | 68655.0 | 50.7 | | | |
| DUKE ENERGY | 348.8 | 1771.3 | -80.3 | | | | 12313.9 | 62528.9 | -80.3 | | | |
| CORAL ENERGY | 3125.7 | 1766.7 | 76.9 | | | | 110340.0 | 62367.8 | 76.9 | | | |
| EL PASO MERCHA | 504.2 | 1663.5 | -69.7 | | | | 17800.3 | 58722.9 | -69.7 | | | |
| TENASKA MARKE | 1554.8 | 1447.7 | 7.4 | | | | 54886.5 | 51103.8 | 7.4 | | | |
| BURLINGTON MA | 1367.5 | 1332.4 | 2.6 | | | | 48272.5 | 47033.9 | 2.6 | | | |
| HUSKY | 1347.1 | 1327.1 | 1.5 | | | | 47553.4 | 46846.3 | 1.5 | | | |
| IGI RESOURCES | 1401.1 | 1326.8 | 5.6 | | | | 49459.9 | 46838.8 | 5.6 | | | |
| PETRO-CANADA | 1122.5 | 1173.6 | -4.4 | | | | 39624.8 | 41427.9 | -4.4 | | | |
| CONOCOPHILLIPS | 2096.4 | 1050.3 | 99.6 | | | | 74003.9 | 37075.0 | 99.6 | | | |
| SETC | 1026.4 | 945.1 | 8.6 | | | | 36234.5 | 33364.6 | 8.6 | | | |
| OTHERS | 23545.4 | 18733.8 | 25.7 | | | | 831175.9 | 661321.5 | 25.7 | | | |
| TOTAL SHORT-TERM | 55686.4 | 51320.6 | 8.5 | 7.45 | 6.46 | 15.3 | 1965785.0 | 1811668.0 | 8.5 | 6.59 | 5.28 | 24.9 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6421.5 | 7.56 | 0.36 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9928.8 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6305.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9935.2 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5733.4 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8712.0 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6179.4 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9566.7 | 7.05 | 0.32 | 6.73 |
| 2005-04 | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2005-05 | 5382.6 | 7.74 | 0.40 | 7.35 | 2664.9 | 7.48 | 0.31 | 7.16 | 8047.5 | 7.66 | 0.37 | 7.29 |
| 2004-11 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12051.7 | 7.50 | 0.36 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18955.8 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18357.3 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28890.9 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24090.6 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37602.9 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30270.0 | 7.25 | 0.34 | 6.91 | 16899.5 | 7.33 | 0.30 | 7.03 | 47169.6 | 7.28 | 0.34 | 6.94 |
| 2004-11 2005-04 | 35726.5 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55081.0 | 7.37 | 0.34 | 7.04 |
| 2004-11 2005-05 | 41109.1 | 7.41 | 0.40 | 7.01 | 22019.3 | 7.41 | 0.31 | 7.10 | 63128.4 | 7.41 | 0.34 | 7.07 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5150.8 | 7.57 | 0.38 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8151.4 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5112.5 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8195.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4641.7 | 7.20 | 0.40 | 6.80 | 2521.8 | 7.08 | 0.32 | 6.76 | 7163.6 | 7.16 | 0.38 | 6.78 |
| 2005-03 | 5040.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7878.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2005-05 | 4269.1 | 7.77 | 0.42 | 7.35 | 2188.5 | 7.55 | 0.32 | 7.23 | 6457.6 | 7.70 | 0.38 | 7.31 |
| 2004-11 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9868.5 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15741.1 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 14981.0 | 7.32 | 0.37 | 6.95 | 8955.2 | 7.50 | 0.31 | 7.19 | 23936.3 | 7.39 | 0.35 | 7.04 |
| 2004-11 2005-02 | 19622.7 | 7.29 | 0.38 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31099.8 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24663.7 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 38978.7 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28859.3 | 7.35 | 0.37 | 6.98 | 16357.8 | 7.41 | 0.31 | 7.10 | 45217.1 | 7.37 | 0.35 | 7.03 |
| 2004-11 2005-05 | 33128.4 | 7.41 | 0.37 | 7.03 | 18546.2 | 7.42 | 0.31 | 7.12 | 51674.7 | 7.41 | 0.35 | 7.06 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.1 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2005-05 | 857.9 | 7.49 | 0.30 | 7.18 | 412.5 | 7.21 | 0.35 | 6.86 | 1270.4 | 7.40 | 0.32 | 7.08 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.1 | 7.04 | 0.25 | 6.79 | 2256.1 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.1 | 7.17 | 0.26 | 6.92 | 2599.9 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |
| 2004-11 2005-05 | 6539.0 | 7.22 | 0.26 | 6.95 | 3012.4 | 7.16 | 0.34 | 6.82 | 9551.4 | 7.20 | 0.29 | 6.91 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-05 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-05

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0505 | 0311 / 0405 | % CHANGE VARIATION EN % | 0505 | 0405 | % CHANGE VARIATION EN % | 0411 / 0505 | 0311 / 0405 | % CHANGE VARIATION EN % | 0505 | 0405 | % CHANGE VARIATION EN % |
| NEXEN | 6239.2 | 4283.3 | 45.7 | 644.6 | 589.4 | 9.4 | 220248.2 | 151202.9 | 45.7 | 22755.3 | 20807.1 | 9.4 |
| ENCANA ENERGY | 3098.0 | 3982.4 | -22.2 | 392.9 | 540.1 | -27.3 | 109362.7 | 140581.4 | -22.2 | 13868.9 | 19065.8 | -27.3 |
| PACIFIC GAS & E | 3537.6 | 3382.0 | 4.6 | 493.8 | 459.0 | 7.6 | 124879.3 | 119387.2 | 4.6 | 17431.6 | 16202.3 | 7.6 |
| DUKE ENERGY | 2028.0 | 3282.6 | -38.2 | 245.0 | 485.7 | -49.6 | 71590.4 | 115877.2 | -38.2 | 8649.8 | 17145.6 | -49.6 |
| CONOCO INC. | 3111.9 | 2337.0 | 33.2 | 348.7 | 367.5 | -5.1 | 109853.2 | 82496.9 | 33.2 | 12310.0 | 12972.0 | -5.1 |
| CORAL ENERGY | 3381.2 | 2179.5 | 55.1 | 413.7 | 284.2 | 45.6 | 119360.8 | 76938.9 | 55.1 | 14605.6 | 10034.2 | 45.6 |
| TENASKA | 1902.7 | 1804.2 | 5.5 | 261.5 | 225.9 | 15.8 | 67165.9 | 63688.9 | 5.5 | 9231.8 | 7972.8 | 15.8 |
| BP CANADA ENER | 1920.5 | 1612.9 | 19.1 | 239.6 | 174.3 | 37.5 | 67797.1 | 56935.7 | 19.1 | 8457.9 | 6151.7 | 37.5 |
| HUSKY GAS MRK | 1389.8 | 1451.5 | -4.2 | 198.8 | 212.6 | -6.5 | 49062.7 | 51238.7 | -4.2 | 7017.0 | 7504.7 | -6.5 |
| ENBRIDGE GAS | 1261.1 | 1327.6 | -5.0 | 163.5 | 195.9 | -16.5 | 44516.7 | 46867.0 | -5.0 | 5771.9 | 6915.4 | -16.5 |
| INTERMOUNTAIN | 1401.1 | 1326.8 | 5.6 | 175.1 | 204.9 | -14.5 | 49459.9 | 46838.8 | 5.6 | 6179.9 | 7231.8 | -14.5 |
| BURLINGTON RES | 1367.5 | 1221.8 | 11.9 | 200.2 | 188.7 | 6.1 | 48272.5 | 43131.9 | 11.9 | 7065.8 | 6661.5 | 6.1 |
| SEMPRA ENERGY | 1445.4 | 1193.5 | 21.1 | 144.6 | 177.5 | -18.6 | 51024.1 | 42132.2 | 21.1 | 5103.0 | 6266.5 | -18.6 |
| PETROCAN | 0.0 | 1184.6 | -100.0 | 0.0 | 167.6 | 0.0 | 0.0 | 41818.7 | -100.0 | 0.0 | 5916.9 | 0.0 |
| ENGAGE ENERGY | 18.0 | 1112.1 | -98.4 | 2.1 | 152.2 | -98.6 | 634.0 | 39259.5 | -98.4 | 74.2 | 5372.8 | -98.6 |
| OTHERS | 30260.8 | 26400.0 | 14.6 | 4123.4 | 3532.6 | 16.7 | 1068235.5 | 931945.5 | 14.6 | 145560.5 | 124704.5 | 16.7 |
| TOTAL | 62362.7 | 58081.7 | 7.4 | 8047.5 | 7958.0 | 1.1 | 2201462.9 | 2050341.3 | 7.4 | 284083.0 | 280925.7 | 1.1 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-05 | 2005-01 2005-05 | % CHANGE VARIATION EN % | 2004-01 2004-05 | 2005-01 2005-05 | % CHANGE VARIATION EN % | 2004-01 2004-05 | 2005-01 2005-05 | % CHANGE VARIATION EN % | 2004-01 2004-05 | 2005-01 2005-05 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 5294.2 | 5206.0 | -1.7 | 6.61 | 7.26 | 9.8 | 186.9 | 183.8 | -1.7 | 5.32 | 6.31 | 18.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 23229.7 | 23851.5 | 2.7 | 6.73 | 7.40 | 9.9 | 820.0 | 842.0 | 2.7 | 5.42 | 6.43 | 18.7 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 13422.5 | 15115.2 | 12.6 | 6.76 | 7.23 | 7.0 | 473.8 | 533.6 | 12.6 | 5.44 | 6.29 | 15.6 |
| *TOTAL - TERM/TERME* | 41946.5 | 44172.6 | 5.3 | 6.72 | 7.32 | 8.9 | 1480.8 | 1559.3 | 5.3 | 5.41 | 6.37 | 17.7 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 5271.5 | 5229.0 | -0.8 | 6.44 | 6.91 | 7.2 | 186.1 | 184.6 | -0.8 | 5.18 | 6.01 | 16.0 |
| MIDWEST/MIDWEST | 19164.7 | 18610.9 | -2.9 | 6.68 | 7.24 | 8.3 | 676.5 | 657.0 | -2.9 | 5.38 | 6.29 | 17.0 |
| MOUNTAIN/ROCHEUSES | 58.8 | 122.1 | 107.5 | 6.36 | 7.30 | 14.7 | 2.1 | 4.3 | 107.5 | 5.09 | 6.30 | 23.8 |
| NORTHEAST/NORD-EST | 12560.3 | 14806.6 | 17.9 | 7.24 | 7.72 | 6.6 | 443.4 | 522.7 | 17.9 | 5.83 | 6.71 | 15.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 4891.1 | 5404.1 | 10.5 | 5.86 | 6.95 | 18.5 | 172.7 | 190.8 | 10.5 | 4.72 | 6.04 | 28.0 |
| *TOTAL - REGION/RÉGION* | 41946.5 | 44172.6 | 5.3 | 7.32 | 6.72 | 8.9 | 1480.8 | 1559.3 | 5.3 | 5.41 | 6.37 | 17.7 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 4395.1 | 6300.3 | 43.3 | 6.32 | 7.22 | 14.2 | 155.2 | 222.4 | 43.3 | 5.08 | 6.27 | 23.4 |
| LDC/SDL | 8042.7 | 8652.6 | 7.6 | 6.62 | 7.37 | 11.4 | 283.9 | 305.4 | 7.6 | 5.32 | 6.41 | 20.4 |
| MARKETING CO./DISTRIBUTEURS | 28826.7 | 28720.5 | -0.4 | 6.80 | 7.34 | 8.0 | 1017.6 | 1013.9 | -0.4 | 5.47 | 6.39 | 16.7 |
| PIPELINE/PIPELINES | 682.0 | 499.2 | -26.8 | 7.43 | 6.83 | -8.1 | 24.1 | 17.6 | -26.8 | 6.04 | 5.93 | -1.8 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 41946.5 | 44172.6 | 5.3 | 6.72 | 7.32 | 8.9 | 1480.8 | 1559.3 | 5.3 | 5.41 | 6.37 | 17.7 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2005 / MOIS: Mai 2005

MONTH: November 2004 TO May 2005 / MOIS: Novembre 2004 À Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26927.7 | 27063.0 | 99.5 | 1014366.8 | 9517100 | 9.38 | 183883.6 | 185076.0 | 99.4 | 6936969.3 | 57227026 | 8.25 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 5748598 | 9.24 | 112911.2 | 112996.0 | 99.9 | 4254494.1 | 32661381 | 7.68 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 10983124 | 8.90 | 223999.2 | 224084.0 | 100.0 | 8440289.9 | 64009895 | 7.58 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 64150724 | 8.62 | 1350684.0 | 1591484.0 | 84.9 | 50893773.5 | 373385258 | 7.34 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 20061126 | 9.19 | 396355.2 | 396440.0 | 100.0 | 14934664.1 | 115233430 | 7.72 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 194.9 | 930.0 | 21.0 | 9807.4 | 48304 | 4.93 | 4208.6 | 7290.0 | 57.7 | 212124.7 | 705187 | 3.32 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22403.7 | 23250.0 | 96.4 | 835658.0 | 7716719 | 9.23 | 156779.4 | 159000.0 | 98.6 | 5849431.6 | 51612236 | 8.82 |
| CANWEST | HUNTINGDON | GL-218 | 8546.3 | 8469.2 | 100.9 | 327323.3 | 490534 | 1.50 | 58406.9 | 57918.4 | 100.8 | 2237803.8 | 3258383 | 1.46 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 4043381 | 8.14 | 91244.8 | 90078.8 | 101.3 | 3397956.5 | 26549672 | 7.81 |
| | IROQUOIS | GL-175 | 45309.6 | 89590.0 | 50.6 | 1707265.7 | 14476705 | 8.48 | 309858.4 | 612680.0 | 50.6 | 11675464.6 | 99939657 | 8.56 |
| | NIAGARA FALLS | GL-110 | 21954.2 | 21954.2 | 100.0 | 828771.1 | 6667552 | 8.05 | 138747.1 | 150138.4 | 92.4 | 5237703.0 | 44041930 | 8.41 |
| | | GL-163 | 8900.1 | 8773.0 | 101.4 | 335978.8 | 2772965 | 8.25 | 60865.2 | 59996.0 | 101.4 | 2297661.3 | 20308600 | 8.84 |
| | PHILIPSBURG | GL-172 | 6873.3 | 28086.0 | 24.5 | 258985.9 | 2121087 | 8.19 | 59378.0 | 192072.0 | 30.9 | 2237363.1 | 18286453 | 8.17 |
| TOTAL CARGILL GAS MKT LTD | | | 96379.6 | | | 3627872.5 | 30081690 | 8.29 | 660093.5 | | | 24846148.5 | 209126312 | 8.42 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 6834.7 | 18159.8 | 37.6 | 259376.9 | 975755 | 3.76 | 98809.2 | 124189.6 | 79.6 | 3749722.1 | 17647326 | 4.71 |
| COENERGY II | EAST HEREFORD | GL-276 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 267667.9 | 342196.2 | 78.2 | 10101786.6 | 55906647 | 5.53 |
| DARTMOUTH | IROQUOIS | GL-164 | 12276.0 | 12427.9 | 98.8 | 460350.0 | 3872301 | 8.41 | 83556.0 | 84990.8 | 98.3 | 3130993.8 | 26031854 | 8.31 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 198787.5 | 1765244 | 8.88 | 37107.0 | 36252.0 | 102.4 | 1416957.3 | 11846087 | 8.36 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 18602.1 | 84537.0 | 22.0 | 705949.7 | 10243404 | 14.51 | 385078.6 | 578124.0 | 66.6 | 14461042.7 | 101588471 | 7.02 |
| | MONCHY | GL-284 | 132618.0 | 132602.5 | 100.0 | 4959913.4 | 36301417 | 7.32 | 906936.0 | 906830.0 | 100.0 | 33998122.3 | 239946395 | 7.06 |
| TOTAL ENCANA CORPORATION | | | 151220.1 | | | 5665863.1 | 46544821 | 8.21 | 1292014.6 | | | 48459165.0 | 341534866 | 7.05 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 698440.8 | 3216808 | 4.61 | 130480.0 | 127475.6 | 102.4 | 4916113.6 | 23128394 | 4.70 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 2817.6 | 8419.6 | 33.5 | 107857.7 | 593823 | 5.51 | 45064.3 | 57579.2 | 78.3 | 1725694.6 | 6559683 | 3.80 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.2 | 0.0 | 0.0 | 7.3 | 90 | 12.36 | 6.5 | 0.0 | 0.0 | 234.1 | 1670 | 7.14 |
| HUSKY ENERGY | EMERSON | GL-114 | 17616.5 | 13171.9 | 133.7 | 660442.6 | 2928495 | 4.43 | 88956.4 | 90078.8 | 98.8 | 3332365.6 | 15549342 | 4.67 |
| | NIAGARA FALLS | GL-252 | 5602.9 | 5580.0 | 100.4 | 210108.8 | 1975893 | 9.40 | 38326.1 | 38160.0 | 100.4 | 1435872.8 | 13228023 | 9.21 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 862.6 | 868.0 | 99.4 | 32347.5 | 303997 | 9.40 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 |
| TOTAL HUSKY ENERGY | | | 24082.0 | | | 902898.9 | 5208385 | 5.77 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 28120.3 | 37355.0 | 75.3 | 1120312.8 | 9657662 | 8.62 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1478.9 | 1897.2 | 78.0 | 55118.6 | 484885 | 8.80 |
| NYSEG | IROQUOIS | GL-195 | 3269.2 | 6975.0 | 46.9 | 123183.5 | 948755 | 7.70 |
| | NAPIERVILLE | | 3787.3 | 6975.0 | 54.3 | 142705.5 | 1498989 | 10.50 |
| TOTAL NYSEG | | | 7056.5 | | | 265888.9 | 2447744 | 9.21 |
| PROGAS | EMERSON | GL-270 | 3830.5 | 6975.0 | 54.9 | 144333.2 | 1281954 | 8.88 |
| | | GL-271 | 1688.8 | 2077.0 | 81.3 | 63634.0 | 485178 | 7.62 |
| | | GL-295 | 5542.4 | 5313.4 | 104.3 | 203239.8 | 1517222 | 7.47 |
| | IROQUOIS | GL-161 | 21945.3 | 21954.2 | 100.0 | 826898.9 | 6527036 | 7.89 |
| | NIAGARA FALLS | GL-101 | 44666.8 | 44020.0 | 101.5 | 1686171.7 | 13335590 | 7.91 |
| | | GL-109 | 22332.9 | 21954.2 | 101.7 | 843067.0 | 6667602 | 7.91 |
| | | GL-129 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 |
| | | GL-178 | 10519.9 | 10536.9 | 99.8 | 397126.2 | 2421795 | 6.10 |
| TOTAL PROGAS | | | 110526.6 | | | 4164470.8 | 32236377 | 7.74 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 40980.3 | 44795.0 | 91.5 | 1545367.1 | 8586740 | 5.56 |
| SELKIRK | IROQUOIS | GL-157 | 4258.0 | 14399.5 | 29.6 | 159675.0 | 1314840 | 8.23 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 5912.9 | 16684.2 | 35.4 | 221733.8 | 1691378 | 7.63 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 4384.4 | 16684.2 | 26.3 | 164415.0 | 985740 | 6.00 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 5413.8 | 14849.0 | 36.5 | 203017.5 | 1445188 | 7.12 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88621.8 | 385147 | 4.35 |
| | | GL-266 | 2194.6 | 2445.9 | 89.7 | 83987.3 | 365000 | 4.35 |
| TOTAL TALISMAN | | | 4510.3 | | | 172609.2 | 750147 | 4.35 |
| TCPL | EMERSON | GL-187 | 50787.7 | 86335.0 | 58.8 | 1894889.2 | 13415814 | 7.08 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25026.5 | 26086.5 | 95.9 | 951007.0 | 6525859 | 6.86 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 495584.6 | 3400726 | 6.86 |

MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 5904.6 | 5936.0 | 99.5 | 221213.5 | 2035901 | 9.20 |
| | | GL-292 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 182799.0 | | | 6847707.3 | 35438693 | 5.18 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 187694.4 | 255460.0 | 73.5 | 7516552.4 | 67574907 | 8.99 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 10939.7 | 12974.4 | 84.3 | 408269.1 | 3434577 | 8.41 |
| NYSEG | IROQUOIS | GL-195 | 21622.4 | 47700.0 | 45.3 | 814732.0 | 5892403 | 7.23 |
| | NAPIERVILLE | | 26635.3 | 47700.0 | 55.8 | 1003618.1 | 10343620 | 10.31 |
| TOTAL NYSEG | | | 48257.7 | | | 1818350.2 | 16236023 | 8.93 |
| PROGAS | EMERSON | GL-270 | 37817.3 | 47700.0 | 79.3 | 1424955.9 | 11294257 | 7.93 |
| | | GL-271 | 13901.4 | 14204.0 | 97.9 | 523804.8 | 3874969 | 7.40 |
| | | GL-295 | 37610.8 | 36336.8 | 103.5 | 1384620.7 | 9752920 | 7.04 |
| | IROQUOIS | GL-161 | 146927.8 | 150138.4 | 97.9 | 5535843.1 | 44310170 | 8.00 |
| | NIAGARA FALLS | GL-101 | 280471.0 | 301040.0 | 93.2 | 10587780.3 | 88279032 | 8.34 |
| | | GL-109 | 140229.4 | 150138.4 | 93.4 | 5293659.9 | 44137801 | 8.34 |
| | | GL-129 | 63270.4 | 456319.1 | 13.9 | 2388457.6 | 12626021 | 5.29 |
| | | GL-178 | 72001.5 | 72058.8 | 99.9 | 2718056.6 | 16619359 | 6.11 |
| TOTAL PROGAS | | | 792229.6 | | | 29857178.7 | 230894529 | 7.73 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 274138.5 | 306340.0 | 89.5 | 10337762.6 | 59773839 | 5.78 |
| SELKIRK | IROQUOIS | GL-157 | 38203.6 | 98474.0 | 38.8 | 1431412.6 | 11650880 | 8.14 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 49821.9 | 114098.4 | 43.7 | 1866706.6 | 14068432 | 7.54 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 41993.0 | 114098.4 | 36.8 | 1573434.9 | 9527403 | 6.06 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 45609.1 | 101548.0 | 44.9 | 1708847.7 | 11537195 | 6.75 |
| TALISMAN | HUNTINGDON | GL-265 | 15836.4 | 15836.4 | 100.0 | 606462.4 | 2531293 | 4.17 |
| | | GL-266 | 14936.3 | 16726.8 | 89.3 | 571989.1 | 2387673 | 4.17 |
| TOTAL TALISMAN | | | 30772.7 | | | 1178451.5 | 4918966 | 4.17 |
| TCPL | EMERSON | GL-187 | 243061.0 | 590420.0 | 41.2 | 9072881.5 | 59825272 | 6.59 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 175765.1 | 178398.0 | 98.5 | 6674478.3 | 30612463 | 4.59 |
| | | GL-249 | 89188.4 | 89188.4 | 100.0 | 3386836.9 | 15568703 | 4.60 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: May 2005 Mai 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 38068.2 | | | 1446591.6 | 9926585 | 6.86 | 264953.5 | | | 10061315.2 | 46181165 | 4.59 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 2579.9 | 7024.6 | 36.7 | 96152.9 | 1076923 | 11.20 | 36168.1 | 48039.2 | 75.3 | 1350100.7 | 12041490 | 8.92 |
| *TOTAL LENGTH | LONG TERM | | 984430.1 | | | 37101022.3 | 294995168 | 7.95 | 7441984.1 | | | 280627690.7 | 1987348606 | 7.08 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 26838.8 | 0.0 | 0.0 | 1003771.2 | | | 130366.6 | 0.0 | 0.0 | 4879585.2 | | |
| ALCOA | CORNWALL | GO-51-04 | 4736.3 | 0.0 | 0.0 | 176616.6 | | | 39554.1 | 0.0 | 0.0 | 1480683.9 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 82742.3 | 0.0 | 0.0 | 3933569.0 | | | 594481.8 | 0.0 | 0.0 | 28152553.0 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 431.1 | 0.0 | 0.0 | 15601.5 | | | 1733.1 | 0.0 | 0.0 | 64594.7 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 431.1 | | | 15601.5 | | | 2916.7 | | | 108095.9 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1136.1 | 0.0 | 0.0 | 44307.9 | | | 7789.8 | 0.0 | 0.0 | 298615.1 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 4368.4 | 0.0 | 0.0 | 165518.7 | | | 48136.7 | 0.0 | 0.0 | 1806739.5 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11076.0 | 0.0 | 0.0 | 431853.3 | | | 79517.6 | 0.0 | 0.0 | 3100391.4 | | |
| | EMERSON | | 21915.2 | 0.0 | 0.0 | 817656.1 | | | 149821.6 | 0.0 | 0.0 | 5591714.3 | | |
| TOTAL ANADARKO CDA | | | 32991.2 | | | 1249509.4 | | | 229339.2 | | | 8692105.6 | | |
| ANE | CHIPPAWA | GO-20-05 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 8782.3 | 0.0 | 0.0 | 331707.5 | | |
| | | GO-32-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| TOTAL ANE | | | 8782.3 | | | 331707.5 | | | 60059.6 | | | 2268451.1 | | |
| APACHE | ELMORE | GO-49-03 | 5168.5 | 0.0 | 0.0 | 214699.5 | | | 37033.7 | 0.0 | 0.0 | 1555037.0 | | |
| | KINGSGATE | | 9268.2 | 0.0 | 0.0 | 351728.2 | | | 69610.7 | 0.0 | 0.0 | 2641796.7 | | |
| | MONCHY | | 31086.7 | 0.0 | 0.0 | 1162642.6 | | | 211655.3 | 0.0 | 0.0 | 7924970.2 | | |
| TOTAL APACHE | | | 45523.4 | | | 1729070.3 | | | 318299.7 | | | 12121804.0 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 11942.3 | 0.0 | 0.0 | 453807.4 | | | 20030.5 | 0.0 | 0.0 | 761159.0 | | |
| | KINGSGATE | | 80635.4 | 0.0 | 0.0 | 3060113.5 | | | 936211.2 | 0.0 | 0.0 | 35520766.2 | | |
| TOTAL AVISTA CORP | | | 92577.7 | | | 3513920.9 | | | 956241.7 | | | 36281925.2 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 65625.3 | 0.0 | 0.0 | 2493761.4 | | | 322271.0 | 0.0 | 0.0 | 12246298.0 | | |
| | KINGSGATE | | 56451.7 | 0.0 | 0.0 | 2145164.6 | | | 387559.6 | 0.0 | 0.0 | 14727264.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2005 / Mai 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL AVISTA ENERGY | | | 122077.0 | | | 4638926.0 | | | 709830.6 | | | 26973562.8 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 9556.2 | 0.0 | 0.0 | 356350.3 | | | 78024.3 | 0.0 | 0.0 | 2911720.0 | | |
| BP CANADA | ADEN | GO-93-03 | 4344.3 | 0.0 | 0.0 | 162998.1 | | | 20628.1 | 0.0 | 0.0 | 771483.5 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 33160.5 | 0.0 | 0.0 | 1243518.8 | | | 438091.5 | 0.0 | 0.0 | 16531808.3 | | |
| | ELMORE | | 164046.0 | 0.0 | 0.0 | 6734088.2 | | | 1192079.1 | 0.0 | 0.0 | 47924147.5 | | |
| | EMERSON | | 254132.1 | 0.0 | 0.0 | 9481669.0 | | | 2314808.6 | 0.0 | 0.0 | 86770678.8 | | |
| | HUNTINGDON | | 21627.7 | 0.0 | 0.0 | 817527.0 | | | 156907.5 | 0.0 | 0.0 | 5931103.4 | | |
| | IROQUOIS | | 95328.9 | 0.0 | 0.0 | 3584366.5 | | | 695501.6 | 0.0 | 0.0 | 26076292.0 | | |
| | KINGSGATE | | 16430.7 | 0.0 | 0.0 | 623545.1 | | | 487508.1 | 0.0 | 0.0 | 18453055.5 | | |
| | MONCHY | | 326318.9 | 0.0 | 0.0 | 12204327.4 | | | 1915096.0 | 0.0 | 0.0 | 71883327.4 | | |
| | NIAGARA FALLS | | 8155.0 | 0.0 | 0.0 | 307198.8 | | | 163085.1 | 0.0 | 0.0 | 6153948.3 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 24656.6 | 0.0 | 0.0 | 924992.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 747.6 | 0.0 | 0.0 | 28134.2 | | |
| TOTAL BP CANADA | | | 923544.1 | | | 35159238.9 | | | 7409908.0 | | | 281479143.6 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 42590.2 | 0.0 | 0.0 | 1604372.8 | | | 221247.1 | 0.0 | 0.0 | 8332520.8 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 181.7 | 0.0 | 0.0 | 6486.7 | | | 1399.3 | 0.0 | 0.0 | 49955.0 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 85165.3 | 0.0 | 0.0 | 3185182.3 | | | 412470.8 | 0.0 | 0.0 | 16254791.4 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 64806.8 | 0.0 | 0.0 | 2459418.1 | | | 269257.6 | 0.0 | 0.0 | 10587788.7 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 50187.3 | 0.0 | 0.0 | 1879514.4 | | | 252485.3 | 0.0 | 0.0 | 9922385.2 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38127.0 | 0.0 | 0.0 | 1515645.2 | | |
| TOTAL BURLINGTON MARKETING | | | 200159.4 | | | 7524114.9 | | | 1367454.7 | | | 54035316.5 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 105758.0 | 0.0 | 0.0 | 4013516.2 | | | 750528.8 | 0.0 | 0.0 | 28438792.6 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 43418.6 | 0.0 | 0.0 | 1636012.9 | | | 296927.2 | 0.0 | 0.0 | 11188217.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2005 Mai 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 20002.4 | 0.0 | 0.0 | 796895.6 | | | 99891.5 | 0.0 | 0.0 | 3995819.6 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 35082.7 | 0.0 | 0.0 | 1306479.8 | | | 233130.2 | 0.0 | 0.0 | 8681769.0 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | | 64203.1 | 0.0 | 0.0 | 2390923.6 | | | 316581.6 | 0.0 | 0.0 | 11789499.3 | | |
| | HUNTINGDON | | 23483.4 | 0.0 | 0.0 | 874521.9 | | | 128311.9 | 0.0 | 0.0 | 4778335.4 | | |
| | IROQUOIS | | 32163.5 | 0.0 | 0.0 | 1211920.7 | | | 245455.0 | 0.0 | 0.0 | 9248654.8 | | |
| | KINGSGATE | | 13951.8 | 0.0 | 0.0 | 528773.2 | | | 326287.4 | 0.0 | 0.0 | 12366293.0 | | |
| | MONCHY | | 231715.0 | 0.0 | 0.0 | 8675409.3 | | | 1746381.9 | 0.0 | 0.0 | 65389680.1 | | |
| | NIAGARA FALLS | | 60770.1 | 0.0 | 0.0 | 2288758.0 | | | 159574.2 | 0.0 | 0.0 | 6019346.9 | | |
| TOTAL CARGILL, INC. | | | 426286.9 | | | 15970306.6 | | | 2930633.4 | | | 109895230.2 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 3268.8 | 0.0 | 0.0 | 125097.0 | | | 29982.3 | 0.0 | 0.0 | 1146087.0 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | | 3268.8 | | | 125097.0 | | | 248143.9 | | | 9504562.0 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 30997.7 | 0.0 | 0.0 | 1298803.7 | | | 222465.9 | 0.0 | 0.0 | 9321321.5 | | |
| | KINGSGATE | | 4018.1 | 0.0 | 0.0 | 152486.9 | | | 198198.0 | 0.0 | 0.0 | 7521561.5 | | |
| TOTAL CHEVRON CAN. | | | 35015.8 | | | 1451290.6 | | | 420663.9 | | | 16842883.0 | | |
| CNR LTD. | ELMORE | GO-1-04 | 41850.0 | 0.0 | 0.0 | 1942676.9 | | | 288595.2 | 0.0 | 0.0 | 12335846.0 | | |
| | KINGSGATE | | 3693.2 | 0.0 | 0.0 | 140156.9 | | | 41681.5 | 0.0 | 0.0 | 1581196.5 | | |
| | MONCHY | | 44054.2 | 0.0 | 0.0 | 1649829.8 | | | 355918.8 | 0.0 | 0.0 | 13329239.6 | | |
| TOTAL CNR LTD. | | | 89597.4 | | | 3732663.7 | | | 686195.5 | | | 27246282.1 | | |
| COENERGY II | NIAGARA FALLS | GO-67-04 | 9287.0 | 0.0 | 0.0 | 350491.4 | | | 21182.7 | 0.0 | 0.0 | 799435.1 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 20256.6 | 0.0 | 0.0 | 777853.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 0.0 | | | 0.0 | | | 83102.6 | | | 3153412.9 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 6499.4 | 0.0 | 0.0 | 243402.5 | | | 188786.7 | 0.0 | 0.0 | 7073232.5 | | |
| | EMERSON | | 80796.2 | 0.0 | 0.0 | 3025817.8 | | | 1157773.4 | 0.0 | 0.0 | 43391676.5 | | |
| | IROQUOIS | | 37588.2 | 0.0 | 0.0 | 1407678.1 | | | 186065.0 | 0.0 | 0.0 | 6978870.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2005
MOIS: Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| CONOCOPHILLIPS | MONCHY | GO-49-04 | 54433.7 | 0.0 | 0.0 | 2038542.1 | | |
| | NIAGARA FALLS | | 26039.2 | 0.0 | 0.0 | 975168.1 | | |
| | ST CLAIR | | 668.6 | 0.0 | 0.0 | 25039.1 | | |
| TOTAL CONOCOPHILLIPS | | | 206025.3 | | | 7715647.6 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 49224.6 | 0.0 | 0.0 | 1991135.1 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 49224.6 | | | 1991135.1 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 51686.6 | 0.0 | 0.0 | 2082969.9 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 9227.1 | 0.0 | 0.0 | 347583.0 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | EMERSON | | 780.5 | 0.0 | 0.0 | 29121.6 | | |
| | IROQUOIS | | 19212.4 | 0.0 | 0.0 | 716621.4 | | |
| | NIAGARA FALLS | | 130263.3 | 0.0 | 0.0 | 4907017.5 | | |
| TOTAL CONSTELLATION | | | 159483.2 | | | 6000343.4 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 11133.0 | 0.0 | 0.0 | 420270.8 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 9130.7 | 0.0 | 0.0 | 343953.5 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 787.2 | 0.0 | 0.0 | 29362.6 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 11056.7 | 0.0 | 0.0 | 436518.5 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 140609.3 | 0.0 | 0.0 | 5246133.2 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-94-04 | 73308.0 | 0.0 | 0.0 | 2734388.3 | | |

MONTH: November 2004 TO May 2005
MOIS: Novembre 2004 À Mai 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 395506.0 | 0.0 | 0.0 | 14827375.9 | | |
| 107223.8 | 0.0 | 0.0 | 4026314.0 | | |
| 61017.0 | 0.0 | 0.0 | 2285022.1 | | |
| 2096371.9 | | | 78582491.6 | | |
| 355358.9 | 0.0 | 0.0 | 14372293.5 | | |
| 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| 376638.2 | | | 15168822.3 | | |
| 381647.6 | 0.0 | 0.0 | 15380398.0 | | |
| 35431.2 | 0.0 | 0.0 | 1334514.5 | | |
| 456.6 | 0.0 | 0.0 | 17001.9 | | |
| 8664.2 | 0.0 | 0.0 | 323480.3 | | |
| 61430.2 | 0.0 | 0.0 | 2292894.3 | | |
| 585925.0 | 0.0 | 0.0 | 22068285.1 | | |
| 691907.2 | | | 26036176.1 | | |
| 65047.0 | 0.0 | 0.0 | 2467437.0 | | |
| 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| 37501.5 | 0.0 | 0.0 | 1413482.1 | | |
| 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| 4069.2 | 0.0 | 0.0 | 151913.6 | | |
| 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| 135401.8 | 0.0 | 0.0 | 5063436.1 | | |
| 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| 63229.9 | 0.0 | 0.0 | 2493369.5 | | |
| 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| 1130110.2 | 0.0 | 0.0 | 42211307.2 | | |
| 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| 282806.9 | 0.0 | 0.0 | 10557622.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2005 Mai 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | MONCHY | GO-94-04 | 12148.9 | 0.0 | 0.0 | 459228.4 | | | 118175.2 | 0.0 | 0.0 | 4467022.5 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 43.9 | 0.0 | 0.0 | 1636.6 | | | 8173.0 | 0.0 | 0.0 | 305506.9 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 33850.7 | 0.0 | 0.0 | 1275155.8 | | | 222199.8 | 0.0 | 0.0 | 8374374.0 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 62807.6 | 0.0 | 0.0 | 2342095.5 | | | 298806.3 | 0.0 | 0.0 | 11161233.7 | | |
| TOTAL CORAL ENERGY | | | 343743.0 | | | 12868472.3 | | | 3125693.2 | | | 117042501.4 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 14588.6 | 0.0 | 0.0 | 553637.4 | | | 90111.2 | 0.0 | 0.0 | 3419185.3 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 21114.4 | 0.0 | 0.0 | 817127.3 | | | 147478.5 | 0.0 | 0.0 | 5711783.1 | | |
| DUKE CANADA CORP | ELMORE | GO-57-03 | 67639.4 | 0.0 | 0.0 | 2727221.8 | | | 487197.4 | 0.0 | 0.0 | 19643800.2 | | |
| | HUNTINGDON | | 28801.4 | 0.0 | 0.0 | 1087251.0 | | | 100247.0 | 0.0 | 0.0 | 3784323.9 | | |
| | IROQUOIS | | 21572.7 | 0.0 | 0.0 | 812857.5 | | | 40884.5 | 0.0 | 0.0 | 1540529.5 | | |
| | KINGSGATE | | 51949.0 | 0.0 | 0.0 | 1973022.2 | | | 725513.5 | 0.0 | 0.0 | 27550367.2 | | |
| | ST STEPHEN | | 20462.6 | 0.0 | 0.0 | 805000.3 | | | 266006.5 | 0.0 | 0.0 | 10464697.3 | | |
| TOTAL DUKE CANADA CORP | | | 190425.1 | | | 7405352.7 | | | 1619849.0 | | | 62983718.1 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |
| | ST STEPHEN | | 43478.3 | 0.0 | 0.0 | 1710436.7 | | | 215304.1 | 0.0 | 0.0 | 8470064.5 | | |
| TOTAL DUKE ENERGY | | | 43478.3 | | | 1710436.7 | | | 348825.2 | | | 13508991.8 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 2181.6 | 0.0 | 0.0 | 81155.5 | | | 2181.6 | 0.0 | 0.0 | 81155.5 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| | NIAGARA FALLS | GO-28-05 | 726.2 | 0.0 | 0.0 | 27014.6 | | | 726.2 | 0.0 | 0.0 | 27014.6 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1525.9 | 0.0 | 0.0 | 56824.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2005 / Mai 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL DYNEGY | | | 2907.8 | | | 108170.2 | | | 102864.0 | | | 3830539.2 | | |
| EAGLE CANADA | MONCHY | GO-91-04 | 1692.6 | 0.0 | 0.0 | 63303.2 | | | 1692.6 | 0.0 | 0.0 | 63303.2 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 73801.0 | 0.0 | 0.0 | 2780083.5 | | | 504245.0 | 0.0 | 0.0 | 18992862.8 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 99567.0 | 0.0 | 0.0 | 3968740.7 | | | 499065.0 | 0.0 | 0.0 | 19888217.5 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 77525.6 | 0.0 | 0.0 | 3097922.9 | | | 556803.3 | 0.0 | 0.0 | 22270154.4 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 31040.4 | 0.0 | 0.0 | 1255273.7 | | | 222668.7 | 0.0 | 0.0 | 9021241.4 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6899.9 | 0.0 | 0.0 | 256979.8 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 31040.4 | | | 1255273.7 | | | 314160.8 | | | 12464486.7 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 22671.7 | 0.0 | 0.0 | 822982.7 | | | 167135.5 | 0.0 | 0.0 | 6090631.5 | | |
| | ELMORE | | 61469.4 | 0.0 | 0.0 | 2541145.0 | | | 452937.9 | 0.0 | 0.0 | 18856797.3 | | |
| | EMERSON | | 590.8 | 0.0 | 0.0 | 22042.7 | | | 590.8 | 0.0 | 0.0 | 22042.7 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 156678.5 | 0.0 | 0.0 | 5859776.1 | | | 1085964.5 | 0.0 | 0.0 | 40677290.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 241410.4 | | | 9245946.6 | | | 1790308.7 | | | 68813522.6 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 2101.0 | 0.0 | 0.0 | 79354.8 | | | 12303.0 | 0.0 | 0.0 | 464036.9 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 7921.8 | 0.0 | 0.0 | 298729.9 | | | 92491.9 | 0.0 | 0.0 | 3485065.0 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 8182.8 | 0.0 | 0.0 | 408485.4 | | | 72500.0 | 0.0 | 0.0 | 3222069.5 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 473.7 | 0.0 | 0.0 | 18128.5 | | | 473.7 | 0.0 | 0.0 | 18128.5 | | |
| HUNT OIL | ELMORE | GO-40-03 | 8573.6 | 0.0 | 0.0 | 337628.4 | | | 58466.0 | 0.0 | 0.0 | 2302391.1 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | | GO-32-05 | 8919.8 | 0.0 | 0.0 | 334403.3 | | | 8919.8 | 0.0 | 0.0 | 334403.3 | | |
| | EAST HEREFORD | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | | GO-32-05 | 25481.0 | 0.0 | 0.0 | 1011086.1 | | | 25481.0 | 0.0 | 0.0 | 1011086.1 | | |
| | EMERSON | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |
| | | GO-32-05 | 20497.9 | 0.0 | 0.0 | 768355.0 | | | 20497.9 | 0.0 | 0.0 | 768355.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | IROQUOIS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 4360.9 | 0.0 | 0.0 | 165496.2 | | |
| | KINGSGATE | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 109433.9 | 0.0 | 0.0 | 4092828.0 | | |
| | NIAGARA FALLS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 22998.0 | 0.0 | 0.0 | 871164.3 | | |
| TOTAL HUSKY ENERGY | | | 191691.5 | | | 7243332.8 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 37917.8 | 0.0 | 0.0 | 1511024.3 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL HYDRO-QUEBEC | | | 37917.8 | | | 1511024.3 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 174233.9 | 0.0 | 0.0 | 6620888.2 | | |
| | KINGSGATE | | 828.2 | 0.0 | 0.0 | 31405.3 | | |
| TOTAL IGI RESOURCES | | | 175062.1 | | | 6652293.5 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10571.2 | 0.0 | 0.0 | 399062.8 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10571.0 | 0.0 | 0.0 | 399055.3 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1844.6 | 0.0 | 0.0 | 69633.7 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL INTALCO | | | 1844.6 | | | 69633.7 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | EMERSON | | 13945.4 | 0.0 | 0.0 | 520860.7 | | |
| | HUNTINGDON | | 34841.7 | 0.0 | 0.0 | 1328165.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | | 354.1 | 0.0 | 0.0 | 13438.1 | | |
| | NIAGARA FALLS | | 17817.7 | 0.0 | 0.0 | 666382.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL LOUIS DREYFUS | | | 66958.9 | | | 2528846.3 | | |
| MARKEDON | ADEN | GO-80-04 | 143.4 | 0.0 | 0.0 | 5635.6 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 771.8 | 0.0 | 0.0 | 28780.4 | | |

MONTH: MOIS: November 2004 / Novembre 2004 TO À May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | IROQUOIS | GO-14-03 | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | | GO-32-05 | 4360.9 | 0.0 | 0.0 | 165496.2 | | |
| | KINGSGATE | GO-14-03 | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | MONCHY | | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | | GO-32-05 | 109433.9 | 0.0 | 0.0 | 4092828.0 | | |
| | NIAGARA FALLS | GO-14-03 | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |
| | | GO-32-05 | 22998.0 | 0.0 | 0.0 | 871164.3 | | |
| TOTAL HUSKY ENERGY | | | 1347086.3 | | | 50870459.4 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 112616.0 | 0.0 | 0.0 | 4484341.0 | | |
| | | GO-11-03 | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 258282.7 | | | 10301506.2 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 1323486.1 | 0.0 | 0.0 | 50292471.8 | | |
| | KINGSGATE | | 77604.9 | 0.0 | 0.0 | 2945379.4 | | |
| TOTAL IGI RESOURCES | | | 1401091.0 | | | 53237851.2 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 72634.4 | 0.0 | 0.0 | 2741948.6 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 72633.0 | 0.0 | 0.0 | 2741895.8 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 6171.1 | 0.0 | 0.0 | 232890.9 | | |
| | | GO-7-03 | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 14905.3 | | | 564434.8 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | | 97564.1 | 0.0 | 0.0 | 3644019.0 | | |
| | HUNTINGDON | | 99139.7 | 0.0 | 0.0 | 3779205.3 | | |
| | IROQUOIS | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | | 4993.1 | 0.0 | 0.0 | 189488.1 | | |
| | NIAGARA FALLS | | 125230.8 | 0.0 | 0.0 | 4692425.8 | | |
| | ST CLAIR | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 365644.7 | | | 13755101.0 | | |
| MARKEDON | ADEN | GO-80-04 | 987.2 | 0.0 | 0.0 | 38902.5 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 3756.4 | 0.0 | 0.0 | 140308.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 12127.1 | 0.0 | 0.0 | 451613.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST STEPHEN | | 5629.0 | 0.0 | 0.0 | 209624.0 | | |
| TOTAL MERRILL LYNH COM CDA | | | 17756.1 | | | 661237.2 | | |
| MONTANA-DAKOTA | MONCHY | GO-27-03 | 7514.3 | 0.0 | 0.0 | 280959.7 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 613.9 | 0.0 | 0.0 | 22990.6 | | |
| NATIONAL FUEL GAS | NIAGARA FALLS | GO-11-05 | 23584.8 | 0.0 | 0.0 | 891505.4 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | | 78990.6 | 0.0 | 0.0 | 3159624.0 | | |
| | EMERSON | | 160252.1 | 0.0 | 0.0 | 5979006.1 | | |
| | HUNTINGDON | | 22668.6 | 0.0 | 0.0 | 867527.3 | | |
| | IROQUOIS | | 12481.2 | 0.0 | 0.0 | 465548.8 | | |
| | KINGSGATE | | 5715.3 | 0.0 | 0.0 | 216895.6 | | |

MONTH: MOIS: November 2004 / Novembre 2004 TO À May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 129107.3 | 0.0 | 0.0 | 4807956.1 | | |
| | NIAGARA FALLS | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| | ST STEPHEN | | 11152.9 | 0.0 | 0.0 | 415334.0 | | |
| TOTAL MERRILL LYNH COM CDA | | | 171821.8 | | | 6398644.1 | | |
| MONTANA-DAKOTA | MONCHY | GO-27-03 | 34478.7 | 0.0 | 0.0 | 1290704.7 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 6330.6 | 0.0 | 0.0 | 236983.8 | | |
| NATIONAL FUEL GAS | NIAGARA FALLS | GO-11-05 | 46132.8 | 0.0 | 0.0 | 1743819.8 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | GO-96-02 | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | ELMORE | | 326504.2 | 0.0 | 0.0 | 13063434.7 | | |
| | EMERSON | | 917420.4 | 0.0 | 0.0 | 34260902.2 | | |
| | HUNTINGDON | | 57347.8 | 0.0 | 0.0 | 2195530.0 | | |
| | IROQUOIS | | 44712.0 | 0.0 | 0.0 | 1668848.6 | | |
| | KINGSGATE | | 60934.3 | 0.0 | 0.0 | 2313586.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2005 Mai 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | MONCHY | GO-76-04 | 140973.2 | 0.0 | 0.0 | 5272397.9 | | | 1034660.5 | 0.0 | 0.0 | 38715726.8 | | |
| | NIAGARA FALLS | | 123272.0 | 0.0 | 0.0 | 4643656.0 | | | 454425.7 | 0.0 | 0.0 | 17127637.5 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 897.9 | 0.0 | 0.0 | 33691.2 | | |
| TOTAL NEXEN INC. | | | 544353.0 | | | 20604655.7 | | | 2902113.6 | | | 109575961.2 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21171.2 | 0.0 | 0.0 | 792723.3 | | |
| | NIAGARA FALLS | | 1272.0 | 0.0 | 0.0 | 47636.4 | | | 11267.1 | 0.0 | 0.0 | 422053.1 | | |
| TOTAL NJR ENERGY | | | 1272.0 | | | 47636.4 | | | 32438.3 | | | 1214776.4 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 45977.3 | 0.0 | 0.0 | 1764149.0 | | | 425436.6 | 0.0 | 0.0 | 16324003.0 | | |
| | KINGSGATE | | 409.3 | 0.0 | 0.0 | 15704.8 | | | 444941.0 | 0.0 | 0.0 | 17072385.7 | | |
| TOTAL NW NATURAL GAS | | | 46386.6 | | | 1779853.8 | | | 870377.6 | | | 33396388.7 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8768.6 | 0.0 | 0.0 | 328383.0 | | | 59819.3 | 0.0 | 0.0 | 2242648.8 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 33.6 | 0.0 | 0.0 | 1265.9 | | | 104.0 | 0.0 | 0.0 | 3921.1 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 802.2 | 0.0 | 0.0 | 34695.2 | | | 4662.2 | 0.0 | 0.0 | 200921.1 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 39624.5 | 0.0 | 0.0 | 1483937.6 | | | 337997.1 | 0.0 | 0.0 | 12660031.5 | | |
| TOTAL ONEOK ENERGY | | | 39624.5 | | | 1483937.6 | | | 350626.7 | | | 13139326.9 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-62-03 | 4131.1 | 0.0 | 0.0 | 158098.0 | | | 56430.9 | 0.0 | 0.0 | 2158117.2 | | |
| | MONCHY | | 40025.2 | 0.0 | 0.0 | 1496942.5 | | | 302618.4 | 0.0 | 0.0 | 11331115.8 | | |
| TOTAL OXY ENERGY CANADA | | | 44156.3 | | | 1655040.5 | | | 359049.3 | | | 13489233.0 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 493315.2 | 0.0 | 0.0 | 18721312.2 | | | 3528489.3 | 0.0 | 0.0 | 133904978.0 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 150591.1 | 0.0 | 0.0 | 6255554.4 | | | 773647.9 | 0.0 | 0.0 | 31738302.3 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8600.7 | 0.0 | 0.0 | 322268.2 | | |
| | KINGSGATE | | 42545.0 | 0.0 | 0.0 | 1614582.8 | | | 508711.7 | 0.0 | 0.0 | 19328983.7 | | |
| TOTAL PACIFICORP ENERGY | | | 193136.1 | | | 7870137.2 | | | 1290960.3 | | | 51389554.2 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 37669.3 | | | 1410823.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2005 Mai 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PETRO-CANADA | ELMORE | GO-84-03 | 87686.9 | 0.0 | 0.0 | 3539920.1 | | | 629745.1 | 0.0 | 0.0 | 25416466.7 | | |
| | KINGSGATE | | 24855.4 | 0.0 | 0.0 | 943262.4 | | | 135102.9 | 0.0 | 0.0 | 5126537.1 | | |
| | MONCHY | | 55018.8 | 0.0 | 0.0 | 2060454.1 | | | 357636.2 | 0.0 | 0.0 | 13393201.9 | | |
| TOTAL PETRO-CANADA | | | 167561.1 | | | 6543636.6 | | | 1122484.2 | | | 43936205.6 | | |
| PIONEER | ELMORE | GO-71-04 | 80539.8 | 0.0 | 0.0 | 3295577.7 | | | 577335.7 | 0.0 | 0.0 | 23575367.2 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 6121.6 | 0.0 | 0.0 | 232192.3 | | | 198794.1 | 0.0 | 0.0 | 7541829.3 | | |
| POWEREX | HUNTINGDON | GO-2-05 | 2090.6 | 0.0 | 0.0 | 79902.7 | | | 2090.6 | 0.0 | 0.0 | 79902.7 | | |
| | KINGSGATE | | 3804.3 | 0.0 | 0.0 | 144373.2 | | | 3804.3 | 0.0 | 0.0 | 144373.2 | | |
| TOTAL POWEREX | | | 5894.9 | | | 224275.9 | | | 5894.9 | | | 224275.9 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | | GO-16-05 | 70789.0 | 0.0 | 0.0 | 2701308.2 | | | 139366.7 | 0.0 | 0.0 | 5318233.3 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | | GO-16-05 | 9310.0 | 0.0 | 0.0 | 351111.0 | | | 15307.5 | 0.0 | 0.0 | 576159.0 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 15661.1 | 0.0 | 0.0 | 591206.5 | | | 30812.8 | 0.0 | 0.0 | 1163183.2 | | |
| TOTAL PROGAS | | | 95760.1 | | | 3643625.7 | | | 700325.2 | | | 26639451.6 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 73549.7 | 0.0 | 0.0 | 2815482.4 | | | 772120.5 | 0.0 | 0.0 | 29565301.4 | | |
| | KINGSGATE | | 35289.6 | 0.0 | 0.0 | 1338181.6 | | | 383687.6 | 0.0 | 0.0 | 14568985.3 | | |
| TOTAL PUGET SOUND | | | 108839.3 | | | 4153664.0 | | | 1155808.1 | | | 44134286.7 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 792.3 | 0.0 | 0.0 | 28316.8 | | | 5656.3 | 0.0 | 0.0 | 203958.9 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 30001.9 | 0.0 | 0.0 | 1118889.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 0.0 | | | 0.0 | | | 42308.4 | | | 1582871.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1121.4 | 0.0 | 0.0 | 41817.0 | | | 11098.9 | 0.0 | 0.0 | 414753.3 | | |
| RG&E | CHIPPAWA | GO-106-03 | 4522.0 | 0.0 | 0.0 | 170795.9 | | | 283447.9 | 0.0 | 0.0 | 10705827.3 | | |
| SDG&E | KINGSGATE | GO-66-04 | 43761.0 | 0.0 | 0.0 | 1651540.2 | | | 295312.0 | 0.0 | 0.0 | 11199907.5 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 640.4 | 0.0 | 0.0 | 24520.9 | | | 2751.2 | 0.0 | 0.0 | 105343.5 | | |
| SEMINOLE | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2005 Mai 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À May 2005 Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SEMINOLE | ELMORE | GO-26-05 | 619.6 | 0.0 | 0.0 | 25738.2 | | | 2174.5 | 0.0 | 0.0 | 89725.3 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 619.6 | | | 25738.2 | | | 18196.9 | | | 692483.5 | | |
| SETC | CHIPPAWA | GO-112-03 | 4773.0 | 0.0 | 0.0 | 179798.9 | | | 16616.0 | 0.0 | 0.0 | 625886.0 | | |
| | EMERSON | | 14973.0 | 0.0 | 0.0 | 558642.7 | | | 102486.0 | 0.0 | 0.0 | 3825601.8 | | |
| | HUNTINGDON | | 29636.0 | 0.0 | 0.0 | 1109868.2 | | | 196542.0 | 0.0 | 0.0 | 7365447.5 | | |
| | IROQUOIS | | 14946.0 | 0.0 | 0.0 | 557485.8 | | | 261349.0 | 0.0 | 0.0 | 9750694.2 | | |
| | KINGSGATE | | 4332.0 | 0.0 | 0.0 | 162233.4 | | | 194956.0 | 0.0 | 0.0 | 7297053.3 | | |
| | NIAGARA FALLS | | 49038.0 | 0.0 | 0.0 | 1847261.4 | | | 244882.0 | 0.0 | 0.0 | 9225061.4 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9615.0 | 0.0 | 0.0 | 361580.2 | | |
| TOTAL SETC | | | 117698.0 | | | 4415290.3 | | | 1026446.0 | | | 38451324.5 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4608.3 | 0.0 | 0.0 | 165207.5 | | | 41547.3 | 0.0 | 0.0 | 1490891.5 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 16872.9 | 0.0 | 0.0 | 637289.4 | | | 187094.5 | 0.0 | 0.0 | 7066559.4 | | |
| SMUD | KINGSGATE | GO-36-04 | 28268.9 | 0.0 | 0.0 | 1064324.1 | | | 195240.2 | 0.0 | 0.0 | 7326309.3 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3847.0 | 0.0 | 0.0 | 145070.4 | | | 34204.0 | 0.0 | 0.0 | 1289091.9 | | |
| | CORNWALL | | 1342.0 | 0.0 | 0.0 | 50043.2 | | | 8112.0 | 0.0 | 0.0 | 302812.9 | | |
| | EAST HEREFORD | | 21743.0 | 0.0 | 0.0 | 810796.5 | | | 40130.0 | 0.0 | 0.0 | 1497183.2 | | |
| | IROQUOIS | | 1556.0 | 0.0 | 0.0 | 58038.8 | | | 48940.0 | 0.0 | 0.0 | 1825997.6 | | |
| | NAPIERVILLE | | 295.0 | 0.0 | 0.0 | 10997.6 | | | 5418.0 | 0.0 | 0.0 | 202287.3 | | |
| | NIAGARA FALLS | | 12583.0 | 0.0 | 0.0 | 474001.6 | | | 45291.0 | 0.0 | 0.0 | 1706418.5 | | |
| TOTAL SPRAGUE ENERGY | | | 41366.0 | | | 1548948.0 | | | 182095.0 | | | 6823791.4 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 5589.5 | 0.0 | 0.0 | 208376.6 | | | 44206.4 | 0.0 | 0.0 | 1651614.1 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3358.4 | 0.0 | 0.0 | 125453.6 | | |
| TOTAL ST.LAWRENCE | | | 5589.5 | | | 208376.6 | | | 92440.8 | | | 3451765.5 | | |
| SUMMIT | ELMORE | GO-102-04 | 15550.6 | 0.0 | 0.0 | 626689.2 | | | 126763.5 | 0.0 | 0.0 | 5142232.3 | | |
| SUNCOR ENERGY | KINGSGATE | GO-19-05 | 16519.7 | 0.0 | 0.0 | 627253.0 | | | 16519.7 | 0.0 | 0.0 | 627253.0 | | |
| | | GO-25-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2005 / Mai 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL SUNCOR ENERGY | | | 16519.7 | | | 627253.0 | | | 192112.7 | | | 7297203.4 | | |
| TALISMAN | ELMORE | GO-47-03 | 27455.1 | 0.0 | 0.0 | 1213789.9 | | | 196882.3 | 0.0 | 0.0 | 8777090.5 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 5290.5 | 0.0 | 0.0 | 202573.2 | | | 30880.6 | 0.0 | 0.0 | 1196547.0 | | |
| | EAST HEREFORD | | 561.8 | 0.0 | 0.0 | 20949.5 | | | 9814.2 | 0.0 | 0.0 | 366669.3 | | |
| | ELMORE | | 31025.2 | 0.0 | 0.0 | 1225185.2 | | | 222792.2 | 0.0 | 0.0 | 8795495.1 | | |
| | EMERSON | | 67579.2 | 0.0 | 0.0 | 2521380.0 | | | 738473.9 | 0.0 | 0.0 | 27561495.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 2107.5 | 0.0 | 0.0 | 79979.6 | | | 18192.0 | 0.0 | 0.0 | 684924.7 | | |
| | MONCHY | | 99566.0 | 0.0 | 0.0 | 3721777.2 | | | 472347.3 | 0.0 | 0.0 | 17675810.0 | | |
| | NIAGARA FALLS | | 7519.0 | 0.0 | 0.0 | 283240.7 | | | 15986.2 | 0.0 | 0.0 | 601838.9 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1458.4 | 0.0 | 0.0 | 59998.6 | | |
| TOTAL TENASKA MARKETING | | | 213649.2 | | | 8055085.5 | | | 1554816.4 | | | 58616976.8 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 0.8 | 0.0 | 0.0 | 30.6 | | | 21.9 | 0.0 | 0.0 | 837.0 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 2227.8 | 0.0 | 0.0 | 83431.1 | | | 5137.8 | 0.0 | 0.0 | 193157.5 | | |
| TXU ENERGY | CHIPPAWA | GO-71-03 | 1330.6 | 0.0 | 0.0 | 50403.1 | | | 1330.6 | 0.0 | 0.0 | 50403.1 | | |
| | EAST HEREFORD | | 8781.6 | 0.0 | 0.0 | 332647.0 | | | 8781.6 | 0.0 | 0.0 | 332647.0 | | |
| | IROQUOIS | | 10963.0 | 0.0 | 0.0 | 415278.5 | | | 28737.3 | 0.0 | 0.0 | 1088569.0 | | |
| | NIAGARA FALLS | | 27756.1 | 0.0 | 0.0 | 1051401.1 | | | 56760.6 | 0.0 | 0.0 | 2150091.6 | | |
| TOTAL TXU ENERGY | | | 48831.3 | | | 1849729.7 | | | 95610.1 | | | 3621710.7 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 7682.8 | 0.0 | 0.0 | 289948.9 | | | 36494.5 | 0.0 | 0.0 | 1377302.5 | | |
| | EMERSON | | 11801.0 | 0.0 | 0.0 | 445369.8 | | | 80706.9 | 0.0 | 0.0 | 3045878.5 | | |
| | HUNTINGDON | | 3492.1 | 0.0 | 0.0 | 132595.0 | | | 26548.0 | 0.0 | 0.0 | 1008297.9 | | |
| | KINGSGATE | | 6374.0 | 0.0 | 0.0 | 240618.5 | | | 45022.0 | 0.0 | 0.0 | 1707862.7 | | |
| | NIAGARA FALLS | | 451.5 | 0.0 | 0.0 | 17039.6 | | | 19134.4 | 0.0 | 0.0 | 722132.3 | | |
| TOTAL U.S. GYPSUM | | | 29801.4 | | | 1125571.8 | | | 207905.8 | | | 7861474.0 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 137.4 | 0.0 | 0.0 | 5258.3 | | | 3084.0 | 0.0 | 0.0 | 117877.4 | | |
| | IROQUOIS | | 1850.7 | 0.0 | 0.0 | 69031.1 | | | 11048.4 | 0.0 | 0.0 | 412325.9 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2005 / Mai 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À May 2005 / Mai 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL UBS AG, LONDON BRANC | | | 1988.1 | | | 74289.4 | | | 23042.9 | | | 869604.2 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 4793.2 | 0.0 | 0.0 | 183388.6 | | | 19927.1 | 0.0 | 0.0 | 761873.0 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 22624.6 | 0.0 | 0.0 | 865843.5 | | | 157478.6 | 0.0 | 0.0 | 6034530.9 | | |
| WGR CANADA | HUNTINGDON | GO-121-03 | 294.9 | 0.0 | 0.0 | 11167.9 | | | 294.9 | 0.0 | 0.0 | 11167.9 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 12665.5 | 0.0 | 0.0 | 474323.0 | | | 81378.7 | 0.0 | 0.0 | 3050358.5 | | |
| | IROQUOIS | | 253.5 | 0.0 | 0.0 | 9493.6 | | | 4103.4 | 0.0 | 0.0 | 153997.3 | | |
| | MONCHY | | 6892.1 | 0.0 | 0.0 | 258109.2 | | | 46402.7 | 0.0 | 0.0 | 1736525.7 | | |
| TOTAL WPS ENERGY CANADA CO | | | 19811.1 | | | 741925.7 | | | 131884.8 | | | 4940881.5 | | |
| *TOTAL LENGTH SHORT TERM | | | 7063027.9 | | | 270817605.6 | 2062598748 | 7.62 | 55686443.9 | | | 2131434769.0 | 15887590866 | 7.45 |
| *TOTAL | | | 8047458.0 | | | 307918627.9 | 2357593916 | 7.66 | 63128428.0 | | | 2412062459.7 | 17874939472 | 7.41 |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2005
MOIS: Mai 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: May 2005 / Mai 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 939.3 | 0.0 | 0.0 | 35233.1 | | | 6841.6 | 0.0 | 0.0 | 256567.1 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 60737.9 | 0.0 | 0.0 | 2314113.9 | | | 549998.1 | 0.0 | 0.0 | 20844315.2 | | |
| | LOOMIS | | 1762.6 | 0.0 | 0.0 | 65410.1 | | | 12064.5 | 0.0 | 0.0 | 447019.7 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 6902.5 | 0.0 | 0.0 | 257532.3 | | | 56983.4 | 0.0 | 0.0 | 2127844.3 | | |
| | ST CLAIR | | 25606.1 | 0.0 | 0.0 | 960740.9 | | | 705099.6 | 0.0 | 0.0 | 26436507.6 | | |
| TOTAL BP CANADA | | | 95009.1 | | | 3597797.2 | | | 1417229.2 | | | 53374246.9 | | |
| CARGILL, INC. | ST CLAIR | GO-51-03 | 10215.1 | 0.0 | 0.0 | 380410.3 | | | 89558.6 | 0.0 | 0.0 | 3335162.4 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 3774.4 | 0.0 | 0.0 | 142445.9 | | | 191005.9 | 0.0 | 0.0 | 7208563.7 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 3774.4 | | | 142445.9 | | | 274533.2 | | | 10360881.5 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 5071.0 | 0.0 | 0.0 | 189909.0 | | | 46746.7 | 0.0 | 0.0 | 1752480.1 | | |
| | LOOMIS | | 1629.5 | 0.0 | 0.0 | 61024.8 | | | 12690.5 | 0.0 | 0.0 | 475758.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 8083.8 | 0.0 | 0.0 | 302738.3 | | | 549481.7 | 0.0 | 0.0 | 20570946.2 | | |
| TOTAL CONOCOPHILLIPS | | | 14784.3 | | | 553672.0 | | | 622049.2 | | | 23289488.6 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 747.0 | 0.0 | 0.0 | 27996.4 | | | 4088.9 | 0.0 | 0.0 | 153353.3 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 2255.3 | 0.0 | 0.0 | 85926.9 | | | 43228.1 | 0.0 | 0.0 | 1641804.7 | | |
| | ST CLAIR | | 32415.0 | 0.0 | 0.0 | 1216210.8 | | | 857535.2 | 0.0 | 0.0 | 32173155.2 | | |
| TOTAL CORAL ENERGY | | | 34670.3 | | | 1302137.7 | | | 900763.3 | | | 33814959.9 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6293.3 | 0.0 | 0.0 | 236816.9 | | | 52006.6 | 0.0 | 0.0 | 1979645.7 | | |
| | COURTRIGHT | | 247800.9 | 0.0 | 0.0 | 9441213.9 | | | 1745239.9 | 0.0 | 0.0 | 66285185.2 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 45179.3 | 0.0 | 0.0 | 1716525.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 254094.2 | | | 9678030.8 | | | 1842425.8 | | | 69981356.7 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2005
MOIS: Mai 2005

MONTH: November 2004
MOIS: Novembre 2004

TO May 2005
À Mai 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 65275.9 | 0.0 | 0.0 | 2487011.7 | | | 450016.9 | 0.0 | 0.0 | 17088569.5 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6592.0 | 0.0 | 0.0 | 246514.4 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 65275.9 | | | 2487011.7 | | | 456608.9 | | | 17335083.9 | | |
| ENCANA CORPORATION | SARNIA | GO-17-04 | 562.3 | 0.0 | 0.0 | 21097.5 | | | 562.3 | 0.0 | 0.0 | 21097.5 | | |
| LOUIS DREYFUS | ST CLAIR | GO-61-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41175.6 | 0.0 | 0.0 | 1539967.5 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 23632.8 | 0.0 | 0.0 | 900409.6 | | | 211948.7 | 0.0 | 0.0 | 8041949.9 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 115323.6 | 0.0 | 0.0 | 4393829.0 | | | 422642.8 | 0.0 | 0.0 | 16082107.1 | | |
| | LOOMIS | | 24074.7 | 0.0 | 0.0 | 893412.1 | | | 99184.0 | 0.0 | 0.0 | 3685282.4 | | |
| | OJIBWAY (WINDSOR) | | 1117.5 | 0.0 | 0.0 | 42107.4 | | | 8149.8 | 0.0 | 0.0 | 307613.2 | | |
| | SARNIA | | 38636.9 | 0.0 | 0.0 | 1449656.5 | | | 409372.7 | 0.0 | 0.0 | 15358496.3 | | |
| | SAULT STE MARIE | | 4383.1 | 0.0 | 0.0 | 163533.5 | | | 16952.2 | 0.0 | 0.0 | 633030.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 183535.8 | | | 6942538.5 | | | 967995.0 | | | 36509540.0 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 2742.1 | 0.0 | 0.0 | 104474.0 | | | 10615.5 | 0.0 | 0.0 | 403575.9 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 19551.9 | 0.0 | 0.0 | 744927.4 | | | 314485.2 | 0.0 | 0.0 | 11950539.7 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2005
MOIS: Mai 2005

MONTH: November 2004
MOIS: Novembre 2004

TO May 2005
À Mai 2005

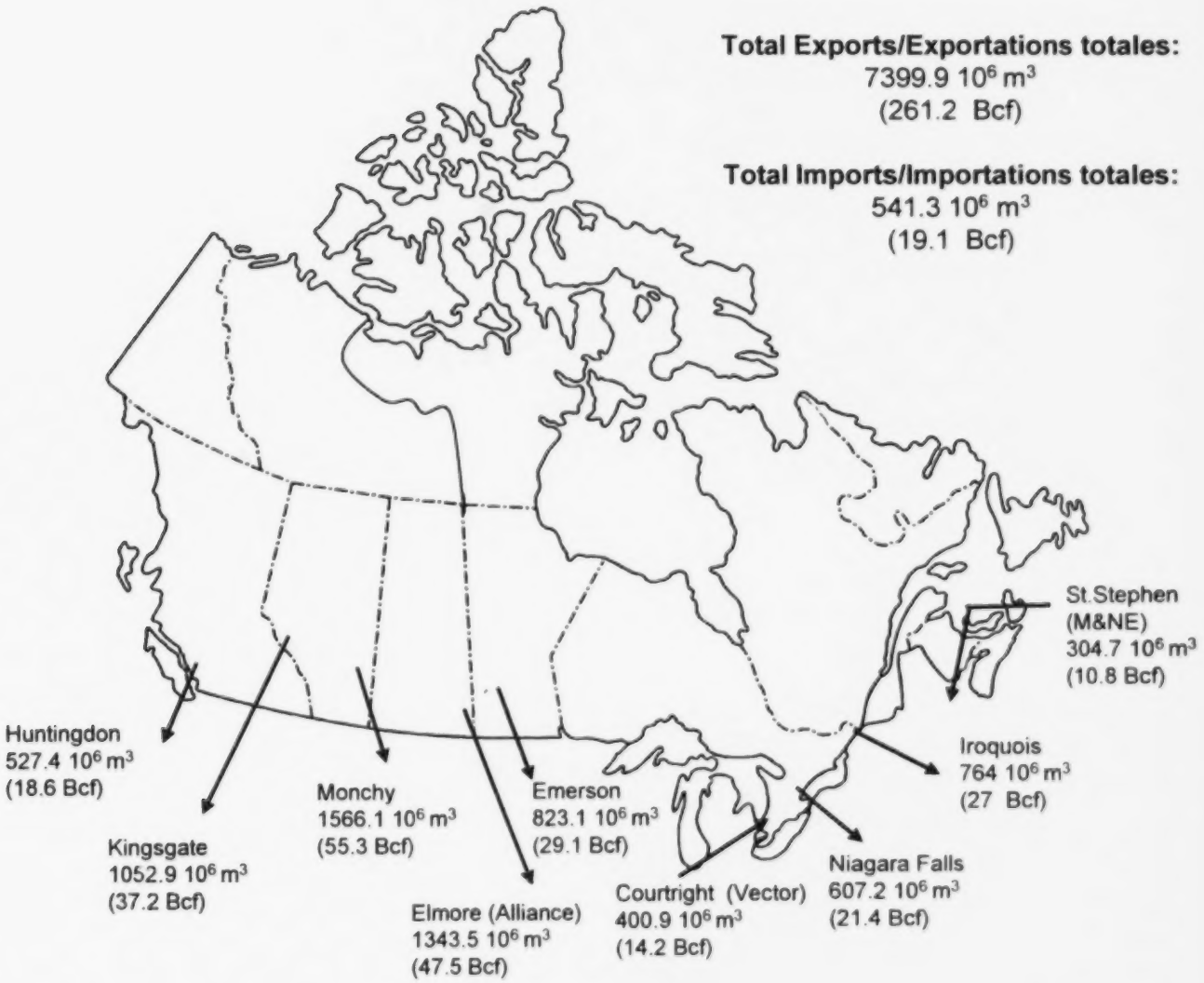
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | GO-27-05 | 666.2 | 0.0 | 0.0 | 24989.2 | | | 2328.9 | 0.0 | 0.0 | 87350.5 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 666.2 | | | 24989.2 | | | 5662.5 | | | 211982.9 | | |
| SETC | ST CLAIR | GO-113-03 | 49903.0 | 0.0 | 0.0 | 1900805.3 | | | 331449.0 | 0.0 | 0.0 | 12588109.3 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 5812.4 | 0.0 | 0.0 | 221394.3 | | | 35175.3 | 0.0 | 0.0 | 1339693.5 | | |
| | LOOMIS | | 15300.2 | 0.0 | 0.0 | 567790.4 | | | 145639.5 | 0.0 | 0.0 | 5395861.6 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 30569.3 | 0.0 | 0.0 | 1146043.1 | | | 180650.2 | 0.0 | 0.0 | 6772566.9 | | |
| TOTAL TENASKA MARKETING | | | 51681.9 | | | 1935227.9 | | | 459999.2 | | | 17198625.8 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-43-03 | 73093.2 | 0.0 | 0.0 | 2762192.1 | | | 513805.9 | 0.0 | 0.0 | 19430401.8 | | |
| | OJIBWAY (WINDSOR) | | 48049.6 | 0.0 | 0.0 | 1815794.4 | | | 333069.9 | 0.0 | 0.0 | 12595490.0 | | |
| TOTAL UNION GAS | | | 121142.8 | | | 4577986.5 | | | 846875.8 | | | 32025891.8 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 4568.9 | 0.0 | 0.0 | 174075.1 | | | 39054.2 | 0.0 | 0.0 | 1476193.6 | | |
| *TOTAL LENGTH | SHORT TERM | | 937497.3 | | | 35531266.1 | 300597808 | 8.46 | 9655296.2 | | | 364367958.8 | 2904551302 | 7.97 |
| *TOTAL | | | 937497.3 | | | 35531266.1 | 300597808 | 8.46 | 9655296.2 | | | 364367958.8 | 2904551302 | 7.97 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## JUNE/JUIN 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**June 2005/juin 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**June**

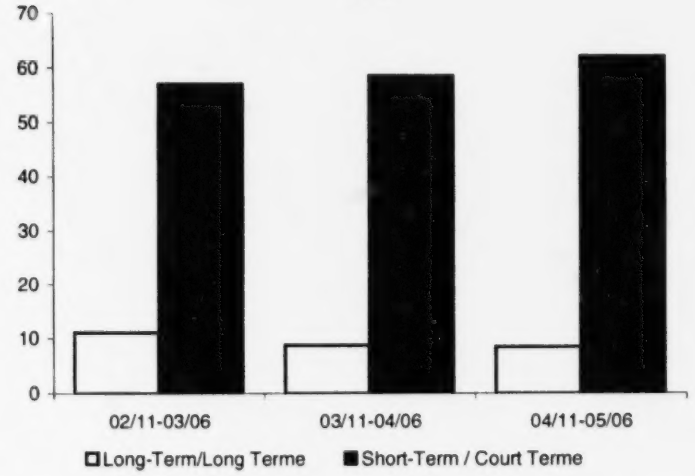



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

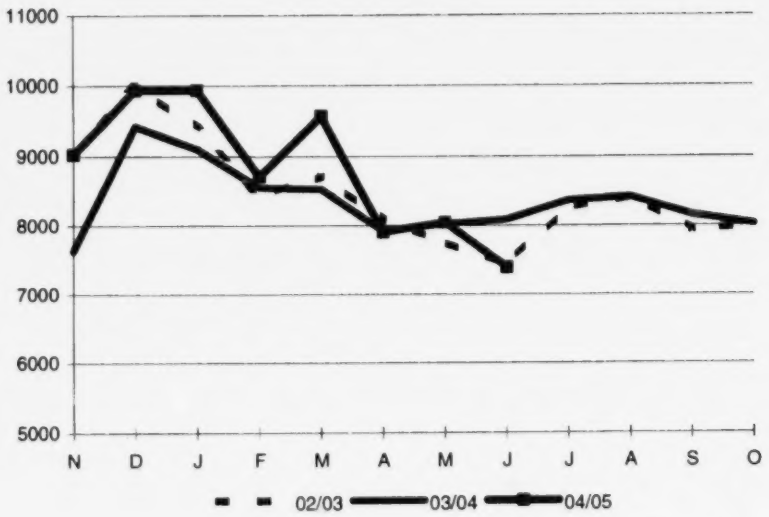



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

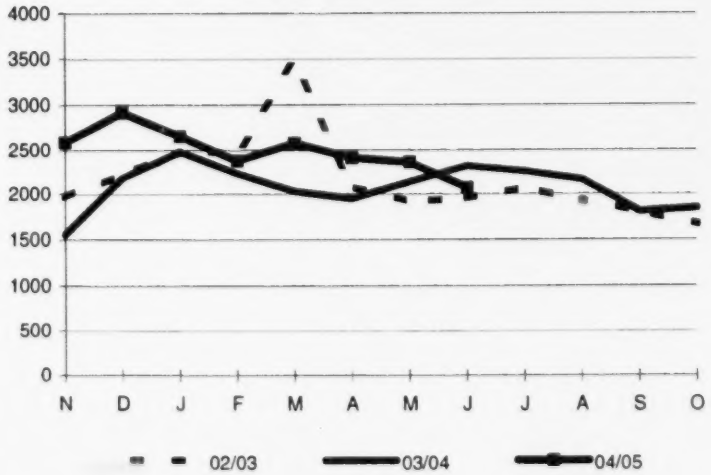
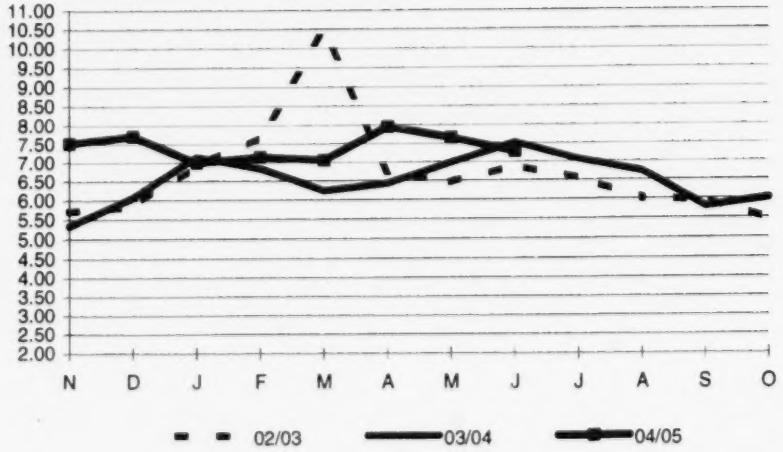



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**June 2005/juin 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**June**

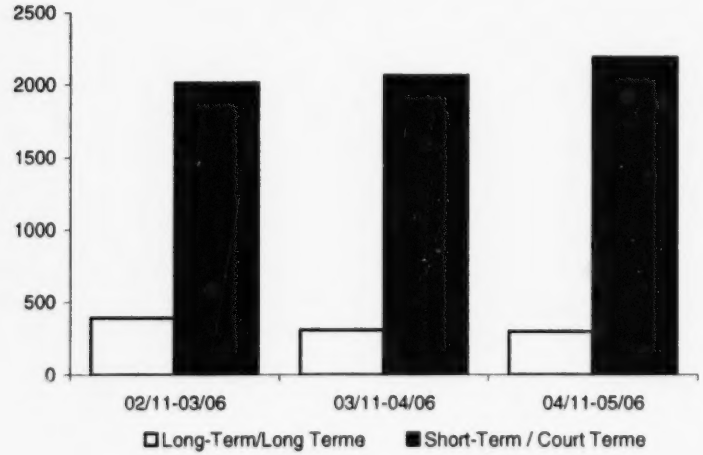



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

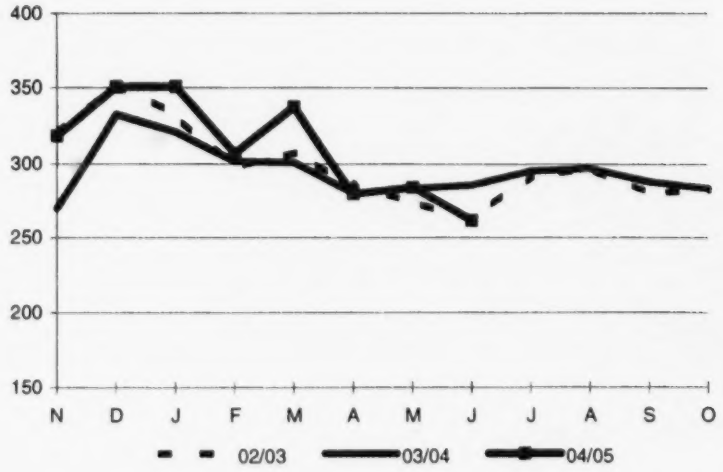



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

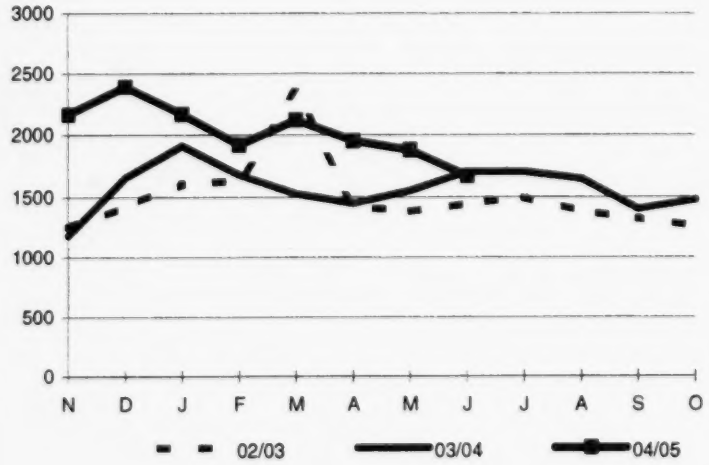
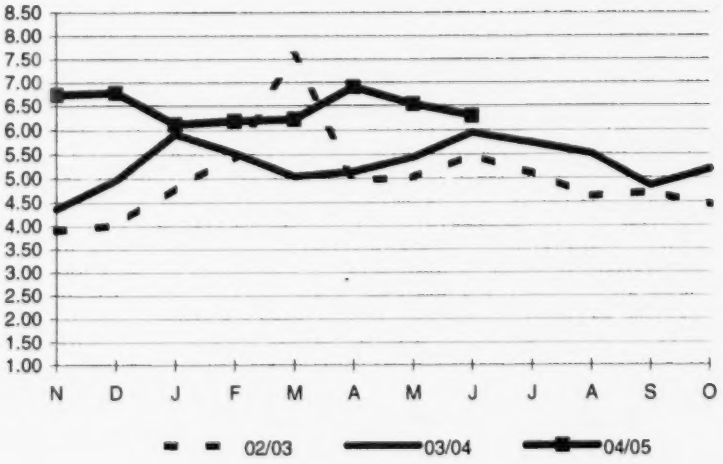



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-06 | 2005-06 | % Change | 2003-11-2004-06 | 2004-11-2005-06 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1062.2 | 1003.3 | -5.5% | 8749.5 | 8445.3 | -3.5% |
| | Short-term / Court terme | 7027.1 | 6396.6 | -9.0% | 58542.5 | 62083.0 | 6.0% |
| | Total | 8089.3 | 7399.9 | -8.5% | 67291.9 | 70528.3 | 4.8% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 299.8 | 272.9 | -9.0% | 2117.0 | 2260.3 | 6.8% |
| | Short-term / Court terme | 2,016.4 | 1796.6 | -10.9% | 14758.6 | 17684.4 | 19.8% |
| | Total | 2316.2 | 2069.6 | -10.6% | 16875.6 | 19944.7 | 18.2% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 7.47 | 7.20 | -3.7% | 6.41 | 7.09 | 10.7% |
| | Short-term / Court terme | 7.52 | 7.28 | -3.2% | 6.60 | 7.44 | 12.7% |
| | Total | 7.52 | 7.27 | -3.3% | 6.57 | 7.39 | 12.5% |
| Volume (BCF) | Long-term / Long terme | 37.5 | 35.4 | -5.5% | 308.9 | 298.1 | -3.5% |
| | Short-term / Court terme | 248.1 | 225.8 | -9.0% | 2066.6 | 2191.6 | 6.0% |
| | Total | 285.6 | 261.2 | -8.5% | 2375.5 | 2489.7 | 4.8% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 220.8 | 220.1 | -0.3% | 1588.9 | 1839.8 | 15.8% |
| | Short-term / Court terme | 1485.2 | 1448.6 | -2.5% | 11083.2 | 14411.0 | 30.0% |
| | Total | 1706.0 | 1668.7 | -2.2% | 12672.1 | 16250.8 | 28.2% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.91 | 6.23 | 5.4% | 5.16 | 6.19 | 20.1% |
| | Short-term / Court terme | 5.95 | 6.30 | 5.9% | 5.31 | 6.50 | 22.3% |
| | Total | 5.94 | 6.29 | 5.9% | 5.29 | 6.46 | 22.1% |

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE**
**EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-06 | 2005-06 | % CHANGE VARIATION EN % | 2004-06 | 2005-06 | % CHANGE VARIATION EN % | 2003-11 2004-06 | 2004-11 2005-06 | % CHANGE VARIATION EN % | 2003-11 2004-06 | 2004-11 2005-06 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1062.2 | 1003.3 | -5.5 | 7.47 | 7.20 | -3.7 | 8749.5 | 8445.3 | -3.5 | 6.41 | 7.10 | 10.8 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4344.2 | 3752.6 | -13.6 | 7.45 | 7.30 | -2.0 | 36982.7 | 37419.8 | 1.2 | 6.58 | 7.46 | 13.5 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2683.0 | 2643.9 | -1.5 | 7.61 | 7.26 | -4.6 | 21559.7 | 24663.3 | 14.4 | 6.61 | 7.39 | 11.8 |
| TOTAL - TERM/TERME | 8089.3 | 7399.9 | -8.5 | 7.50 | 7.27 | -3.1 | 67291.9 | 70528.3 | 4.8 | 6.57 | 7.40 | 12.6 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1053.0 | 806.8 | -23.4 | 6.87 | 6.81 | -0.9 | 8499.4 | 8678.9 | 2.1 | 6.26 | 6.95 | 11.1 |
| MIDWEST/MIDWEST | 3706.5 | 3245.5 | -12.4 | 7.53 | 7.20 | -4.3 | 30965.0 | 29855.8 | -3.6 | 6.53 | 7.39 | 13.2 |
| MOUNTAIN/ROCHEUSES | 14.6 | 59.1 | 305.2 | 6.94 | 7.57 | 9.0 | 94.5 | 228.7 | 142.0 | 6.33 | 7.30 | 15.4 |
| NORTHEAST/NORD-EST | 2514.9 | 2476.4 | -1.5 | 8.00 | 7.53 | -6.0 | 20026.9 | 23111.2 | 15.4 | 7.07 | 7.72 | 9.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 800.3 | 812.0 | 1.5 | 6.63 | 7.19 | 8.4 | 7706.1 | 8653.7 | 12.3 | 5.76 | 6.99 | 21.4 |
| TOTAL - REGION/RÉGION | 8089.3 | 7399.9 | -8.5 | 7.50 | 7.27 | -3.1 | 67291.9 | 70528.3 | 4.8 | 6.57 | 7.40 | 12.6 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 807.8 | 1168.6 | 44.7 | 6.94 | 7.42 | 6.9 | 7240.5 | 9518.3 | 31.5 | 6.18 | 7.28 | 17.8 |
| LDC/SDL | 1464.7 | 1405.7 | -4.0 | 7.52 | 7.32 | -2.5 | 12805.1 | 13907.0 | 8.6 | 6.45 | 7.34 | 13.8 |
| MARKETING CO./COMMERCIALISATEURS | 5754.0 | 4724.6 | -17.9 | 7.58 | 7.23 | -4.7 | 46015.5 | 46295.5 | 0.6 | 6.65 | 7.44 | 11.9 |
| PIPELINE/PIPELINES | 62.8 | 101.0 | 60.9 | 6.80 | 6.85 | 0.8 | 1230.8 | 807.4 | -34.4 | 6.86 | 7.09 | 3.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8089.3 | 7399.9 | -8.5 | 7.50 | 7.27 | -3.10 | 67291.9 | 70528.3 | 4.8 | 6.57 | 7.40 | 12.6 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-06 | 2005-06 | % CHANGE VARIATION EN % | 2004-06 | 2005-06 | % CHANGE VARIATION EN % | 2003-11 2004-06 | 2004-11 2005-06 | % CHANGE VARIATION EN % | 2003-11 2004-06 | 2004-11 2005-06 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 37.5 | 35.4 | -5.5 | 5.90 | 6.23 | 5.5 | 308.9 | 298.1 | -3.5 | 5.16 | 6.20 | 20.1 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 153.4 | 132.5 | -13.6 | 5.88 | 6.31 | 7.3 | 1305.5 | 1321.0 | 1.2 | 5.30 | 6.52 | 23.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 94.7 | 93.3 | -1.5 | 6.01 | 6.28 | 4.4 | 761.1 | 870.6 | 14.4 | 5.33 | 6.47 | 21.4 |
| TOTAL - TERM/TERME | 285.6 | 261.2 | -8.5 | 5.93 | 6.29 | 6.1 | 2375.5 | 2489.7 | 4.8 | 5.29 | 6.47 | 22.2 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 37.2 | 28.5 | -23.4 | 5.43 | 5.89 | 8.5 | 300.0 | 306.4 | 2.1 | 5.04 | 6.08 | 20.8 |
| MIDWEST/MIDWEST | 130.8 | 114.6 | -12.4 | 5.95 | 6.23 | 4.7 | 1093.1 | 1053.9 | -3.6 | 5.26 | 6.46 | 22.9 |
| MOUNTAIN/ROCHEUSES | 0.5 | 2.1 | 305.2 | 5.48 | 6.55 | 19.4 | 3.3 | 8.1 | 142.0 | 5.07 | 6.35 | 25.1 |
| NORTHEAST/NORD-EST | 88.8 | 87.4 | -1.5 | 6.33 | 6.51 | 3.0 | 707.0 | 815.8 | 15.4 | 5.70 | 6.75 | 18.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 28.3 | 28.7 | 1.5 | 5.24 | 6.22 | 18.7 | 272.0 | 305.5 | 12.3 | 4.65 | 6.12 | 31.7 |
| TOTAL - REGION/RÉGION | 285.6 | 261.2 | -8.5 | 5.93 | 6.29 | 6.1 | 2375.5 | 2489.7 | 4.8 | 5.29 | 6.47 | 22.2 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 28.5 | 41.3 | 44.7 | 5.48 | 6.42 | 17.03 | 255.6 | 336.0 | 31.5 | 4.98 | 6.35 | 27.6 |
| LDC/SDL | 51.7 | 49.6 | -4.0 | 5.94 | 6.34 | 6.69 | 452.0 | 490.9 | 8.6 | 5.19 | 6.42 | 23.6 |
| MARKETING CO./COMMERCIALISATEURS | 203.1 | 166.8 | -17.9 | 5.99 | 6.25 | 4.29 | 1624.4 | 1634.3 | 0.6 | 5.36 | 6.51 | 21.4 |
| PIPELINE/PIPELINES | 2.2 | 3.6 | 60.9 | 5.37 | 5.93 | 10.30 | 43.4 | 28.5 | -34.4 | 5.58 | 6.19 | 10.9 |
| TOTAL - CUSTOMER TYPE/CLIENT | 285.6 | 261.2 | -8.5 | 5.93 | 6.29 | 6.1 | 2375.5 | 2489.7 | 4.8 | 5.29 | 6.47 | 22.2 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-06 | 2005-06 | %CHANGE VARIATION EN % | 2004-06 | 2005-06 | %CHANGE VARIATION EN% | 2003-11-2004-06 | 2004-11-2005-06 | %CHANGE VARIATION EN % | 2003-11-2004-06 | 2004-11-2005-06 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 31.7 | 25.8 | -18.5 | | | | 279.1 | 214.6 | -23.1 | | | |
| | TOTAL | ADEN | 31.7 | 25.8 | -18.5 | | | | 279.1 | 214.6 | -23.1 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 5.4 | 4.3 | -19.7 | | | | 18.8 | 38.9 | 106.8 | | | |
| | TOTAL | CARDSTON | 5.4 | 4.3 | -19.7 | | | | 18.8 | 38.9 | 106.8 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 86.3 | 146.5 | 69.7 | 8.85 | 8.32 | -5.9 | 1418.4 | 1866.4 | 31.6 | 7.70 | 8.06 | 4.8 |
| | TOTAL | CHIPPAWA | 86.3 | 146.5 | 69.7 | 8.85 | 8.32 | -5.9 | 1426.9 | 1866.4 | 30.8 | 7.69 | 8.06 | 4.8 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 9.00 | 0.00 | -100.0 | 6.2 | 1.5 | -75.1 | 8.96 | 11.15 | 24.5 |
| | | SHORT-TERM/COURT TERME | 9.9 | 12.6 | 27.1 | 7.94 | 8.11 | 2.1 | 169.9 | 166.7 | -1.9 | 8.21 | 9.42 | 14.7 |
| | TOTAL | CORNWALL | 10.7 | 12.6 | 17.9 | 8.02 | 8.11 | 1.2 | 176.2 | 168.2 | -4.5 | 8.23 | 9.43 | 14.6 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 25.2 | 26.9 | 6.9 | 5.17 | 5.56 | 7.5 | 417.8 | 423.4 | 1.3 | 5.56 | 5.46 | -1.9 |
| | | SHORT-TERM/COURT TERME | 22.4 | 86.9 | 287.7 | | | | 295.7 | 655.4 | 121.6 | | | |
| | TOTAL | EAST HEREFORD | 47.6 | 113.8 | 139.2 | | | | 713.5 | 1078.8 | 51.2 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1300.4 | 1343.5 | 3.3 | 7.69 | 7.65 | -0.4 | 10946.4 | 10959.2 | 0.1 | 6.64 | 7.60 | 14.4 |
| | TOTAL | ELMORE | 1300.4 | 1343.5 | 3.3 | 7.69 | 7.65 | -0.4 | 10946.4 | 10959.2 | 0.1 | 6.64 | 7.60 | 14.4 |
| EMERSON | | LONG-TERM/LONG TERME | 108.6 | 91.3 | -15.9 | 6.08 | 6.40 | 5.3 | 749.9 | 603.9 | -19.5 | 5.19 | 6.58 | 26.8 |
| | | SHORT-TERM/COURT TERME | 716.7 | 731.8 | 2.1 | 7.28 | 6.72 | -7.7 | 7313.8 | 9198.7 | 25.8 | 6.52 | 7.39 | 13.4 |
| | TOTAL | EMERSON | 825.3 | 823.1 | -0.3 | 7.12 | 6.68 | -6.1 | 8063.7 | 9802.6 | 21.6 | 6.40 | 7.34 | 14.8 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 24.4 | 20.3 | -17.1 | 3.40 | 3.10 | -8.7 | 298.4 | 285.0 | -4.5 | 4.18 | 3.72 | -11.1 |
| | | SHORT-TERM/COURT TERME | 518.1 | 507.2 | -2.1 | 6.83 | 6.88 | 0.8 | 4736.6 | 4828.6 | 1.9 | 5.95 | 7.08 | 19.0 |
| | TOTAL | HUNTINGDON | 542.5 | 527.4 | -2.8 | 6.67 | 6.74 | 1.0 | 5035.1 | 5113.6 | 1.6 | 5.85 | 6.90 | 18.0 |
| IROQUOIS | | LONG-TERM/LONG TERME | 457.7 | 453.1 | -1.0 | 8.47 | 7.80 | -7.9 | 3647.3 | 3431.4 | -5.9 | 7.21 | 7.69 | 6.7 |
| | | SHORT-TERM/COURT TERME | 309.5 | 310.9 | 0.5 | 8.21 | 8.27 | 0.8 | 2287.1 | 2992.7 | 30.9 | 7.97 | 8.82 | 10.7 |
| | TOTAL | IROQUOIS | 767.2 | 764.0 | -0.4 | 8.37 | 7.99 | -4.5 | 5934.4 | 6424.1 | 8.3 | 7.50 | 8.21 | 9.5 |
| KINGSGATE | | LONG-TERM/LONG TERME | 88.2 | 59.1 | -33.1 | 5.50 | 5.50 | 0.0 | 742.8 | 807.9 | 8.8 | 4.95 | 5.80 | 17.0 |
| | | SHORT-TERM/COURT TERME | 1303.3 | 993.8 | -23.7 | 6.83 | 7.06 | 3.3 | 10908.1 | 11997.9 | 10.0 | 6.09 | 6.93 | 13.7 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-06 | 2005-06 | %CHANGE VARIATION EN % | 2004-06 | 2005-06 | %CHANGE VARIATION EN% | 2003-11-2004-06 | 2004-11-2005-06 | %CHANGE VARIATION EN % | 2003-11-2004-06 | 2004-11-2005-06 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1391.5 | 1052.9 | -24.3 | 6.75 | 6.97 | 3.3 | 11650.9 | 12805.8 | 9.9 | 6.02 | 6.86 | 13.9 |
| MONCHY | LONG-TERM/LONG TERME | 128.3 | 128.3 | 0.0 | 7.42 | 6.49 | -12.5 | 1039.6 | 1035.3 | -0.4 | 5.94 | 6.99 | 17.8 |
| | SHORT-TERM/COURT TERME | 1694.9 | 1437.7 | -15.2 | 7.68 | 7.01 | -8.7 | 13331.2 | 12336.2 | -7.5 | 6.57 | 7.23 | 9.9 |
| TOTAL | MONCHY | 1823.2 | 1566.1 | -14.1 | 7.66 | 6.97 | -9.1 | 14370.8 | 13371.5 | -7.0 | 6.53 | 7.21 | 10.4 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 42.3 | 40.8 | -3.7 | 6.04 | 6.29 | 4.2 | 339.1 | 341.5 | 0.7 | 5.88 | 6.20 | 5.4 |
| | SHORT-TERM/COURT TERME | 0.3 | 0.0 | -83.4 | | | | 6.5 | 13.9 | 113.5 | | | |
| TOTAL | NAPIERVILLE | 42.6 | 40.8 | -4.2 | | | | 345.6 | 355.4 | 2.8 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 148.6 | 147.2 | -1.0 | 7.65 | 8.08 | 5.6 | 1122.1 | 1180.5 | 5.2 | 6.68 | 7.81 | 17.0 |
| | SHORT-TERM/COURT TERME | 737.2 | 459.9 | -37.6 | 8.22 | 7.89 | -4.0 | 4560.4 | 4453.3 | -2.3 | 7.12 | 8.23 | 15.6 |
| TOTAL | NIAGARA FALLS | 885.8 | 607.2 | -31.5 | 8.12 | 7.94 | -2.3 | 5682.5 | 5633.8 | -0.9 | 7.04 | 8.14 | 15.8 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.2 | 1.2 | 562.3 | 4.40 | 3.37 | -23.4 | 4.1 | 5.4 | 32.5 | 3.10 | 3.33 | 7.6 |
| | SHORT-TERM/COURT TERME | 1.0 | 0.5 | -49.4 | | | | 1.0 | 1.9 | 102.5 | | | |
| TOTAL | NORTH PORTAL | 1.1 | 1.7 | 49.9 | | | | 5.1 | 7.4 | 45.7 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 3.7 | 0.0 | -100.0 | | | | 9.7 | 3.4 | -65.3 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 3.7 | 0.0 | -100.0 | | | | 9.7 | 3.4 | -65.3 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 7.3 | 6.3 | -13.0 | 9.90 | 9.54 | -3.6 | 112.5 | 112.8 | 0.3 | 7.61 | 8.51 | 11.9 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.0 | 11.6 | 478.6 | | | |
| TOTAL | PHILIPSBURG | 7.3 | 6.3 | -13.0 | | | | 114.5 | 124.4 | 8.7 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.0 | 1.5 | 49.4 | | | | 10.0 | 11.8 | 18.2 | | | |
| TOTAL | REAGAN FIELD | 1.0 | 1.5 | 49.4 | | | | 10.0 | 11.8 | 18.2 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 8.0 | 4.5 | -43.0 | | | | 48.1 | 46.1 | -4.3 | | | |
| TOTAL | SIERRA | 8.0 | 4.5 | -43.0 | | | | 48.1 | 46.1 | -4.3 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 10.7 | 43.0 | 301.4 | | | | 112.0 | 145.6 | 30.1 | | | |
| TOTAL | SPRAGUE | 10.7 | 43.0 | 301.4 | | | | 112.0 | 145.6 | 30.1 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 41.0 | 10.1 | -75.3 | | | | 91.8 | 83.0 | -9.6 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-06 | 2005-06 | %CHANGE VARIATION EN % | 2004-06 | 2005-06 | %CHANGE VARIATION EN% | 2003-11-2004-06 | 2004-11-2005-06 | %CHANGE VARIATION EN % | 2003-11-2004-06 | 2004-11-2005-06 | %CHANGE VARIATION EN % |
| TOTAL | ST CLAIR | 41.0 | 10.1 | -75.3 | | | | 91.8 | 83.0 | -9.6 | | | |
| ST STEPHEN | LONG-TERM/LONG TERME | 30.5 | 28.8 | -5.4 | 9.15 | 7.77 | -15.0 | 261.1 | 216.5 | -17.1 | 7.55 | 8.83 | 17.0 |
| | SHORT-TERM/COURT TERME | 225.8 | 275.8 | 22.2 | 8.13 | 7.72 | -5.1 | 1995.9 | 2057.2 | 3.1 | 7.52 | 8.25 | 9.8 |
| TOTAL | ST STEPHEN | 256.3 | 304.7 | 18.9 | 8.26 | 7.73 | -6.4 | 2257.0 | 2273.7 | 0.7 | 7.52 | 8.31 | 10.5 |
| TOTAL | | 8089.3 | 7399.9 | -8.5 | 7.52 | 7.27 | -3.3 | 67291.9 | 70528.3 | 4.8 | 6.57 | 7.39 | 12.5 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004 9 | 29079 9 | 26198 1 | 24122 7 | 26837 2 | 26348 6 | 27159 4 | 25812 1 | 0 0 | 0 0 | 0 0 | 0 0 | 214562 9 |
| CARDSTON | 25294 6 | 321 9 | 1404 9 | 378 4 | 503 0 | 971 1 | 5721 6 | 4330 3 | 0 0 | 0 0 | 0 0 | 0 0 | 38925 8 |
| CHIPPAWA | 160627 1 | 266776 5 | 375118 7 | 282441 8 | 338241 8 | 161815 6 | 134908 0 | 146470 0 | 0 0 | 0 0 | 0 0 | 0 0 | 1866399 4 |
| CORNWALL | 20114 8 | 25230 9 | 28897 9 | 24666 1 | 24674 6 | 17716 6 | 14348 2 | 12588 5 | 0 0 | 0 0 | 0 0 | 0 0 | 168237 6 |
| EAST HEREFORD | 110360 4 | 199250 0 | 247527 8 | 128825 3 | 130777 8 | 68471 2 | 79806 0 | 113770 4 | 0 0 | 0 0 | 0 0 | 0 0 | 1078788 8 |
| ELMORE | 1194288 1 | 1344095 2 | 1529422 3 | 1375096 6 | 1462192 4 | 1332115 5 | 1378424 3 | 1343548 0 | 0 0 | 0 0 | 0 0 | 0 0 | 10959182 4 |
| EMERSON | 1318397 6 | 1340501 2 | 1458860 7 | 1314160 3 | 1572968 3 | 1003337 1 | 971228 0 | 823141 8 | 0 0 | 0 0 | 0 0 | 0 0 | 9802594 9 |
| HUNTINGDON | 681398 9 | 714576 8 | 661999 7 | 595971 5 | 667943 0 | 652112 4 | 612154 3 | 527424 5 | 0 0 | 0 0 | 0 0 | 0 0 | 5113581 1 |
| IROQUOIS | 841282 7 | 895381 2 | 800030 0 | 752345 7 | 834997 6 | 733371 5 | 802696 1 | 764011 6 | 0 0 | 0 0 | 0 0 | 0 0 | 6424116 4 |
| KINGSGATE | 2109906 1 | 2177190 2 | 1704524 8 | 1530360 0 | 1615721 3 | 1404425 6 | 1210790 6 | 1052899 7 | 0 0 | 0 0 | 0 0 | 0 0 | 12805818 4 |
| MONCHY | 1630431 8 | 1860335 0 | 1956704 0 | 1642317 9 | 1808896 8 | 1339754 6 | 1567002 5 | 1566054 1 | 0 0 | 0 0 | 0 0 | 0 0 | 13371496 6 |
| NAPIERVILLE | 38494 1 | 47547 0 | 49440 7 | 44331 8 | 48190 2 | 41514 7 | 45106 5 | 40804 3 | 0 0 | 0 0 | 0 0 | 0 0 | 355429 3 |
| NIAGARA FALLS | 571757 9 | 672158 7 | 757657 7 | 679315 1 | 713647 3 | 779563 9 | 852573 0 | 607167 3 | 0 0 | 0 0 | 0 0 | 0 0 | 5633840 9 |
| NORTH PORTAL | 2250 7 | 214 4 | 163 0 | 951 1 | 1034 3 | 858 6 | 194 9 | 1718 0 | 0 0 | 0 0 | 0 0 | 0 0 | 7385 0 |
| OJIBWAY (WINDSOR) | 3354 5 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 3354 5 |
| PHILIPSBURG | 16623 4 | 20171 9 | 23050 6 | 19655 2 | 16419 4 | 11190 3 | 10932 1 | 6330 0 | 0 0 | 0 0 | 0 0 | 0 0 | 124372 9 |
| REAGAN FIELD | 1463 8 | 1312 6 | 1381 0 | 1369 0 | 1583 0 | 1614 6 | 1594 5 | 1520 4 | 0 0 | 0 0 | 0 0 | 0 0 | 11858 9 |
| SIERRA | 0 0 | 16675 4 | 5232 0 | 4848 0 | 5383 6 | 480 0 | 4608 3 | 4540 5 | 0 0 | 0 0 | 0 0 | 0 0 | 46087 8 |
| SPRAGUE | 14956 9 | 15981 8 | 20861 6 | 14894 7 | 16203 0 | 10226 7 | 9556 2 | 42951 9 | 0 0 | 0 0 | 0 0 | 0 0 | 145632 9 |
| ST CLAIR | 4451 5 | 21021 0 | 29088 7 | 16130 0 | 1073 9 | 390 9 | 668 6 | 10146 5 | 0 0 | 0 0 | 0 0 | 0 0 | 82971 1 |
| ST STEPHEN | 252551 4 | 280965 1 | 257586 4 | 259774 6 | 279361 6 | 320816 2 | 317985 0 | 304658 2 | 0 0 | 0 0 | 0 0 | 0 0 | 2273698 4 |
| TOTAL | 9027011 1 | 9928786 7 | 9935150 6 | 8711955 8 | 9566650 0 | 7911415 7 | 8047458 1 | 7399888 0 | 0 0 | 0 0 | 0 0 | 0 0 | 70528315 9 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-06 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

TABLE 4

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 / 2005-06 | 2003-11 / 2004-06 | % CHANGE VARIATION EN % | 2005-06 | 2004-06 | % CHANGE VARIATION EN % | 2004-11 / 2005-06 | 2003-11 / 2004-06 | % CHANGE VARIATION EN % | 2005-06 | 2004-06 | % CHANGE VARIATION EN % |
| BP CANADA | 8359.3 | 8483.5 | -1.5 | 949.4 | 902.3 | 5.2 | 295092.2 | 299475.3 | -1.5 | 33515.3 | 31850.8 | 5.2 |
| PACIFIC GAS & EL | 3995.5 | 3824.0 | 4.5 | 467.0 | 457.6 | 2.0 | 141044.8 | 134991.3 | 4.5 | 16485.7 | 16155.0 | 2.0 |
| ENCANA CORPOR | 3447.6 | 4489.4 | -23.2 | 365.3 | 544.7 | -32.9 | 121704.8 | 158481.6 | -23.2 | 12895.9 | 19229.8 | -32.9 |
| CORAL ENERGY | 3437.7 | 2013.2 | 70.8 | 312.0 | 246.4 | 26.6 | 121354.1 | 71067.7 | 70.8 | 11014.1 | 8699.9 | 26.6 |
| NEXEN INC. | 3406.5 | 0.0 | 0.0 | 504.3 | 0.0 | 0.0 | 120251.0 | 0.0 | 0.0 | 17803.6 | 0.0 | 0.0 |
| CARGILL, INC. | 3218.8 | 2269.3 | 41.8 | 288.2 | 324.5 | -11.2 | 113628.4 | 80108.6 | 41.8 | 10174.2 | 11453.6 | -11.2 |
| NEXEN CANADA | 2587.2 | 3711.0 | -30.3 | 0.0 | 385.4 | -100.0 | 91329.7 | 131003.5 | -30.3 | 0.0 | 136.6.3 | -100.0 |
| CONOCOPHILLIPS | 2281.0 | 1284.1 | 77.6 | 184.6 | 233.8 | -21.0 | 80521.1 | 45328.9 | 77.6 | 6517.1 | 8253.9 | -21.0 |
| PROGAS | 2156.3 | 2213.9 | -2.6 | 267.4 | 266.8 | 0.2 | 76120.7 | 78153.6 | -2.6 | 9440.4 | 9419.1 | 0.2 |
| TCGS | 2143.3 | 2091.8 | 2.5 | 279.5 | 274.2 | 1.9 | 75660.6 | 73841.9 | 2.5 | 9865.4 | 9679.9 | 1.9 |
| DUKE CANADA C | 1800.0 | 1084.0 | 66.0 | 180.1 | 288.6 | -37.6 | 63541.1 | 38267.5 | 66.0 | 6358.9 | 10187.9 | -37.6 |
| HUSKY | 1727.2 | 1772.3 | -2.5 | 197.4 | 223.2 | -11.6 | 60973.5 | 62564.0 | -2.5 | 6967.1 | 7880.0 | -11.6 |
| TENASKA MARKE | 1724.7 | 1696.9 | 1.6 | 169.8 | 249.2 | -31.8 | 60882.1 | 59901.0 | 1.6 | 5995.6 | 8797.3 | -31.8 |
| IGI RESOURCES | 1566.3 | 1534.6 | 2.1 | 165.2 | 207.8 | -20.5 | 55292.7 | 54173.2 | 2.1 | 5832.9 | 7334.4 | -20.5 |
| BURLINGTON MA | 1550.1 | 1520.7 | 1.9 | 182.7 | 188.3 | -3.0 | 54720.6 | 53681.1 | 1.9 | 6448.2 | 6647.1 | -3.0 |
| OTHERS (AUTRES) | 27126.7 | 29303.2 | -7.4 | 2886.9 | 3296.4 | -12.4 | 957600.0 | 1034430.5 | -7.4 | 101908.9 | 116364.7 | -12.4 |
| TOTAL | 70528.3 | 67291.9 | 4.8 | 7399.9 | 8089.3 | -8.5 | 2489717.4 | 2375469.8 | 4.8 | 261223.2 | 285559.6 | -8.5 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-06 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0506 | 0311 / 0406 | % CHANGE VARIATION EN % | 0411 / 0506 | 0311 / 0406 | % CHANGE VARIATION EN % | 0411 / 0506 | 0311 / 0406 | % CHANGE VARIATION EN % | 0411 / 0506 | 0311 / 0406 | % CHANGE VARIATION EN % |
| **LONG TERM** | | | | | | | | | | | | |
| TCGS | 2135.9 | 2091.8 | 2.1 | 6.88 | 6.81 | 0.9 | 75398.3 | 73841.9 | 2.1 | 6.05 | 5.53 | 9.4 |
| PROGAS | 1364.3 | 1391.5 | -2.0 | 7.76 | 6.93 | 11.9 | 48160.8 | 49120.2 | -2.0 | 6.84 | 5.64 | 21.3 |
| ENCANA CORPOR | 1426.2 | 1355.5 | 5.2 | 7.05 | 5.93 | 18.8 | 50346.4 | 47850.0 | 5.2 | 6.22 | 4.83 | 28.8 |
| CARGILL GAS MK | 750.4 | 824.6 | -9.0 | 8.35 | 6.55 | 27.4 | 26491.3 | 29110.6 | -9.0 | 7.37 | 5.33 | 38.3 |
| SHELL CANADA | 312.0 | 310.5 | 0.5 | 5.80 | 5.57 | 4.2 | 11014.8 | 10960.7 | 0.5 | 5.12 | 4.53 | 13.0 |
| IMPERIAL/BOSTO | 216.5 | 261.1 | -17.1 | 8.83 | 7.55 | 17.0 | 7643.7 | 9217.1 | -17.1 | 7.79 | 6.13 | 27.0 |
| ATCOR | 255.7 | 257.8 | -0.8 | 7.69 | 7.06 | 8.9 | 9026.4 | 9101.0 | -0.8 | 6.77 | 5.74 | 17.9 |
| HUSKY | 206.0 | 243.4 | -15.3 | 5.19 | 5.68 | -8.6 | 7273.2 | 8591.4 | -15.3 | 4.58 | 4.62 | -0.9 |
| COENERGY II | 289.3 | 226.0 | 28.0 | 5.48 | 6.16 | -11.0 | 10211.3 | 7979.3 | 28.0 | 4.87 | 5.08 | -4.2 |
| BROOKLYN NAVY | 179.1 | 178.5 | 0.3 | 8.73 | 7.79 | 12.0 | 6321.3 | 6301.4 | 0.3 | 7.70 | 6.33 | 21.6 |
| ANDROSCOGGIN | 91.8 | 150.9 | -39.2 | 4.00 | 4.17 | -4.2 | 3239.4 | 5326.9 | -39.2 | 3.55 | 3.40 | 4.6 |
| ENCO GAS | 133.1 | 134.6 | -1.1 | 4.72 | 5.02 | -5.9 | 4698.5 | 4753.1 | -1.1 | 4.17 | 4.09 | 1.9 |
| AEC OIL & GAS | 128.9 | 130.0 | -0.8 | 7.81 | 7.18 | 8.8 | 4549.9 | 4587.5 | -0.8 | 6.87 | 5.83 | 17.8 |
| SELKIRK/IM OIL | 65.3 | 118.2 | -44.8 | 7.44 | 5.19 | 43.3 | 2304.2 | 4173.4 | -44.8 | 6.57 | 4.22 | 55.6 |
| SELKIRK/PANCDN | 54.3 | 118.2 | -54.1 | 5.97 | 5.25 | 13.6 | 1916.9 | 4172.9 | -54.1 | 5.27 | 4.27 | 23.5 |
| OTHERS | 836.5 | 956.8 | -12.6 | 6.68 | 5.78 | 15.6 | 29531.0 | 33777.3 | -12.6 | 5.90 | 4.70 | 25.5 |
| TOTAL LONG-TERM | 8445.3 | 8749.5 | -3.5 | 7.10 | 6.41 | 10.8 | 298127.3 | 308864.6 | -3.5 | 5.21 | 6.26 | 20.1 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-06 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0506 | <br><br>0311<br>0406 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0506 | <br><br>0311<br>0406 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0506 | <br><br>0311<br>0406 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0506 | <br><br>0311<br>0406 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 8359.3 | 8483.5 | -1.5 | | | | 295092.2 | 299475.3 | -1.5 | | | |
| PACIFIC GAS & EL | 3995.5 | 3824.0 | 4.5 | | | | 141044.8 | 134991.3 | 4.5 | | | |
| NEXEN CANADA | 2587.2 | 3711.0 | -30.3 | | | | 91329.7 | 131003.5 | -30.3 | | | |
| ENCANA CORPOR | 2021.4 | 3134.0 | -35.5 | | | | 71358.5 | 110631.6 | -35.5 | | | |
| CARGILL, INC | 3218.8 | 2269.3 | 41.8 | | | | 113628.4 | 80108.6 | 41.8 | | | |
| CORAL ENERGY | 3437.7 | 2013.2 | 70.8 | | | | 121354.1 | 71067.7 | 70.8 | | | |
| EL PASO MERCHA | 575.7 | 1880.6 | -69.4 | | | | 20321.6 | 66386.7 | -69.4 | | | |
| DUKE ENERGY | 397.3 | 1828.9 | -78.3 | | | | 14025.2 | 64561.2 | -78.3 | | | |
| TENASKA MARKE | 1724.7 | 1696.9 | 1.6 | | | | 60882.1 | 59901.0 | 1.6 | | | |
| IGI RESOURCES | 1566.3 | 1534.6 | 2.1 | | | | 55292.7 | 54173.2 | 2.1 | | | |
| HUSKY | 1521.2 | 1528.9 | -0.5 | | | | 53700.3 | 53972.6 | -0.5 | | | |
| BURLINGTON MA | 1550.1 | 1520.7 | 1.9 | | | | 54720.6 | 53681.1 | 1.9 | | | |
| PETRO-CANADA | 1288.7 | 1334.2 | -3.4 | | | | 45493.5 | 47100.3 | -3.4 | | | |
| CONOCOPHILLIPS | 2281.0 | 1284.1 | 77.6 | | | | 80521.1 | 45328.9 | 77.6 | | | |
| SETC | 1109.7 | 1120.1 | -0.9 | | | | 39174.1 | 39540.9 | -0.9 | | | |
| OTHERS | 26448.3 | 21378.5 | 23.7 | | | | 933651.3 | 754681.2 | 23.7 | | | |
| TOTAL SHORT-TERM | 62083.0 | 58542.5 | 6.0 | 7.44 | 6.59 | 12.8 | 2191590.1 | 2066605.2 | 6.0 | 6.56 | 5.36 | 22.4 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6421.5 | 7.56 | 0.36 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9928.8 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6305.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9935.2 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5733.4 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8712.0 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6179.4 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9566.7 | 7.05 | 0.32 | 6.73 |
| 2005-04 | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2005-05 | 5382.6 | 7.74 | 0.40 | 7.35 | 2664.9 | 7.48 | 0.31 | 7.16 | 8047.5 | 7.66 | 0.37 | 7.29 |
| 2005-06 | 4756.0 | 7.28 | 0.35 | 6.93 | 2643.9 | 7.26 | 0.35 | 6.90 | 7399.9 | 7.27 | 0.35 | 6.92 |
| 2004-11 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12051.7 | 7.50 | 0.36 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18955.8 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18357.3 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28890.9 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24090.6 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37602.9 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30270.0 | 7.25 | 0.34 | 6.91 | 16899.5 | 7.33 | 0.30 | 7.03 | 47169.6 | 7.28 | 0.34 | 6.94 |
| 2004-11 2005-04 | 35726.5 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55081.0 | 7.37 | 0.34 | 7.04 |
| 2004-11 2005-05 | 41109.1 | 7.41 | 0.40 | 7.01 | 22019.3 | 7.41 | 0.31 | 7.10 | 63128.4 | 7.41 | 0.34 | 7.07 |
| 2004-11 2005-06 | 45865.1 | 7.40 | 0.35 | 7.05 | 24663.3 | 7.39 | 0.31 | 7.08 | 70528.3 | 7.40 | 0.34 | 7.05 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5150.8 | 7.57 | 0.38 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8151.4 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5112.5 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8195.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4641.7 | 7.20 | 0.40 | 6.80 | 2521.8 | 7.08 | 0.32 | 6.76 | 7163.6 | 7.16 | 0.38 | 6.78 |
| 2005-03 | 5040.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7878.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2005-05 | 4269.1 | 7.77 | 0.42 | 7.35 | 2188.5 | 7.55 | 0.32 | 7.23 | 6457.6 | 7.70 | 0.38 | 7.31 |
| 2005-06 | 3809.6 | 7.27 | 0.36 | 6.91 | 2158.4 | 7.27 | 0.37 | 6.90 | 5967.9 | 7.27 | 0.37 | 6.91 |
| 2004-11 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9868.5 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15741.1 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 14981.0 | 7.32 | 0.37 | 6.95 | 8955.2 | 7.50 | 0.31 | 7.19 | 23936.3 | 7.39 | 0.35 | 7.04 |
| 2004-11 2005-02 | 19622.7 | 7.29 | 0.38 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31099.8 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24663.7 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 38978.7 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28859.3 | 7.35 | 0.37 | 6.98 | 16357.8 | 7.41 | 0.31 | 7.10 | 45217.1 | 7.37 | 0.35 | 7.03 |
| 2004-11 2005-05 | 33128.4 | 7.41 | 0.37 | 7.03 | 18546.2 | 7.42 | 0.31 | 7.12 | 51674.7 | 7.41 | 0.35 | 7.06 |
| 2004-11 2005-06 | 36938.0 | 7.39 | 0.37 | 7.02 | 20704.6 | 7.41 | 0.32 | 7.09 | 57642.6 | 7.40 | 0.35 | 7.05 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6 37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.1 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2005-05 | 857.9 | 7.49 | 0.30 | 7.18 | 412.5 | 7.23 | 0.35 | 6.88 | 1270.4 | 7.40 | 0.32 | 7.09 |
| 2005-06 | 772.8 | 7.02 | 0.24 | 6.78 | 353.1 | 7.37 | 0.39 | 6.98 | 1125.9 | 7.13 | 0.29 | 6.84 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.1 | 7.04 | 0.25 | 6.79 | 2256.1 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.1 | 7.17 | 0.26 | 6.92 | 2599.9 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |
| 2004-11 2005-05 | 6539.0 | 7.22 | 0.26 | 6.95 | 3012.4 | 7.16 | 0.34 | 6.82 | 9551.4 | 7.20 | 0.29 | 6.91 |
| 2004-11 2005-06 | 7311.8 | 7.20 | 0.26 | 6.94 | 3365.5 | 7.18 | 0.34 | 6.84 | 10677.3 | 7.19 | 0.29 | 6.91 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-06 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-06

Table 9

| PURCHASER<br>ACHETEUR | Million Cubic Metres<br>Million de metres cubés | | | | | | Million Cubic Feet<br>Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411<br>0506 | 0311<br>0406 | % CHANGE<br>VARIATION<br>EN % | 0506 | 0406 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0506 | 0311<br>0406 | % CHANGE<br>VARIATION<br>EN % | 0506 | 0406 | % CHANGE<br>VARIATION<br>EN % |
| NEXEN | 6861.1 | 4828.1 | 42.1 | 621.9 | 544.8 | 14.2 | 242203.4 | 170436.3 | 42.1 | 21955.2 | 19233.5 | 14.2 |
| ENCANA ENERGY | 3463.3 | 4530.4 | -23.6 | 365.3 | 548.0 | -33.3 | 122258.6 | 159926.9 | -23.6 | 12895.9 | 19345.5 | -33.3 |
| PACIFIC GAS & E | 4004.6 | 3840.9 | 4.3 | 467.0 | 458.9 | 1.8 | 141366.4 | 135586.1 | 4.3 | 16487.1 | 16198.8 | 1.8 |
| DUKE ENERGY | 2279.5 | 3734.6 | -39.0 | 251.5 | 452.1 | -44.4 | 80468.0 | 131836.4 | -39.0 | 8877.6 | 15959.2 | -44.4 |
| CONOCO INC. | 3465.2 | 2720.7 | 27.4 | 353.3 | 383.7 | -7.9 | 122325.4 | 96041.9 | 27.4 | 12472.2 | 13545.0 | -7.9 |
| CORAL ENERGY | 3766.0 | 2482.6 | 51.7 | 384.8 | 303.1 | 26.9 | 132944.1 | 87639.6 | 51.7 | 13583.3 | 10700.7 | 26.9 |
| TENASKA | 2116.9 | 2089.3 | 1.3 | 214.2 | 285.1 | -24.9 | 74726.9 | 73753.6 | 1.3 | 7561.0 | 10064.7 | -24.9 |
| BP CANADA ENER | 2132.8 | 1987.6 | 7.3 | 212.3 | 233.7 | -9.2 | 75291.6 | 70163.0 | 7.3 | 7494.5 | 8251.2 | -9.2 |
| HUSKY GAS MRK | 1564.0 | 1663.7 | -6.0 | 174.1 | 212.2 | -17.9 | 55209.6 | 58730.2 | -6.0 | 6146.9 | 7491.5 | -17.9 |
| INTERMOUNTAIN | 1566.3 | 1534.6 | 2.1 | 165.2 | 207.8 | -20.5 | 55292.7 | 54173.2 | 2.1 | 5832.9 | 7334.4 | -20.5 |
| ENBRIDGE GAS | 1400.7 | 1491.7 | -6.1 | 139.6 | 164.1 | -14.9 | 49446.2 | 52660.1 | -6.1 | 4929.5 | 5793.1 | -14.9 |
| BURLINGTON RES | 1550.1 | 1422.0 | 9.0 | 182.7 | 200.2 | -8.7 | 54720.6 | 50197.9 | 9.0 | 6448.2 | 7066.0 | -8.7 |
| SEMPRA ENERGY | 1560.3 | 1403.4 | 11.2 | 114.9 | 210.5 | -45.4 | 55078.9 | 49541.8 | 11.2 | 4054.8 | 7430.2 | -45.4 |
| ANE | 2447.4 | 1365.1 | 79.3 | 303.4 | 306.9 | -1.1 | 86395.8 | 48190.2 | 79.3 | 10710.2 | 10832.3 | -1.1 |
| PETROCAN | 0.0 | 1346.2 | -100.0 | 0.0 | 161.6 | 0.0 | 0.0 | 47523.2 | -100.0 | 0.0 | 5704.5 | 0.0 |
| OTHERS | 31608.6 | 30045.1 | 5.2 | 3449.6 | 3416.6 | 1.0 | 1115813.8 | 1060620.8 | 5.2 | 121774.0 | 120609.1 | 1.0 |
| TOTAL | 69786.8 | 66486.0 | 5.0 | 7399.9 | 8089.3 | -8.5 | 2463541.9 | 2347021.1 | 5.0 | 261223.2 | 285559.6 | -8.5 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-06 | 2005-01 2005-06 | % CHANGE VARIATION EN % | 2004-01 2004-06 | 2005-01 2005-06 | % CHANGE VARIATION EN % | 2004-01 2004-06 | 2005-01 2005-06 | % CHANGE VARIATION EN % | 2004-01 2004-06 | 2005-01 2005-06 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 6356.4 | 6209.3 | -2.3 | 6.76 | 7.25 | 7.3 | 224.4 | 219.2 | -2.3 | 5.42 | 6.30 | 16.3 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 27768.6 | 27604.1 | -0.6 | 6.84 | 7.38 | 7.9 | 980.3 | 974.5 | -0.6 | 5.49 | 6.41 | 16.8 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 16105.5 | 17759.1 | 10.3 | 6.90 | 7.23 | 4.9 | 568.5 | 626.9 | 10.3 | 5.53 | 6.29 | 13.6 |
| *TOTAL - TERM/TERME* | 50230.5 | 51572.5 | 2.7 | 6.85 | 7.32 | 6.8 | 1773.2 | 1820.6 | 2.7 | 5.50 | 6.36 | 15.7 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 6324.5 | 6035.8 | -4.6 | 6.52 | 6.90 | 5.9 | 223.3 | 213.1 | -4.6 | 5.22 | 5.99 | 14.7 |
| MIDWEST/MIDWEST | 23026.7 | 21856.4 | -5.1 | 6.82 | 7.23 | 6.1 | 812.9 | 771.6 | -5.1 | 5.47 | 6.28 | 14.9 |
| MOUNTAIN/ROCHEUSES | 73.4 | 181.2 | 146.8 | 6.48 | 7.39 | 14.1 | 2.6 | 6.4 | 146.8 | 5.17 | 6.38 | 23.5 |
| NORTHEAST/NORD-EST | 15114.5 | 17283.0 | 14.3 | 7.37 | 7.69 | 4.4 | 533.6 | 610.1 | 14.3 | 5.91 | 6.68 | 13.1 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 5691.4 | 6216.1 | 9.2 | 5.97 | 6.98 | 16.9 | 200.9 | 219.4 | 9.2 | 4.79 | 6.07 | 26.6 |
| *TOTAL - REGION/RÉGION* | 50230.5 | 51572.5 | 2.7 | 7.32 | 6.85 | 6.8 | 1773.2 | 1820.6 | 2.7 | 5.50 | 6.36 | 15.7 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 5343.9 | 7469.0 | 39.8 | 6.42 | 7.25 | 12.8 | 188.6 | 263.7 | 39.8 | 5.15 | 6.30 | 22.2 |
| LDC/SDL | 9507.4 | 10058.2 | 5.8 | 6.76 | 7.36 | 9.0 | 335.6 | 355.1 | 5.8 | 5.42 | 6.40 | 18.1 |
| MARKETING CO./DISTRIBUTEURS | 34634.4 | 33445.1 | -3.4 | 6.93 | 7.33 | 5.8 | 1222.6 | 1180.6 | -3.4 | 5.56 | 6.37 | 14.5 |
| PIPELINE/PIPELINES | 744.8 | 600.2 | -19.4 | 7.38 | 6.83 | -7.4 | 26.3 | 21.2 | -19.4 | 5.99 | 5.93 | -0.9 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 50230.5 | 51572.5 | 2.7 | 6.85 | 7.32 | 6.8 | 1773.2 | 1820.6 | 2.7 | 5.50 | 6.36 | 15.7 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2005
MOIS: Juin 2005

MONTH: November 2004 TO June 2005
MOIS: Novembre 2004 À Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26057.0 | 26190.0 | 99.5 | 981567.5 | 8408355 | 8.57 | 209940.7 | 211266.0 | 99.4 | 7918536.9 | 65635381 | 8.29 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 15978.0 | 15990.0 | 99.9 | 602051.0 | 5264660 | 8.74 | 128889.2 | 128986.0 | 99.9 | 4856545.1 | 37926041 | 7.81 |
| ANE & ATCOR | IROQUOIS | GL-104 | 31698.0 | 31710.0 | 100.0 | 1194380.6 | 10070887 | 8.43 | 255697.2 | 255794.0 | 100.0 | 9634670.6 | 74080782 | 7.69 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 191134.5 | 225210.0 | 84.9 | 7201948.0 | 55700768 | 7.73 | 1541818.5 | 1816694.0 | 84.9 | 58095721.6 | 429086026 | 7.39 |
| ANE & PROGAS | IROQUOIS | GL-103 | 56088.0 | 56100.0 | 100.0 | 2113395.9 | 17898686 | 8.47 | 452443.2 | 452540.0 | 100.0 | 17048059.9 | 133132116 | 7.81 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 1231.9 | 1800.0 | 68.4 | 63529.1 | 213972 | 3.37 | 5440.5 | 9090.0 | 59.9 | 275653.8 | 919158 | 3.33 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22289.0 | 22500.0 | 99.1 | 835614.6 | 6719420 | 8.04 | 179068.4 | 181500.0 | 98.7 | 6685046.2 | 58331656 | 8.73 |
| CANWEST | HUNTINGDON | GL-218 | 8288.0 | 8196.0 | 101.1 | 316601.6 | 465859 | 1.47 | 66694.9 | 66114.4 | 100.9 | 2554405.4 | 3724242 | 1.46 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 12912.0 | 12747.0 | 101.3 | 480842.9 | 3444083 | 7.16 | 104156.8 | 102825.8 | 101.3 | 3878799.4 | 29993755 | 7.73 |
| | IROQUOIS | GL-175 | 43848.0 | 86700.0 | 50.6 | 1652192.7 | 12634173 | 7.65 | 353706.4 | 699380.0 | 50.6 | 13327657.3 | 112573830 | 8.45 |
| | NIAGARA FALLS | GL-110 | 21245.2 | 21246.0 | 100.0 | 802006.3 | 6864469 | 8.56 | 159992.3 | 171384.4 | 93.4 | 6039709.3 | 50906399 | 8.43 |
| | | GL-163 | 8613.0 | 8490.0 | 101.4 | 325140.8 | 2626425 | 8.08 | 69478.2 | 68486.0 | 101.4 | 2622802.1 | 22935025 | 8.74 |
| | PHILIPSBURG | GL-172 | 3728.9 | 27180.0 | 13.7 | 140505.0 | 1204026 | 8.57 | 63106.9 | 219252.0 | 28.8 | 2377868.0 | 19490479 | 8.20 |
| TOTAL CARGILL GAS MKT LTD | | | 90347.1 | | | 3400687.6 | 26773176 | 7.87 | 750440.6 | | | 28246836.1 | 235899488 | 8.35 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 15257.2 | 17574.0 | 86.8 | 579010.8 | 1875057 | 3.24 | 114066.4 | 141763.6 | 80.5 | 4328732.8 | 19522383 | 4.51 |
| COENERGY II | EAST HEREFORD | GL-276 | 21596.0 | 67986.0 | 31.8 | 815033.1 | 3937060 | 4.83 | 289263.9 | 410182.2 | 70.5 | 10916819.7 | 59843707 | 5.48 |
| DARTMOUTH | IROQUOIS | GL-164 | 12276.0 | 12027.0 | 102.1 | 461945.9 | 3722795 | 8.06 | 95832.0 | 97017.8 | 98.8 | 3592939.7 | 29754649 | 8.28 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5130.0 | 103.3 | 199423.6 | 1701388 | 8.53 | 42408.0 | 41382.0 | 102.5 | 1616381.0 | 13547475 | 8.38 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 5849.4 | 81810.0 | 7.1 | 221984.7 | 4401778 | 19.83 | 390928.0 | 659934.0 | 59.2 | 14683027.4 | 105990249 | 7.22 |
| | MONCHY | GL-284 | 128340.0 | 128325.0 | 100.0 | 4851251.9 | 31484998 | 6.49 | 1035276.0 | 1035155.0 | 100.0 | 38849374.2 | 271431393 | 6.99 |
| TOTAL ENCANA CORPORATION | | | 134189.4 | | | 5073236.6 | 35886776 | 7.07 | 1426204.0 | | | 53532401.6 | 377421642 | 7.05 |
| ENCO GAS | HUNTINGDON | GL-203 | 2619.0 | 18039.0 | 14.5 | 100045.8 | 566258 | 5.66 | 133099.0 | 145514.6 | 91.5 | 5016159.4 | 23694652 | 4.72 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 4971.5 | 8148.0 | 61.0 | 189911.3 | 699654 | 3.68 | 50035.8 | 65727.2 | 76.1 | 1915605.9 | 7259337 | 3.79 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.1 | 0.0 | 0.0 | 3.6 | 29 | 7.93 | 6.6 | 0.0 | 0.0 | 237.7 | 1699 | 7.15 |
| HUSKY ENERGY | EMERSON | GL-114 | 16997.6 | 16998.0 | 100.0 | 639449.7 | 2660955 | 4.16 | 105954.0 | 137117.2 | 77.3 | 3971815.2 | 18210297 | 4.58 |
| | NIAGARA FALLS | GL-252 | 5404.2 | 5400.0 | 100.1 | 203306.0 | 1719317 | 8.46 | 43730.3 | 43560.0 | 100.4 | 1639178.8 | 14947340 | 9.12 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: June 2005 Juin 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À June 2005 Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 832.0 | 840.0 | 99.0 | 31299.8 | 264585 | 8.45 | 6736.6 | 6776.0 | 99.4 | 252513.4 | 2300486 | 9.11 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 23233.8 | | | 874055.5 | 4644857 | 5.31 | 206032.8 | | | 7721762.9 | 40083550 | 5.19 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 28834.8 | 36150.0 | 79.8 | 1149066.7 | 8930720 | 7.77 | 216529.2 | 291610.0 | 74.3 | 8665619.2 | 76505627 | 8.83 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1385.8 | 1836.0 | 75.5 | 51773.5 | 421574 | 8.14 | 12325.5 | 14810.4 | 83.2 | 460042.6 | 3856151 | 8.38 |
| NYSEG | IROQUOIS | GL-195 | 3582.0 | 6750.0 | 53.1 | 134969.8 | 947096 | 7.02 | 25204.4 | 54450.0 | 46.3 | 949701.8 | 6839499 | 7.20 |
| | NAPIERVILLE | | 2874.8 | 6750.0 | 42.6 | 108322.5 | 1161279 | 10.72 | 29510.1 | 54450.0 | 54.2 | 1111940.6 | 11504899 | 10.35 |
| TOTAL NYSEG | | | 6456.8 | | | 243292.2 | 2108375 | 8.67 | 54714.5 | | | 2061642.4 | 18344398 | 8.90 |
| PROGAS | EMERSON | GL-270 | 6354.7 | 6750.0 | 94.1 | 239445.1 | 1796449 | 7.50 | 44172.0 | 54450.0 | 81.1 | 1664401.0 | 13090706 | 7.87 |
| | | GL-271 | 1583.1 | 2010.0 | 78.8 | 59651.2 | 426096 | 7.14 | 15484.5 | 16214.0 | 95.5 | 583456.0 | 4301065 | 7.37 |
| | | GL-295 | 5374.0 | 5142.0 | 104.5 | 197064.6 | 1337846 | 6.79 | 42984.8 | 41478.8 | 103.6 | 1581685.2 | 11090766 | 7.01 |
| | IROQUOIS | GL-161 | 21237.4 | 21246.0 | 100.0 | 800225.2 | 6348978 | 7.93 | 168165.2 | 171384.4 | 98.1 | 6336068.3 | 50659148 | 8.00 |
| | NIAGARA FALLS | GL-101 | 43225.9 | 42600.0 | 101.5 | 1631777.7 | 13729877 | 8.41 | 323696.9 | 343640.0 | 94.2 | 12219558.0 | 102008909 | 8.35 |
| | | GL-109 | 21407.2 | 21246.0 | 100.8 | 808121.8 | 6800138 | 8.41 | 161636.6 | 171384.4 | 94.3 | 6101781.7 | 50937939 | 8.35 |
| | | GL-129 | 10268.8 | 75633.0 | 13.6 | 387647.2 | 2114937 | 5.46 | 73539.2 | 531952.1 | 13.8 | 2776104.8 | 14740958 | 5.31 |
| | | GL-178 | 10167.8 | 10197.0 | 99.7 | 383834.5 | 2346506 | 6.11 | 82169.3 | 82255.8 | 99.9 | 3101891.1 | 18965865 | 6.11 |
| TOTAL PROGAS | | | 119618.9 | | | 4507767.3 | 34900827 | 7.74 | 911848.5 | | | 34364946.0 | 265795356 | 7.73 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 37887.2 | 43350.0 | 87.4 | 1428726.3 | 8505668 | 5.95 | 312025.7 | 349690.0 | 89.2 | 11766488.9 | 68279507 | 5.80 |
| SELKIRK | IROQUOIS | GL-157 | 11993.9 | 13935.0 | 86.1 | 451330.5 | 3377599 | 7.48 | 50197.5 | 112409.0 | 44.7 | 1882743.1 | 15028479 | 7.98 |
| SELKIRK/IM OIL | IROQUOIS | GL-193 | 15450.9 | 16146.0 | 95.7 | 581417.4 | 4149192 | 7.14 | 65272.8 | 130244.4 | 50.1 | 2448124.0 | 18217624 | 7.44 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 12308.7 | 16146.0 | 76.2 | 463176.4 | 2627074 | 5.67 | 54301.7 | 130244.4 | 41.7 | 2036611.3 | 12154477 | 5.97 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 15198.6 | 14370.0 | 105.8 | 571923.3 | 3705966 | 6.48 | 60807.7 | 115918.0 | 52.5 | 2280771.0 | 15243161 | 6.68 |
| TALISMAN | HUNTINGDON | GL-265 | 2241.0 | 2241.0 | 100.0 | 85583.8 | 342958 | 4.01 | 18077.4 | 18077.4 | 100.0 | 692046.2 | 2874251 | 4.15 |
| | | GL-266 | 2132.9 | 2367.0 | 90.1 | 81455.4 | 326417 | 4.01 | 17069.2 | 19093.8 | 89.4 | 653444.5 | 2714090 | 4.15 |
| TOTAL TALISMAN | | | 4373.9 | | | 167039.2 | 669375 | 4.01 | 35146.6 | | | 1345490.7 | 5588341 | 4.15 |
| TCPL | EMERSON | GL-187 | 48090.7 | 83550.0 | 57.6 | 1809653.1 | 12296592 | 6.79 | 291151.7 | 673970.0 | 43.2 | 10882534.6 | 72121864 | 6.63 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25327.4 | 25245.0 | 100.3 | 962441.2 | 4038333 | 4.20 | 201092.5 | 203643.0 | 98.7 | 7636919.5 | 34650795 | 4.54 |
| | | GL-249 | 12621.0 | 12621.0 | 100.0 | 479598.0 | 2012358 | 4.20 | 101809.4 | 101809.4 | 100.0 | 3866434.9 | 17581061 | 4.55 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2005 / MOIS: Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 37948.4 | | | 1442039.2 | 6050691 | 4.20 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 1215.3 | 6798.0 | 17.9 | 45403.6 | 640821 | 14.11 |
| *TOTAL LENGTH | LONG TERM | | 1003319.4 | | | 37915051.0 | 272934131 | 7.20 |
| ********** | | | | | | | | |
| SHORT TERM | | | | | | | | |
| ********** | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 25752.7 | 0.0 | 0.0 | 971391.9 | | |
| ALCOA | CORNWALL | GO-51-04 | 4229.6 | 0.0 | 0.0 | 158144.7 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 80158.8 | 0.0 | 0.0 | 3809146.2 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 624.7 | 0.0 | 0.0 | 22614.1 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL ALTAGAS | | | 624.7 | | | 22614.1 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1171.8 | 0.0 | 0.0 | 45700.2 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 12.6 | 0.0 | 0.0 | 473.0 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 10905.5 | 0.0 | 0.0 | 425205.5 | | |
| | EMERSON | | 21027.9 | 0.0 | 0.0 | 791279.9 | | |
| TOTAL ANADARKO CDA | | | 31933.4 | | | 1216485.4 | | |
| ANE | CHIPPAWA | GO-20-05 | 8499.0 | 0.0 | 0.0 | 321007.2 | | |
| | | GO-32-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL ANE | | | 8499.0 | | | 321007.2 | | |
| APACHE | ELMORE | GO-49-03 | 5091.9 | 0.0 | 0.0 | 211517.5 | | |
| | KINGSGATE | | 5122.3 | 0.0 | 0.0 | 194391.3 | | |
| | MONCHY | | 29974.3 | 0.0 | 0.0 | 1133028.5 | | |
| TOTAL APACHE | | | 40188.5 | | | 1538937.3 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 16666.4 | 0.0 | 0.0 | 637489.8 | | |
| | KINGSGATE | | 41222.5 | 0.0 | 0.0 | 1564393.9 | | |
| TOTAL AVISTA CORP | | | 57888.9 | | | 2201883.7 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 24506.3 | 0.0 | 0.0 | 931239.4 | | |
| | KINGSGATE | | 55473.5 | 0.0 | 0.0 | 2107993.0 | | |

MONTH: November 2004 TO June 2005 / MOIS: Novembre 2004 À Juin 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 302901.9 | | | 11503354.4 | 52231856 | 4.54 |
| 37383.4 | 54837.2 | 68.2 | 1395504.3 | 12682311 | 9.09 |
| 8445303.5 | | | 318542741.6 | 2260282737 | 7.10 |
| | | | | | |
| | | | | | |
| | | | | | |
| 156119.3 | 0.0 | 0.0 | 5850977.1 | | |
| 43783.7 | 0.0 | 0.0 | 1638828.6 | | |
| 674640.6 | 0.0 | 0.0 | 31961699.2 | | |
| 2357.8 | 0.0 | 0.0 | 87208.8 | | |
| 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| 3541.4 | | | 130710.1 | | |
| 8961.6 | 0.0 | 0.0 | 344315.3 | | |
| 48149.3 | 0.0 | 0.0 | 1807212.5 | | |
| 90423.1 | 0.0 | 0.0 | 3525596.8 | | |
| 170849.5 | 0.0 | 0.0 | 6382994.2 | | |
| 261272.6 | | | 9908591.0 | | |
| 17281.3 | 0.0 | 0.0 | 652714.7 | | |
| 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| 68558.6 | | | 2589458.4 | | |
| 42125.6 | 0.0 | 0.0 | 1766554.6 | | |
| 74733.0 | 0.0 | 0.0 | 2836188.0 | | |
| 241629.6 | 0.0 | 0.0 | 9057998.8 | | |
| 358488.2 | | | 13660741.3 | | |
| 36696.9 | 0.0 | 0.0 | 1398648.8 | | |
| 977433.7 | 0.0 | 0.0 | 37085160.2 | | |
| 1014130.6 | | | 38483809.0 | | |
| 346777.3 | 0.0 | 0.0 | 13177537.4 | | |
| 443033.1 | 0.0 | 0.0 | 16835257.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2005 / Juin 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL AVISTA ENERGY | | | 79979.8 | | | 3039232.4 | | | 789810.4 | | | 30012795.2 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 9000.9 | 0.0 | 0.0 | 337895.3 | | | 87025.3 | 0.0 | 0.0 | 3249615.3 | | |
| BP CANADA | ADEN | GO-93-03 | 4298.5 | 0.0 | 0.0 | 161236.0 | | | 24926.6 | 0.0 | 0.0 | 932719.5 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 13935.3 | 0.0 | 0.0 | 526754.3 | | | 452026.8 | 0.0 | 0.0 | 17058562.6 | | |
| | ELMORE | | 161400.3 | 0.0 | 0.0 | 6644850.5 | | | 1353479.4 | 0.0 | 0.0 | 54568998.0 | | |
| | EMERSON | | 266313.5 | 0.0 | 0.0 | 10018711.7 | | | 2581122.1 | 0.0 | 0.0 | 96789390.5 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 156907.5 | 0.0 | 0.0 | 5931103.4 | | |
| | IROQUOIS | | 112824.3 | 0.0 | 0.0 | 4229782.1 | | | 808325.9 | 0.0 | 0.0 | 30306074.1 | | |
| | KINGSGATE | | 3324.5 | 0.0 | 0.0 | 126130.4 | | | 490832.6 | 0.0 | 0.0 | 18579185.9 | | |
| | MONCHY | | 371858.9 | 0.0 | 0.0 | 14078578.2 | | | 2286954.9 | 0.0 | 0.0 | 85961905.6 | | |
| | NIAGARA FALLS | | 14386.5 | 0.0 | 0.0 | 541938.7 | | | 177471.6 | 0.0 | 0.0 | 6695886.9 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 24656.6 | 0.0 | 0.0 | 924992.8 | | |
| | ST CLAIR | | 1073.9 | 0.0 | 0.0 | 40442.3 | | | 1821.5 | 0.0 | 0.0 | 68576.5 | | |
| TOTAL BP CANADA | | | 949415.5 | | | 36368424.1 | | | 8359323.5 | | | 317847567.7 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 41215.1 | 0.0 | 0.0 | 1552572.7 | | | 262462.2 | 0.0 | 0.0 | 9885093.5 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 156.4 | 0.0 | 0.0 | 5583.5 | | | 1555.7 | 0.0 | 0.0 | 55538.5 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 79306.7 | 0.0 | 0.0 | 3310261.8 | | | 491777.5 | 0.0 | 0.0 | 19565053.2 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 55243.0 | 0.0 | 0.0 | 2096471.9 | | | 324500.6 | 0.0 | 0.0 | 12684260.5 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 48112.8 | 0.0 | 0.0 | 1818663.8 | | | 300598.1 | 0.0 | 0.0 | 11741049.0 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38127.0 | 0.0 | 0.0 | 1515645.2 | | |
| TOTAL BURLINGTON MARKETING | | | 182662.5 | | | 7225397.5 | | | 1550117.2 | | | 61260714.0 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 77713.3 | 0.0 | 0.0 | 2949219.8 | | | 828242.1 | 0.0 | 0.0 | 31388012.4 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 42018.0 | 0.0 | 0.0 | 1583238.3 | | | 338945.2 | 0.0 | 0.0 | 12771455.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2005 Juin 2005 — MONTH: MOIS: November 2004 Novembre 2004 TO À June 2005 Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 19856.4 | 0.0 | 0.0 | 791277.5 | | | 119747.9 | 0.0 | 0.0 | 4787097.1 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 233130.2 | 0.0 | 0.0 | 8681769.0 | | |
| | SPRAGUE | | 33951.0 | 0.0 | 0.0 | 1279273.7 | | | 33951.0 | 0.0 | 0.0 | 1279273.7 | | |
| TOTAL CARGILL GAS MKT | | | 33951.0 | | | 1279273.7 | | | 267081.2 | | | 9961042.7 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | GO-44-05 | 31865.6 | 0.0 | 0.0 | 1186675.0 | | | 31865.6 | 0.0 | 0.0 | 1186675.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 316581.6 | 0.0 | 0.0 | 11789499.3 | | |
| | HUNTINGDON | GO-44-05 | 12527.9 | 0.0 | 0.0 | 466539.0 | | | 12527.9 | 0.0 | 0.0 | 466539.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 128311.9 | 0.0 | 0.0 | 4778335.4 | | |
| | IROQUOIS | GO-44-05 | 43433.8 | 0.0 | 0.0 | 1636585.6 | | | 43433.8 | 0.0 | 0.0 | 1636585.6 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 245455.0 | 0.0 | 0.0 | 9248654.8 | | |
| | KINGSGATE | GO-44-05 | 6529.0 | 0.0 | 0.0 | 247449.1 | | | 6529.0 | 0.0 | 0.0 | 247449.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 326287.4 | 0.0 | 0.0 | 12366293.0 | | |
| | MONCHY | GO-44-05 | 156626.6 | 0.0 | 0.0 | 5864099.7 | | | 156626.6 | 0.0 | 0.0 | 5864099.7 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1746381.9 | 0.0 | 0.0 | 65389680.1 | | |
| | NIAGARA FALLS | GO-44-05 | 37230.0 | 0.0 | 0.0 | 1405432.5 | | | 37230.0 | 0.0 | 0.0 | 1405432.5 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 159574.2 | 0.0 | 0.0 | 6019346.9 | | |
| TOTAL CARGILL, INC. | | | 288212.9 | | | 10806780.9 | | | 3218846.3 | | | 120702011.1 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 1118.4 | 0.0 | 0.0 | 42711.7 | | | 31100.7 | 0.0 | 0.0 | 1188798.7 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | | 1118.4 | | | 42711.7 | | | 249262.3 | | | 9547273.7 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 30506.5 | 0.0 | 0.0 | 1278222.4 | | | 252972.4 | 0.0 | 0.0 | 10599543.9 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 198198.0 | 0.0 | 0.0 | 7521561.5 | | |
| TOTAL CHEVRON CAN. | | | 30506.5 | | | 1278222.4 | | | 451170.4 | | | 18121105.4 | | |
| CNR LTD. | ELMORE | GO-1-04 | 41340.0 | 0.0 | 0.0 | 1947940.8 | | | 329935.2 | 0.0 | 0.0 | 14283786.8 | | |
| | KINGSGATE | | 2480.2 | 0.0 | 0.0 | 94818.0 | | | 44161.7 | 0.0 | 0.0 | 1676014.5 | | |
| | MONCHY | | 53229.3 | 0.0 | 0.0 | 2031762.3 | | | 409148.1 | 0.0 | 0.0 | 15361001.9 | | |
| TOTAL CNR LTD. | | | 97049.5 | | | 4074521.1 | | | 783245.0 | | | 31320803.2 | | |
| COENERGY II | NIAGARA FALLS | GO-67-04 | 21521.1 | 0.0 | 0.0 | 812204.5 | | | 42703.8 | 0.0 | 0.0 | 1611639.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: June 2005 / MOIS: Juin 2005 — MONTH: November 2004 / Novembre 2004 TO / À June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 20256.6 | 0.0 | 0.0 | 777853.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 0.0 | | | 0.0 | | | 83102.6 | | | 3153412.9 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 5227.5 | 0.0 | 0.0 | 196240.4 | | | 194014.2 | 0.0 | 0.0 | 7269472.9 | | |
| | EMERSON | | 55187.5 | 0.0 | 0.0 | 2071738.8 | | | 1212960.9 | 0.0 | 0.0 | 45463415.3 | | |
| | IROQUOIS | | 25830.3 | 0.0 | 0.0 | 969669.5 | | | 211895.3 | 0.0 | 0.0 | 7948540.1 | | |
| | MONCHY | | 69191.0 | 0.0 | 0.0 | 2597430.2 | | | 464697.0 | 0.0 | 0.0 | 17424806.1 | | |
| | NIAGARA FALLS | | 24776.7 | 0.0 | 0.0 | 930117.3 | | | 132000.5 | 0.0 | 0.0 | 4956431.3 | | |
| | ST CLAIR | | 4402.7 | 0.0 | 0.0 | 165277.4 | | | 65419.7 | 0.0 | 0.0 | 2450299.5 | | |
| TOTAL CONOCOPHILLIPS | | | 184615.7 | | | 6930473.5 | | | 2280987.6 | | | 85512965.1 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 48689.8 | 0.0 | 0.0 | 1969502.4 | | | 404048.7 | 0.0 | 0.0 | 16341796.0 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 48689.8 | | | 1969502.4 | | | 425328.0 | | | 17138324.7 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 50676.3 | 0.0 | 0.0 | 2042254.9 | | | 432323.9 | 0.0 | 0.0 | 17422652.8 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 35431.2 | 0.0 | 0.0 | 1334514.5 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8664.2 | 0.0 | 0.0 | 323480.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 61430.2 | 0.0 | 0.0 | 2292894.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 585925.0 | 0.0 | 0.0 | 22068285.1 | | |
| TOTAL CONSTELLATION | | | 0.0 | | | 0.0 | | | 691907.2 | | | 26036176.1 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 10639.0 | 0.0 | 0.0 | 406729.0 | | | 75686.0 | 0.0 | 0.0 | 2874166.0 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 8387.2 | 0.0 | 0.0 | 315945.8 | | | 45888.7 | 0.0 | 0.0 | 1729427.9 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 3144.3 | 0.0 | 0.0 | 117879.8 | | | 7213.5 | 0.0 | 0.0 | 269793.5 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 17468.3 | 0.0 | 0.0 | 653838.5 | | | 152870.1 | 0.0 | 0.0 | 5717274.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH MOIS | | | June 2005 Juin 2005 | | | | MONTH MOIS | | | November 2004 Novembre 2004 | TO À | June 2005 Juin 2005 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| CORAL ENERGY | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 10833.2 | 0.0 | 0.0 | 430619.7 | | | | 74063.1 | 0.0 | 0.0 | 2923989.2 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 114253.8 | 0.0 | 0.0 | 4299370.6 | | | | 1244364.0 | 0.0 | 0.0 | 46510677.8 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 42498.4 | 0.0 | 0.0 | 1593265.1 | | | | 325305.3 | 0.0 | 0.0 | 12150887.6 | | |
| | MONCHY | | 32637.2 | 0.0 | 0.0 | 1233686.1 | | | | 150812.4 | 0.0 | 0.0 | 5700708.6 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 42.3 | 0.0 | 0.0 | 1583.7 | | | | 8215.3 | 0.0 | 0.0 | 307090.7 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 19128.8 | 0.0 | 0.0 | 720908.0 | | | | 241328.6 | 0.0 | 0.0 | 9095282.0 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 63611.7 | 0.0 | 0.0 | 2380986.0 | | | | 362418.0 | 0.0 | 0.0 | 13542219.6 | | |
| TOTAL CORAL ENERGY | | | 312005.2 | | | 11748083.3 | | | | 3437698.4 | | | 128790584.7 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP | KINGSGATE | GO-48-04 | 14076.0 | 0.0 | 0.0 | 534184.2 | | | | 104187.2 | 0.0 | 0.0 | 3953369.5 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 20771.1 | 0.0 | 0.0 | 804257.0 | | | | 168249.6 | 0.0 | 0.0 | 6516040.1 | | |
| DUKE CANADA CORP | ELMORE | GO-57-03 | 66339.0 | 0.0 | 0.0 | 2574789.7 | | | | 553536.5 | 0.0 | 0.0 | 22318589.9 | | |
| | HUNTINGDON | | 28940.8 | 0.0 | 0.0 | 1092515.6 | | | | 129187.8 | 0.0 | 0.0 | 4876839.5 | | |
| | IROQUOIS | | 14903.3 | 0.0 | 0.0 | 561555.6 | | | | 55787.8 | 0.0 | 0.0 | 2102085.1 | | |
| | KINGSGATE | | 49632.7 | 0.0 | 0.0 | 1885051.4 | | | | 775146.3 | 0.0 | 0.0 | 29435418.6 | | |
| | ST STEPHEN | | 20317.7 | 0.0 | 0.0 | 799299.9 | | | | 286324.3 | 0.0 | 0.0 | 11263997.2 | | |
| TOTAL DUKE CANADA CORP | | | 180133.6 | | | 7013212.2 | | | | 1799982.6 | | | 69996930.3 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2005
MOIS: Juin 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: June 2005
À: Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/OKD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DUKE ENERGY | ST STEPHEN | GO-78-04 | 48477.7 | 0.0 | 0.0 | 1907112.7 | | | 263781.8 | 0.0 | 0.0 | 10377177.2 | | |
| TOTAL DUKE ENERGY | | | 48477.7 | | | 1907112.7 | | | 397302.9 | | | 15416104.5 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 31171.2 | 0.0 | 0.0 | 1159568.7 | | | 33352.8 | 0.0 | 0.0 | 1240724.2 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| | IROQUOIS | GO-28-05 | 623.2 | 0.0 | 0.0 | 23183.0 | | | 623.2 | 0.0 | 0.0 | 23183.0 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| | NIAGARA FALLS | GO-28-05 | 199.1 | 0.0 | 0.0 | 7406.5 | | | 925.3 | 0.0 | 0.0 | 34421.2 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1525.9 | 0.0 | 0.0 | 56824.5 | | |
| TOTAL DYNEGY | | | 31993.5 | | | 1190158.2 | | | 134857.5 | | | 5020697.4 | | |
| EAGLE CANADA | EMERSON | GO-91-04 | 470.0 | 0.0 | 0.0 | 17643.8 | | | 470.0 | 0.0 | 0.0 | 17643.8 | | |
| | MONCHY | | 4146.1 | 0.0 | 0.0 | 158256.6 | | | 5838.7 | 0.0 | 0.0 | 221559.9 | | |
| TOTAL EAGLE CANADA | | | 4616.1 | | | 175900.4 | | | 6308.7 | | | 239203.7 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 71421.0 | 0.0 | 0.0 | 2690428.9 | | | 575666.0 | 0.0 | 0.0 | 21683291.8 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 82572.6 | 0.0 | 0.0 | 3290518.0 | | | 581637.6 | 0.0 | 0.0 | 23178735.5 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 76311.1 | 0.0 | 0.0 | 3047102.2 | | | 633114.4 | 0.0 | 0.0 | 25317256.6 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 30481.6 | 0.0 | 0.0 | 1232675.9 | | | 253150.3 | 0.0 | 0.0 | 10253917.3 | | |
| | EMERSON | | 779.4 | 0.0 | 0.0 | 29328.8 | | | 7679.3 | 0.0 | 0.0 | 286308.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 31261.0 | | | 1262004.7 | | | 345421.8 | | | 13726491.4 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21381.9 | 0.0 | 0.0 | 776376.8 | | | 188517.4 | 0.0 | 0.0 | 6867008.3 | | |
| | ELMORE | | 60521.1 | 0.0 | 0.0 | 2501337.2 | | | 513459.0 | 0.0 | 0.0 | 21358134.5 | | |
| | EMERSON | | 645.3 | 0.0 | 0.0 | 24282.6 | | | 1236.1 | 0.0 | 0.0 | 46325.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 148574.3 | 0.0 | 0.0 | 5616108.4 | | | 1234538.8 | 0.0 | 0.0 | 46293398.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 231122.6 | | | 8918105.1 | | | 2021431.3 | | | 77731627.7 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 9444.0 | 0.0 | 0.0 | 360760.8 | | | 21747.0 | 0.0 | 0.0 | 824797.7 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 2961.3 | 0.0 | 0.0 | 111639.9 | | | 95453.2 | 0.0 | 0.0 | 3596704.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2005 / Juin 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENERGY TRUST | ELMORE | GO-73-03 | 6054.6 | 0.0 | 0.0 | 271246.1 | | | 78554.6 | 0.0 | 0.0 | 3493315.6 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 131.7 | 0.0 | 0.0 | 5179.8 | | | 1118.9 | 0.0 | 0.0 | 44082.3 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 3372.6 | 0.0 | 0.0 | 127990.2 | | | 3846.3 | 0.0 | 0.0 | 146118.7 | | |
| HUNT OIL | ELMORE | GO-18-05 | 8477.9 | 0.0 | 0.0 | 333859.7 | | | 8477.9 | 0.0 | 0.0 | 333859.7 | | |
| | | GO-40-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58466.0 | 0.0 | 0.0 | 2302391.1 | | |
| TOTAL HUNT OIL | | | 8477.9 | | | 333859.7 | | | 66943.9 | | | 2636250.9 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | | GO-32-05 | 8410.9 | 0.0 | 0.0 | 316502.2 | | | 17330.7 | 0.0 | 0.0 | 650905.5 | | |
| | EAST HEREFORD | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | | GO-32-05 | 19432.5 | 0.0 | 0.0 | 767778.0 | | | 44913.5 | 0.0 | 0.0 | 1778864.1 | | |
| | EMERSON | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |
| | | GO-32-05 | 19986.5 | 0.0 | 0.0 | 751383.5 | | | 40484.4 | 0.0 | 0.0 | 1519738.4 | | |
| | IROQUOIS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | | GO-32-05 | 4206.3 | 0.0 | 0.0 | 158283.1 | | | 8567.2 | 0.0 | 0.0 | 323779.2 | | |
| | KINGSGATE | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | | GO-32-05 | 113401.9 | 0.0 | 0.0 | 4286591.7 | | | 222835.8 | 0.0 | 0.0 | 8379419.8 | | |
| | NIAGARA FALLS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |
| | | GO-32-05 | 8690.2 | 0.0 | 0.0 | 326925.3 | | | 31688.2 | 0.0 | 0.0 | 1198089.6 | | |
| TOTAL HUSKY ENERGY | | | 174128.3 | | | 6607463.8 | | | 1521214.6 | | | 57477923.2 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 36694.8 | 0.0 | 0.0 | 1462286.5 | | | 149310.8 | 0.0 | 0.0 | 5946627.5 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 36694.8 | | | 1462286.5 | | | 294977.5 | | | 11763792.7 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 164285.8 | 0.0 | 0.0 | 6242860.4 | | | 1487771.9 | 0.0 | 0.0 | 56535332.2 | | |
| | KINGSGATE | | 947.2 | 0.0 | 0.0 | 35927.3 | | | 78552.1 | 0.0 | 0.0 | 2981306.7 | | |
| TOTAL IGI RESOURCES | | | 165233.0 | | | 6278787.7 | | | 1566324.0 | | | 59516638.9 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10230.2 | 0.0 | 0.0 | 386190.1 | | | 82864.6 | 0.0 | 0.0 | 3128138.7 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10230.0 | 0.0 | 0.0 | 386182.5 | | | 82863.0 | 0.0 | 0.0 | 3128078.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2005 Juin 2005 — MONTH: MOIS: November 2004 Novembre 2004 — TO À June 2005 Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| INTALCO | HUNTINGDON | GO-4-05 | 1882.9 | 0.0 | 0.0 | 71983.3 | | | 8054.0 | 0.0 | 0.0 | 304874.2 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 1882.9 | | | 71983.3 | | | 16788.2 | | | 636418.0 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | | 13011.8 | 0.0 | 0.0 | 485990.7 | | | 110575.9 | 0.0 | 0.0 | 4130009.7 | | |
| | HUNTINGDON | | 40327.2 | 0.0 | 0.0 | 1537272.8 | | | 139466.9 | 0.0 | 0.0 | 5316478.1 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | | 68.0 | 0.0 | 0.0 | 2580.6 | | | 5061.1 | 0.0 | 0.0 | 192068.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 125230.8 | 0.0 | 0.0 | 4692425.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 53407.0 | | | 2025844.1 | | | 419051.7 | | | 15780945.1 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 824.6 | 0.0 | 0.0 | 30782.3 | | | 4581.0 | 0.0 | 0.0 | 171091.1 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 11183.8 | 0.0 | 0.0 | 416484.7 | | | 140291.1 | 0.0 | 0.0 | 5224440.8 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| | ST STEPHEN | | 4292.5 | 0.0 | 0.0 | 159852.7 | | | 15445.4 | 0.0 | 0.0 | 575186.7 | | |
| TOTAL MERRILL LYNH COM CDA | | | 15476.3 | | | 576337.4 | | | 187298.1 | | | 6974981.6 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 8533.2 | 0.0 | 0.0 | 322555.0 | | | 8533.2 | 0.0 | 0.0 | 322555.0 | | |
| | | GO-27-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34478.7 | 0.0 | 0.0 | 1290704.7 | | |
| TOTAL MONTANA-DAKOTA | | | 8533.2 | | | 322555.0 | | | 43011.9 | | | 1613259.7 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 565.1 | 0.0 | 0.0 | 21163.0 | | | 6895.7 | 0.0 | 0.0 | 258146.8 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 111.7 | 0.0 | 0.0 | 4222.3 | | | 111.7 | 0.0 | 0.0 | 4222.3 | | |
| | NIAGARA FALLS | | 6775.4 | 0.0 | 0.0 | 256110.1 | | | 52908.2 | 0.0 | 0.0 | 1999929.9 | | |
| TOTAL NATIONAL FUEL GAS | | | 6887.1 | | | 260332.4 | | | 53019.9 | | | 2004152.2 | | |
| NEXEN CANADA LTD | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2005
MOIS: Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| NEXEN CANADA LTD. | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | EAST HEREFORD | | 282.4 | 0.0 | 0.0 | 10570.2 | | |
| | ELMORE | | 77963.0 | 0.0 | 0.0 | 3118520.0 | | |
| | EMERSON | | 134214.9 | 0.0 | 0.0 | 5050506.8 | | |
| | HUNTINGDON | | 10484.2 | 0.0 | 0.0 | 401230.3 | | |
| | IROQUOIS | | 12299.4 | 0.0 | 0.0 | 461104.5 | | |
| | KINGSGATE | | 6758.8 | 0.0 | 0.0 | 256496.5 | | |
| | MONCHY | | 162375.8 | 0.0 | 0.0 | 6157290.0 | | |
| | NIAGARA FALLS | | 96146.3 | 0.0 | 0.0 | 3621830.9 | | |
| | ST CLAIR | | 3813.9 | 0.0 | 0.0 | 143631.5 | | |
| TOTAL NEXEN INC. | | | 504338.7 | | | 19221180.9 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 281.1 | 0.0 | 0.0 | 10552.5 | | |
| | NIAGARA FALLS | | 703.8 | 0.0 | 0.0 | 26420.7 | | |
| TOTAL NJR ENERGY | | | 984.9 | | | 36973.1 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 56650.2 | 0.0 | 0.0 | 2173668.1 | | |
| | KINGSGATE | | 3750.5 | 0.0 | 0.0 | 143906.7 | | |
| TOTAL NW NATURAL GAS | | | 60400.7 | | | 2317574.8 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8387.2 | 0.0 | 0.0 | 317789.9 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 10.9 | 0.0 | 0.0 | 410.2 | | |

MONTH: November 2004 TO June 2005
MOIS: Novembre 2004 À Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| NEXEN CANADA LTD. | HUNTINGDON | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | EAST HEREFORD | 282.4 | 0.0 | 0.0 | 10570.2 | | |
| | ELMORE | 404467.2 | 0.0 | 0.0 | 16181954.7 | | |
| | EMERSON | 1051635.3 | 0.0 | 0.0 | 39311409.0 | | |
| | HUNTINGDON | 67832.0 | 0.0 | 0.0 | 2596760.4 | | |
| | IROQUOIS | 57011.4 | 0.0 | 0.0 | 2129953.1 | | |
| | KINGSGATE | 67693.1 | 0.0 | 0.0 | 2570083.2 | | |
| | MONCHY | 1197036.3 | 0.0 | 0.0 | 44873016.9 | | |
| | NIAGARA FALLS | 550572.0 | 0.0 | 0.0 | 20749468.4 | | |
| | ST CLAIR | 4711.8 | 0.0 | 0.0 | 177322.7 | | |
| TOTAL NEXEN INC. | | 3406452.3 | | | 128797142.1 | | |
| NJR ENERGY | IROQUOIS | 21452.3 | 0.0 | 0.0 | 803275.8 | | |
| | NIAGARA FALLS | 11970.9 | 0.0 | 0.0 | 448473.8 | | |
| TOTAL NJR ENERGY | | 33423.2 | | | 1251749.5 | | |
| NW NATURAL GAS | HUNTINGDON | 482086.8 | 0.0 | 0.0 | 18497671.2 | | |
| | KINGSGATE | 448691.5 | 0.0 | 0.0 | 17216292.4 | | |
| TOTAL NW NATURAL GAS | | 930778.3 | | | 35713963.5 | | |
| NYSEG | CHIPPAWA | 68206.5 | 0.0 | 0.0 | 2560438.7 | | |
| NYSEG SOLUTIONS | CHIPPAWA | 114.9 | 0.0 | 0.0 | 4331.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2005
MOIS: Juin 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 743.0 | 0.0 | 0.0 | 32119.9 | | | 5405.2 | 0.0 | 0.0 | 233041.0 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 29662.6 | 0.0 | 0.0 | 1125102.4 | | | 367659.7 | 0.0 | 0.0 | 13785133.9 | | |
| TOTAL ONEOK ENERGY | | | 29662.6 | | | 1125102.4 | | | 380289.3 | | | 14264429.3 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-62-03 | 33385.3 | 0.0 | 0.0 | 1274985.7 | | | 89816.3 | 0.0 | 0.0 | 3433102.9 | | |
| | MONCHY | | 44245.1 | 0.0 | 0.0 | 1673349.7 | | | 346863.5 | 0.0 | 0.0 | 13004465.5 | | |
| TOTAL OXY ENERGY CANADA | | | 77630.4 | | | 2948335.4 | | | 436679.8 | | | 16437568.4 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 467004.9 | 0.0 | 0.0 | 17722836.3 | | | 3995494.2 | 0.0 | 0.0 | 151627814.4 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 148190.4 | 0.0 | 0.0 | 6152865.5 | | | 921838.3 | 0.0 | 0.0 | 37891167.8 | | |
| | EMERSON | | 485.8 | 0.0 | 0.0 | 18411.8 | | | 9086.5 | 0.0 | 0.0 | 340680.1 | | |
| | KINGSGATE | | 43599.7 | 0.0 | 0.0 | 1654608.6 | | | 552311.4 | 0.0 | 0.0 | 20983592.3 | | |
| TOTAL PACIFICORP ENERGY | | | 192275.9 | | | 7825885.9 | | | 1483236.2 | | | 59215440.2 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 37669.3 | | | 1410823.5 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 86373.4 | 0.0 | 0.0 | 3502441.3 | | | 716118.5 | 0.0 | 0.0 | 28918908.0 | | |
| | KINGSGATE | | 24855.4 | 0.0 | 0.0 | 943262.4 | | | 159958.3 | 0.0 | 0.0 | 6069799.5 | | |
| | MONCHY | | 55018.8 | 0.0 | 0.0 | 2060454.1 | | | 412655.0 | 0.0 | 0.0 | 15453656.0 | | |
| TOTAL PETRO-CANADA | | | 166247.6 | | | 6506157.9 | | | 1288731.8 | | | 50442363.5 | | |
| PIONEER | ELMORE | GO-71-04 | 79370.9 | 0.0 | 0.0 | 3242818.7 | | | 656706.6 | 0.0 | 0.0 | 26818185.9 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 7450.1 | 0.0 | 0.0 | 282582.3 | | | 206244.2 | 0.0 | 0.0 | 7824411.6 | | |
| POWEREX | HUNTINGDON | GO-2-05 | 2172.1 | 0.0 | 0.0 | 83017.7 | | | 4262.7 | 0.0 | 0.0 | 162920.4 | | |
| | KINGSGATE | | 4206.8 | 0.0 | 0.0 | 159648.1 | | | 8011.1 | 0.0 | 0.0 | 304021.3 | | |
| TOTAL POWEREX | | | 6378.9 | | | 242665.7 | | | 12273.8 | | | 466941.7 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | | GO-16-05 | 69722.2 | 0.0 | 0.0 | 2660599.1 | | | 209088.9 | 0.0 | 0.0 | 7978832.4 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2005 / Juin 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | EMERSON | GO-16-05 | 6400.2 | 0.0 | 0.0 | 240443.8 | | | 21707.7 | 0.0 | 0.0 | 816602.8 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 15596.9 | 0.0 | 0.0 | 588783.0 | | | 46409.7 | 0.0 | 0.0 | 1751966.2 | | |
| TOTAL PROGAS | | | 91719.3 | | | 3489825.9 | | | 792044.5 | | | 30129277.5 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 47068.1 | 0.0 | 0.0 | 1798001.5 | | | 819188.6 | 0.0 | 0.0 | 31363302.9 | | |
| | KINGSGATE | | 30093.4 | 0.0 | 0.0 | 1142044.6 | | | 413781.0 | 0.0 | 0.0 | 15711029.8 | | |
| TOTAL PUGET SOUND | | | 77161.5 | | | 2940046.0 | | | 1232969.6 | | | 47074332.7 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 777.4 | 0.0 | 0.0 | 27916.4 | | | 6433.7 | 0.0 | 0.0 | 231875.3 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 13001.8 | 0.0 | 0.0 | 487437.5 | | | 43003.7 | 0.0 | 0.0 | 1606327.1 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 13001.8 | | | 487437.5 | | | 55310.2 | | | 2070308.6 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1203.0 | 0.0 | 0.0 | 44980.2 | | | 12301.9 | 0.0 | 0.0 | 459733.5 | | |
| RG&E | CHIPPAWA | GO-106-03 | 6135.0 | 0.0 | 0.0 | 231719.0 | | | 289582.9 | 0.0 | 0.0 | 10937546.3 | | |
| SDG&E | KINGSGATE | GO-66-04 | 42416.7 | 0.0 | 0.0 | 1622438.8 | | | 337728.7 | 0.0 | 0.0 | 12822346.2 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 624.4 | 0.0 | 0.0 | 23908.3 | | | 3375.6 | 0.0 | 0.0 | 129251.7 | | |
| SEMINOLE | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | | GO-26-05 | 607.7 | 0.0 | 0.0 | 24624.0 | | | 2782.2 | 0.0 | 0.0 | 114349.3 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 607.7 | | | 24624.0 | | | 18804.6 | | | 717107.5 | | |
| SETC | CHIPPAWA | GO-112-03 | 4613.0 | 0.0 | 0.0 | 173771.7 | | | 21229.0 | 0.0 | 0.0 | 799657.7 | | |
| | EMERSON | | 579.0 | 0.0 | 0.0 | 21782.0 | | | 103065.0 | 0.0 | 0.0 | 3847383.8 | | |
| | HUNTINGDON | | 14224.0 | 0.0 | 0.0 | 538805.1 | | | 210766.0 | 0.0 | 0.0 | 7904252.7 | | |
| | IROQUOIS | | 14767.0 | 0.0 | 0.0 | 553614.9 | | | 276116.0 | 0.0 | 0.0 | 10304309.1 | | |
| | KINGSGATE | | 4356.0 | 0.0 | 0.0 | 165005.3 | | | 199312.0 | 0.0 | 0.0 | 7462058.6 | | |
| | NIAGARA FALLS | | 43878.0 | 0.0 | 0.0 | 1652884.2 | | | 288760.0 | 0.0 | 0.0 | 10877945.6 | | |
| | ST CLAIR | | 856.0 | 0.0 | 0.0 | 32237.0 | | | 10471.0 | 0.0 | 0.0 | 393817.1 | | |
| TOTAL SETC | | | 83273.0 | | | 3138100.1 | | | 1109719.0 | | | 41589424.6 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4540.5 | 0.0 | 0.0 | 162277.5 | | | 46087.8 | 0.0 | 0.0 | 1653168.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2005 / Juin 2005 — MONTH: MOIS: November 2004 / Novembre 2004 — TO / À June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 35857.4 | 0.0 | 0.0 | 1354334.0 | | | 222951.9 | 0.0 | 0.0 | 8420893.4 | | |
| SMUD | KINGSGATE | GO-36-04 | 27288.0 | 0.0 | 0.0 | 1027393.2 | | | 222528.2 | 0.0 | 0.0 | 8353702.5 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3419.0 | 0.0 | 0.0 | 128896.3 | | | 37623.0 | 0.0 | 0.0 | 1417988.2 | | |
| | CORNWALL | | 1339.0 | 0.0 | 0.0 | 50065.2 | | | 9451.0 | 0.0 | 0.0 | 352878.1 | | |
| | EAST HEREFORD | | 21889.0 | 0.0 | 0.0 | 819305.3 | | | 62019.0 | 0.0 | 0.0 | 2316488.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 48940.0 | 0.0 | 0.0 | 1825997.6 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5418.0 | 0.0 | 0.0 | 202287.3 | | |
| | NIAGARA FALLS | | 6336.0 | 0.0 | 0.0 | 238043.5 | | | 51627.0 | 0.0 | 0.0 | 1944462.0 | | |
| TOTAL SPRAGUE ENERGY | | | 32983.0 | | | 1236310.3 | | | 215078.0 | | | 8060101.7 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 1848.0 | 0.0 | 0.0 | 69078.2 | | | 46054.4 | 0.0 | 0.0 | 1720692.3 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3358.4 | 0.0 | 0.0 | 125453.6 | | |
| TOTAL ST.LAWRENCE | | | 1848.0 | | | 69078.2 | | | 94288.8 | | | 3520843.7 | | |
| SUMMIT | ELMORE | GO-102-04 | 15265.4 | 0.0 | 0.0 | 618248.7 | | | 142028.9 | 0.0 | 0.0 | 5760481.0 | | |
| SUNCOR ENERGY | KINGSGATE | GO-19-05 | 3394.1 | 0.0 | 0.0 | 128874.0 | | | 19913.8 | 0.0 | 0.0 | 756127.0 | | |
| | | GO-25-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |
| TOTAL SUNCOR ENERGY | | | 3394.1 | | | 128874.0 | | | 195506.8 | | | 7426077.3 | | |
| TALISMAN | ELMORE | GO-34-05 | 27036.0 | 0.0 | 0.0 | 1204183.5 | | | 27036.0 | 0.0 | 0.0 | 1204183.5 | | |
| | | GO-47-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 196882.3 | 0.0 | 0.0 | 8777090.5 | | |
| TOTAL TALISMAN | | | 27036.0 | | | 1204183.5 | | | 223918.3 | | | 9981273.9 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 3705.6 | 0.0 | 0.0 | 147705.2 | | | 34586.2 | 0.0 | 0.0 | 1344252.2 | | |
| | CHIPPAWA | | 281.9 | 0.0 | 0.0 | 10551.5 | | | 281.9 | 0.0 | 0.0 | 10551.5 | | |
| | EAST HEREFORD | | 4889.9 | 0.0 | 0.0 | 183029.0 | | | 14704.1 | 0.0 | 0.0 | 549698.2 | | |
| | ELMORE | | 30549.3 | 0.0 | 0.0 | 1206391.9 | | | 253341.5 | 0.0 | 0.0 | 10001887.0 | | |
| | EMERSON | | 43434.2 | 0.0 | 0.0 | 1634429.0 | | | 781908.1 | 0.0 | 0.0 | 29195924.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 184.4 | 0.0 | 0.0 | 6998.0 | | | 18376.4 | 0.0 | 0.0 | 691922.7 | | |
| | MONCHY | | 77057.5 | 0.0 | 0.0 | 2933579.0 | | | 549404.8 | 0.0 | 0.0 | 20609389.0 | | |
| | NIAGARA FALLS | | 9252.5 | 0.0 | 0.0 | 348541.7 | | | 25238.7 | 0.0 | 0.0 | 950380.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2005
MOIS: Juin 2005

MONTH: November 2004 TO June 2005
MOIS: Novembre 2004 À Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | NORTH PORTAL | GO-78-03 | 486.1 | 0.0 | 0.0 | 19998.2 | | | 1944.5 | 0.0 | 0.0 | 79996.7 | | |
| TOTAL TENASKA MARKETING | | | 169841.4 | | | 6491223.4 | | | 1724657.8 | | | 65108200.2 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 0.6 | 0.0 | 0.0 | 22.9 | | | 22.5 | 0.0 | 0.0 | 860.0 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 2291.0 | 0.0 | 0.0 | 85798.0 | | | 7428.8 | 0.0 | 0.0 | 278955.5 | | |
| TXU ENERGY | CHIPPAWA | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1330.6 | 0.0 | 0.0 | 50403.1 | | |
| | EAST HEREFORD | | 325.8 | 0.0 | 0.0 | 12341.3 | | | 9107.4 | 0.0 | 0.0 | 344988.3 | | |
| | IROQUOIS | | 9900.7 | 0.0 | 0.0 | 375038.5 | | | 38638.0 | 0.0 | 0.0 | 1463607.5 | | |
| | NIAGARA FALLS | | 19937.6 | 0.0 | 0.0 | 755236.3 | | | 76698.2 | 0.0 | 0.0 | 2905327.9 | | |
| TOTAL TXU ENERGY | | | 30164.1 | | | 1142616.1 | | | 125774.2 | | | 4764326.8 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 7872.0 | 0.0 | 0.0 | 297089.3 | | | 44366.5 | 0.0 | 0.0 | 1674391.8 | | |
| | EMERSON | | 11409.4 | 0.0 | 0.0 | 430590.8 | | | 92116.3 | 0.0 | 0.0 | 3476469.3 | | |
| | HUNTINGDON | | 3865.7 | 0.0 | 0.0 | 146780.6 | | | 30413.7 | 0.0 | 0.0 | 1155078.5 | | |
| | KINGSGATE | | 6014.7 | 0.0 | 0.0 | 225791.8 | | | 51036.7 | 0.0 | 0.0 | 1933654.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 19134.4 | 0.0 | 0.0 | 722132.3 | | |
| TOTAL U.S. GYPSUM | | | 29161.8 | | | 1100252.5 | | | 237067.6 | | | 8961726.5 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 4887.7 | 0.0 | 0.0 | 186661.3 | | | 7971.7 | 0.0 | 0.0 | 304538.6 | | |
| | IROQUOIS | | 3464.3 | 0.0 | 0.0 | 129876.6 | | | 14512.7 | 0.0 | 0.0 | 542202.5 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 8352.0 | | | 316537.9 | | | 31394.9 | | | 1186142.0 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 8689.9 | 0.0 | 0.0 | 331778.9 | | | 28617.0 | 0.0 | 0.0 | 1093651.8 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 22672.0 | 0.0 | 0.0 | 865843.6 | | | 180150.6 | 0.0 | 0.0 | 6900374.5 | | |
| WGR CANADA | HUNTINGDON | GO-121-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 294.9 | 0.0 | 0.0 | 11167.9 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 11752.3 | 0.0 | 0.0 | 440123.6 | | | 93131.0 | 0.0 | 0.0 | 3490482.1 | | |
| | IROQUOIS | | 1710.9 | 0.0 | 0.0 | 64073.2 | | | 5814.3 | 0.0 | 0.0 | 218070.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2005
MOIS: Juin 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: June 2005 / Juin 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| WPS ENERGY CANADA CO | MONCHY | GO-83-04 | 7159.5 | 0.0 | 0.0 | 270414.3 | | | 53562.2 | 0.0 | 0.0 | 2006940.0 | | |
| TOTAL WPS ENERGY CANADA CO | | | 20622.7 | | | 774611.2 | | | 152507.5 | | | 5715492.6 | | |
| *TOTAL LENGTH SHORT TERM | | | 6396568.5 | | | 246765763.8 | 1796618990 | 7.28 | 62083012.4 | | | 2378200532.8 | 17684443856 | 7.44 |
| *TOTAL | | | 7399887.9 | | | 284680814.7 | 2069553121 | 7.27 | 70528315.9 | | | 2696743274.4 | 19944726593 | 7.40 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2005
MOIS: Juin 2005

MONTH: November 2004
MOIS: Novembre 2004

TO June 2005
À Juin 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 993.1 | 0.0 | 0.0 | 37320.7 | | | 7834.7 | 0.0 | 0.0 | 293887.8 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 13161.3 | 0.0 | 0.0 | 497497.1 | | | 563159.4 | 0.0 | 0.0 | 21341812.4 | | |
| | LOOMIS | | 1705.7 | 0.0 | 0.0 | 63298.5 | | | 13770.2 | 0.0 | 0.0 | 510318.2 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 3654.4 | 0.0 | 0.0 | 137149.6 | | | 60637.8 | 0.0 | 0.0 | 2264994.0 | | |
| | ST CLAIR | | 2990.5 | 0.0 | 0.0 | 112622.2 | | | 708090.1 | 0.0 | 0.0 | 26549129.8 | | |
| TOTAL BP CANADA | | | 21511.9 | | | 810567.5 | | | 1438741.1 | | | 54184814.4 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 4854.2 | 0.0 | 0.0 | 180770.4 | | | 4854.2 | 0.0 | 0.0 | 180770.4 | | |
| | | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 89558.6 | 0.0 | 0.0 | 3335162.4 | | |
| TOTAL CARGILL, INC. | | | 4854.2 | | | 180770.4 | | | 94412.8 | | | 3515932.8 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 191005.9 | 0.0 | 0.0 | 7208563.7 | | |
| | | GO-36-05 | 1040.3 | 0.0 | 0.0 | 39260.9 | | | 1040.3 | 0.0 | 0.0 | 39260.9 | | |
| | OJIBWAY (WINDSOR) | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 1040.3 | | | 39260.9 | | | 275573.5 | | | 10400142.5 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 862.1 | 0.0 | 0.0 | 32363.2 | | | 47608.8 | 0.0 | 0.0 | 1784843.3 | | |
| | LOOMIS | | 1620.5 | 0.0 | 0.0 | 60833.6 | | | 14311.0 | 0.0 | 0.0 | 536591.9 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 2074.6 | 0.0 | 0.0 | 77880.5 | | | 551556.3 | 0.0 | 0.0 | 20648826.6 | | |
| TOTAL CONOCOPHILLIPS | | | 4557.2 | | | 171077.3 | | | 626606.4 | | | 23460565.9 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4088.9 | 0.0 | 0.0 | 153353.3 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 651.0 | 0.0 | 0.0 | 24952.8 | | | 43879.1 | 0.0 | 0.0 | 1666757.5 | | |
| | ST CLAIR | | 1352.5 | 0.0 | 0.0 | 50935.1 | | | 858887.7 | 0.0 | 0.0 | 32224090.4 | | |
| TOTAL CORAL ENERGY | | | 2003.5 | | | 75888.0 | | | 902766.8 | | | 33890847.9 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6031.5 | 0.0 | 0.0 | 230101.7 | | | 58038.1 | 0.0 | 0.0 | 2209747.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2005 / Juin 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À June 2005 / Juin 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS DIST | COURTRIGHT | GO-62-04 | 178013.0 | 0.0 | 0.0 | 6823238.6 | | | 1923252.9 | 0.0 | 0.0 | 73108423.8 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 45179.3 | 0.0 | 0.0 | 1716525.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 184044.5 | | | 7053340.4 | | | 2026470.3 | | | 77034697.1 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 21584.6 | 0.0 | 0.0 | 827337.8 | | | 471601.5 | 0.0 | 0.0 | 17915907.2 | | |
| | ST CLAIR | | 629.2 | 0.0 | 0.0 | 23695.7 | | | 7221.2 | 0.0 | 0.0 | 270210.1 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 22213.8 | | | 851033.4 | | | 478822.7 | | | 18186117.3 | | |
| ENCANA CORPORATION | SARNIA | GO-17-04 | 618.0 | 0.0 | 0.0 | 23391.3 | | | 1180.3 | 0.0 | 0.0 | 44488.8 | | |
| LOUIS DREYFUS | ST CLAIR | GO-61-03 | 2136.0 | 0.0 | 0.0 | 79886.4 | | | 43311.6 | 0.0 | 0.0 | 1619853.9 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 12318.0 | 0.0 | 0.0 | 472149.0 | | | 224266.7 | 0.0 | 0.0 | 8514098.9 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 85717.7 | 0.0 | 0.0 | 3285559.6 | | | 508360.5 | 0.0 | 0.0 | 19367666.7 | | |
| | LOOMIS | | 23796.2 | 0.0 | 0.0 | 905921.3 | | | 122980.2 | 0.0 | 0.0 | 4591203.7 | | |
| | OJIBWAY (WINDSOR) | | 1285.6 | 0.0 | 0.0 | 48441.4 | | | 9435.4 | 0.0 | 0.0 | 356054.6 | | |
| | SARNIA | | 4027.3 | 0.0 | 0.0 | 150943.2 | | | 413400.0 | 0.0 | 0.0 | 15509439.5 | | |
| | SAULT STE MARIE | | 8433.7 | 0.0 | 0.0 | 316516.8 | | | 25385.9 | 0.0 | 0.0 | 949547.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2005 / Juin 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| TOTAL NEXEN INC. | | | 123260.5 | | | 4707382.3 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 3003.9 | 0.0 | 0.0 | 115139.5 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 12086.6 | 0.0 | 0.0 | 463279.4 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-27-05 | 636.7 | 0.0 | 0.0 | 23927.2 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL SEMINOLE | | | 636.7 | | | 23927.2 | | |
| SETC | ST CLAIR | GO-113-03 | 11171.0 | 0.0 | 0.0 | 428184.5 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 1101.0 | 0.0 | 0.0 | 42201.3 | | |
| | LOOMIS | | 15302.6 | 0.0 | 0.0 | 569562.8 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST CLAIR | | 1727.6 | 0.0 | 0.0 | 64767.7 | | |
| TOTAL TENASKA MARKETING | | | 18131.2 | | | 676531.5 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| UNION GAS | COURTRIGHT | GO-43-03 | 70089.1 | 0.0 | 0.0 | 2648667.2 | | |
| | OJIBWAY (WINDSOR) | | 46346.5 | 0.0 | 0.0 | 1751434.3 | | |
| TOTAL UNION GAS | | | 116435.6 | | | 4400101.4 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | COURTRIGHT | | 274.2 | 0.0 | 0.0 | 10447.0 | | |
| TOTAL WPS ENERGY SERVICES | | | 274.2 | | | 10447.0 | | |
| *TOTAL LENGTH SHORT TERM | | | 541290.2 | | | 20619678.4 | 152759152 | 7.41 |
| *TOTAL | | | 541290.2 | | | 20619678.4 | 152759152 | 7.41 |

MONTH: MOIS: November 2004 / Novembre 2004 TO / À June 2005 / Juin 2005

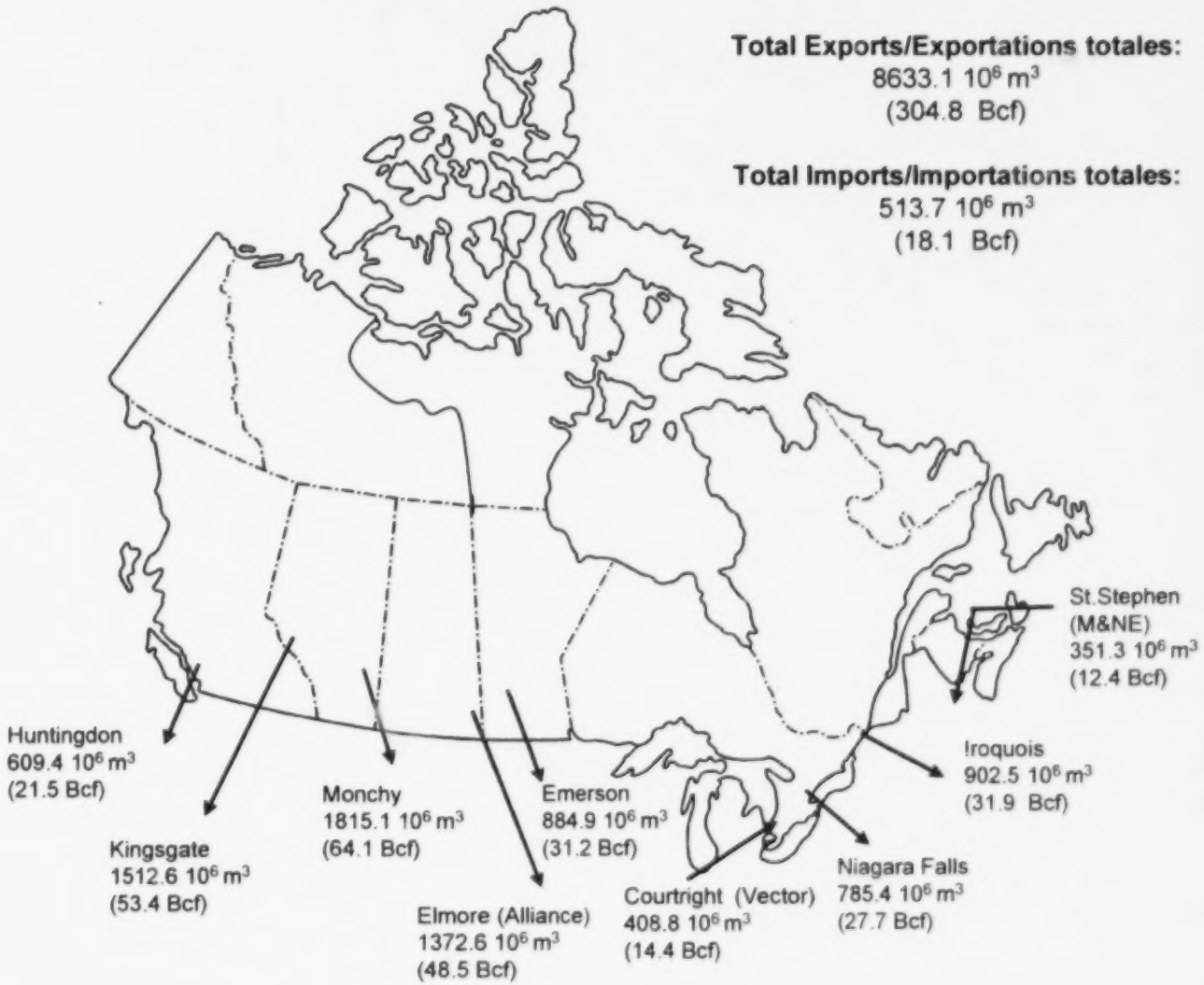
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| TOTAL NEXEN INC. | | 1091255.5 | | | 41216922.3 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | 13619.4 | 0.0 | 0.0 | 518715.4 | | |
| ONEOK ENERGY | COURTRIGHT | 326571.8 | 0.0 | 0.0 | 12413819.1 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | 2965.6 | 0.0 | 0.0 | 111277.6 | | |
| | ST CLAIR | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | 6299.2 | | | 235910.1 | | |
| SETC | ST CLAIR | 342620.0 | 0.0 | 0.0 | 13016293.7 | | |
| TENASKA MARKETING | COURTRIGHT | 36276.3 | 0.0 | 0.0 | 1381894.9 | | |
| | LOOMIS | 160942.1 | 0.0 | 0.0 | 5965424.4 | | |
| | SARNIA | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | 182377.8 | 0.0 | 0.0 | 6837334.6 | | |
| TOTAL TENASKA MARKETING | | 478130.4 | | | 17875157.7 | | |
| TERASEN GAS | HUNTINGDON | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | 583895.0 | 0.0 | 0.0 | 22079069.0 | | |
| | OJIBWAY (WINDSOR) | 379416.4 | 0.0 | 0.0 | 14346924.3 | | |
| TOTAL UNION GAS | | 963311.4 | | | 36425993.2 | | |
| WPS ENERGY SERVICES | CORUNNA | 39054.2 | 0.0 | 0.0 | 1476193.6 | | |
| | COURTRIGHT | 274.2 | 0.0 | 0.0 | 10447.0 | | |
| TOTAL WPS ENERGY SERVICES | | 39328.4 | | | 1486640.6 | | |
| *TOTAL LENGTH SHORT TERM | | 10196586.4 | | | 384987637.1 | 3057310455 | 7.94 |
| *TOTAL | | 10196586.4 | | | 384987637.1 | 3057310455 | 7.94 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## JULY/JUILLET 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**July 2005/juillet 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**July**

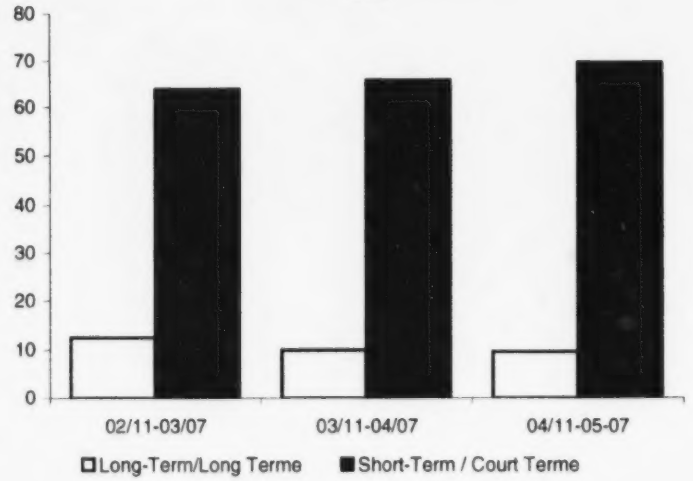



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

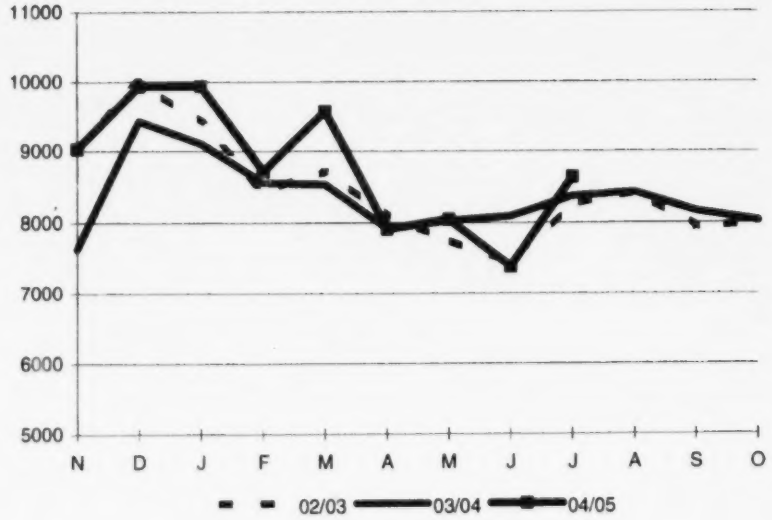



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

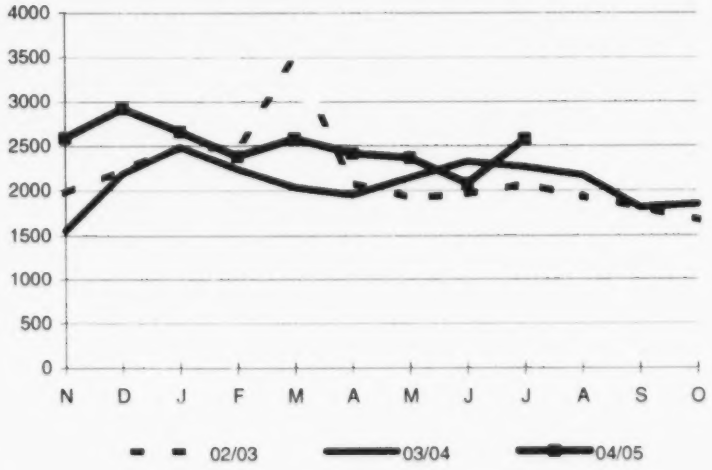
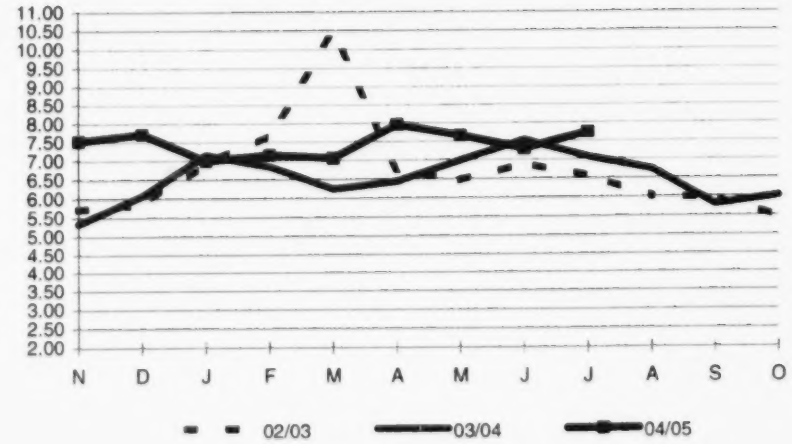



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**July 2005/juillet 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**July**

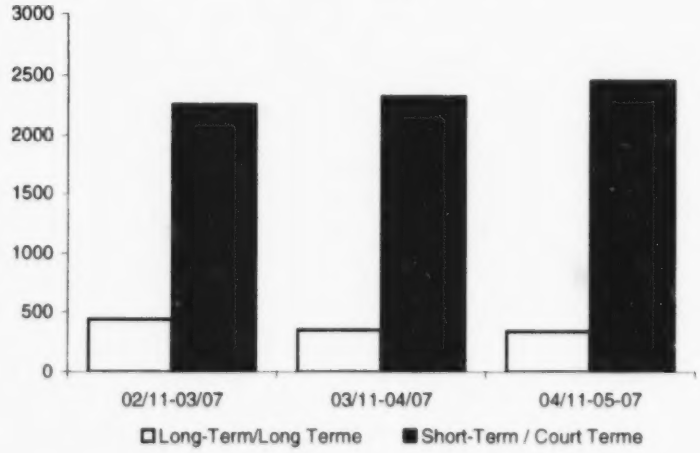



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

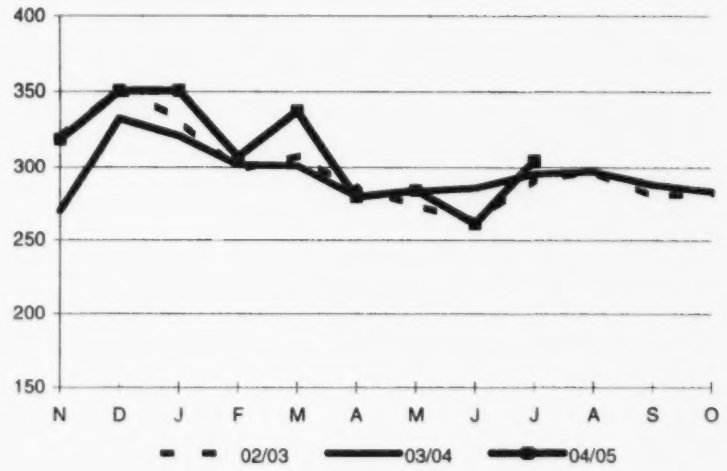



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

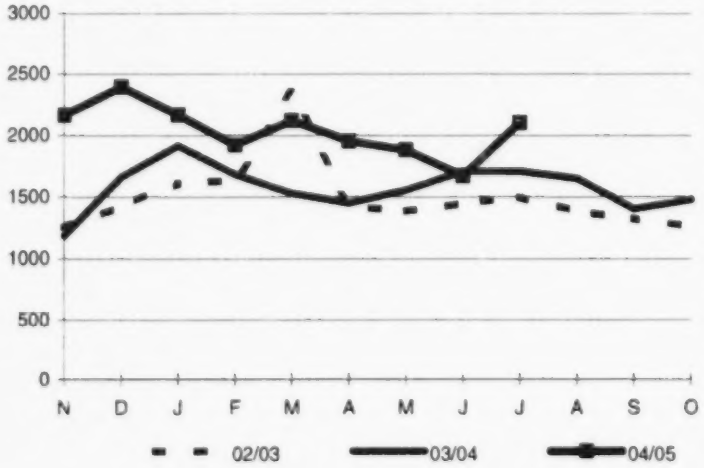
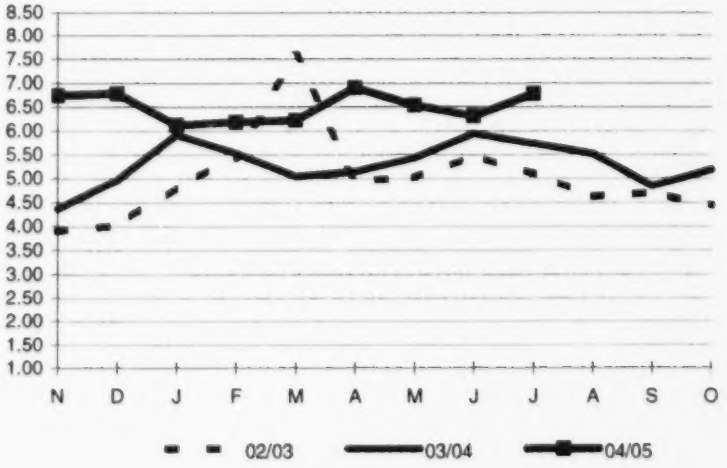



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | ------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-07 | 2005-07 | % Change | 2003-11-2004-07 | 2004-11-2005-07 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1159.1 | 1112.1 | -4.1% | 9908.6 | 9557.4 | -3.5% |
| | Short-term / Court terme | 7212.2 | 7521.0 | 4.3% | 65754.7 | 69587.7 | 5.8% |
| | Total | 8371.3 | 8633.1 | 3.1% | 75663.3 | 79145.1 | 4.6% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 304.2 | 321.0 | 5.5% | 2421.2 | 2581.3 | 6.6% |
| | Short-term / Court terme | 1,951.9 | 2247.4 | 15.1% | 16710.5 | 19930.8 | 19.3% |
| | Total | 2256.1 | 2568.5 | 13.8% | 19131.7 | 22512.2 | 17.7% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.95 | 7.63 | 9.8% | 6.47 | 7.16 | 10.6% |
| | Short-term / Court terme | 7.08 | 7.74 | 9.3% | 6.65 | 7.47 | 12.3% |
| | Total | 7.06 | 7.73 | 9.4% | 6.63 | 7.43 | 12.2% |
| Volume (BCF) | Long-term / Long terme | 40.9 | 39.3 | -4.1% | 349.8 | 337.4 | -3.5% |
| | Short-term / Court terme | 254.6 | 265.5 | 4.3% | 2321.2 | 2456.5 | 5.8% |
| | Total | 295.5 | 304.8 | 3.1% | 2671.0 | 2793.9 | 4.6% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 230.1 | 262.5 | 14.1% | 1819.0 | 2102.3 | 15.6% |
| | Short-term / Court terme | 1476.6 | 1838.0 | 24.5% | 12559.7 | 16248.2 | 29.4% |
| | Total | 1706.7 | 2100.6 | 23.1% | 14378.7 | 18350.5 | 27.6% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.64 | 6.70 | 18.7% | 5.21 | 6.25 | 19.9% |
| | Short-term / Court terme | 5.75 | 6.79 | 18.2% | 5.36 | 6.53 | 21.8% |
| | Total | 5.73 | 6.78 | 18.3% | 5.34 | 6.50 | 21.7% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-07 | 2005-07 | % CHANGE VARIATION EN % | 2004-07 | 2005-07 | % CHANGE VARIATION EN % | 2003-11 2004-07 | 2004-11 2005-07 | % CHANGE VARIATION EN % | 2003-11 2004-07 | 2004-11 2005-07 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1159.1 | 1112.1 | -4.1 | 6.95 | 7.63 | 9.8 | 9908.6 | 9557.4 | -3.5 | 6.47 | 7.16 | 10.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4453.6 | 4726.3 | 6.1 | 7.04 | 7.71 | 9.5 | 41436.3 | 42146.1 | 1.7 | 6.63 | 7.49 | 13.0 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2758.6 | 2794.7 | 1.3 | 7.15 | 7.82 | 9.4 | 24318.4 | 27441.6 | 12.8 | 6.67 | 7.44 | 11.5 |
| TOTAL - TERM/TERME | 8371.3 | 8633.1 | 3.1 | 7.06 | 7.73 | 9.5 | 75663.3 | 79145.1 | 4.6 | 6.62 | 7.43 | 12.3 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1152.7 | 1024.3 | -11.1 | 6.78 | 7.09 | 4.6 | 9652.1 | 9703.2 | 0.5 | 6.32 | 6.97 | 10.3 |
| MIDWEST/MIDWEST | 3853.4 | 3572.9 | -7.3 | 7.11 | 7.76 | 9.2 | 34818.4 | 33428.8 | -4.0 | 6.59 | 7.43 | 12.7 |
| MOUNTAIN/ROCHEUSES | 17.3 | 55.5 | 221.4 | 6.53 | 7.98 | 22.2 | 111.8 | 284.3 | 154.2 | 6.36 | 7.44 | 16.9 |
| NORTHEAST/NORD-EST | 2518.2 | 2953.8 | 17.3 | 7.43 | 8.22 | 10.6 | 22545.1 | 26048.6 | 15.5 | 7.11 | 7.78 | 9.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 829.8 | 1026.6 | 23.7 | 6.14 | 6.88 | 11.9 | 8535.9 | 9680.3 | 13.4 | 5.80 | 6.98 | 20.4 |
| TOTAL - REGION/RÉGION | 8371.3 | 8633.1 | 3.1 | 7.06 | 7.73 | 9.5 | 75663.3 | 79145.1 | 4.6 | 6.62 | 7.43 | 12.3 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 809.3 | 1219.4 | 50.7 | 6.57 | 7.55 | 15.0 | 8049.8 | 10737.7 | 33.4 | 6.22 | 7.31 | 17.5 |
| LDC/SDL | 1474.1 | 1630.3 | 10.6 | 7.04 | 7.57 | 7.6 | 14279.3 | 15537.3 | 8.8 | 6.51 | 7.36 | 13.1 |
| MARKETING CO./COMMERCIALISATEURS | 6005.1 | 5678.4 | -5.4 | 7.14 | 7.83 | 9.7 | 52020.6 | 51957.5 | -0.1 | 6.71 | 7.49 | 11.6 |
| PIPELINE/PIPELINES | 82.8 | 105.1 | 27.0 | 6.96 | 7.34 | 5.5 | 1313.6 | 912.5 | -30.5 | 6.87 | 7.12 | 3.6 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8371.3 | 8633.1 | 3.1 | 7.06 | 7.73 | 9.49 | 75663.3 | 79145.1 | 4.6 | 6.62 | 7.43 | 12.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-07 | 2005-07 | % CHANGE VARIATION EN % | 2004-07 | 2005-07 | % CHANGE VARIATION EN % | 2003-11 2004-07 | 2004-11 2005-07 | % CHANGE VARIATION EN % | 2003-11 2004-07 | 2004-11 2005-07 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 40.9 | 39.3 | -4.1 | 5.64 | 6.69 | 18.7 | 349.8 | 337.4 | -3.5 | 5.21 | 6.25 | 20.0 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 157.2 | 166.8 | 6.1 | 5.71 | 6.76 | 18.4 | 1462.7 | 1487.8 | 1.7 | 5.34 | 6.55 | 22.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 97.4 | 98.7 | 1.3 | 5.81 | 6.86 | 18.2 | 858.5 | 968.7 | 12.8 | 5.38 | 6.51 | 21.0 |
| TOTAL - TERM/TERME | 295.5 | 304.8 | 3.1 | 5.73 | 6.79 | 18.4 | 2671.0 | 2793.9 | 4.6 | 5.34 | 6.50 | 21.8 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 40.7 | 36.2 | -11.1 | 5.51 | 6.22 | 13.1 | 340.7 | 342.5 | 0.5 | 5.09 | 6.10 | 19.7 |
| MIDWEST/MIDWEST | 136.0 | 126.1 | -7.3 | 5.77 | 6.81 | 18.0 | 1229.1 | 1180.1 | -4.0 | 5.31 | 6.50 | 22.3 |
| MOUNTAIN/ROCHEUSES | 0.6 | 2.0 | 221.4 | 5.30 | 7.00 | 32.2 | 3.9 | 10.0 | 154.2 | 5.11 | 6.48 | 26.8 |
| NORTHEAST/NORD-EST | 88.9 | 104.3 | 17.3 | 6.03 | 7.22 | 19.6 | 795.9 | 919.5 | 15.5 | 5.74 | 6.80 | 18.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 29.3 | 36.2 | 23.7 | 4.99 | 6.03 | 21.0 | 301.3 | 341.7 | 13.4 | 4.68 | 6.11 | 30.5 |
| TOTAL - REGION/RÉGION | 295.5 | 304.8 | 3.1 | 5.73 | 6.79 | 18.4 | 2671.0 | 2793.9 | 4.6 | 5.34 | 6.50 | 21.8 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 28.6 | 43.0 | 50.7 | 5.33 | 6.63 | 24.29 | 284.2 | 379.1 | 33.4 | 5.01 | 6.39 | 27.3 |
| LDC/SDL | 52.0 | 57.5 | 10.6 | 5.71 | 6.64 | 16.28 | 504.1 | 548.5 | 8.8 | 5.25 | 6.44 | 22.8 |
| MARKETING CO./COMMERCIALISATEURS | 212.0 | 200.5 | -5.4 | 5.79 | 6.87 | 18.55 | 1836.4 | 1834.1 | -0.1 | 5.41 | 6.55 | 21.1 |
| PIPELINE/PIPELINES | 2.9 | 3.7 | 27.0 | 5.65 | 6.44 | 14.04 | 46.4 | 32.2 | -30.5 | 5.59 | 6.22 | 11.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 295.5 | 304.8 | 3.1 | 5.73 | 6.79 | 18.4 | 2671.0 | 2793.9 | 4.6 | 5.34 | 6.50 | 21.8 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-07 | 2005-07 | %CHANGE VARIATION EN % | 2004-07 | 2005-07 | %CHANGE VARIATION EN% | 2003-11-2004-07 | 2004-11-2005-07 | %CHANGE VARIATION EN % | 2003-11-2004-07 | 2004-11-2005-07 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 4.4 | 26.4 | 499.6 | | | | 283.5 | 240.9 | -15.0 | | | |
| | TOTAL | ADEN | 4.4 | 26.4 | 499.6 | | | | 283.5 | 240.9 | -15.0 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 9.3 | 4.5 | -51.8 | | | | 28.1 | 43.4 | 54.3 | | | |
| | TOTAL | CARDSTON | 9.3 | 4.5 | -51.8 | | | | 28.1 | 43.4 | 54.3 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 87.9 | 163.7 | 86.3 | 8.51 | 8.96 | 5.2 | 1506.3 | 2030.1 | 34.8 | 7.74 | 8.13 | 5.1 |
| | TOTAL | CHIPPAWA | 87.9 | 163.7 | 86.3 | 8.51 | 8.96 | 5.2 | 1514.7 | 2030.1 | 34.0 | 7.74 | 8.13 | 5.1 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 8.09 | 0.00 | -100.0 | 7.0 | 1.5 | -77.9 | 8.86 | 11.15 | 25.8 |
| | | SHORT-TERM/COURT TERME | 8.5 | 10.4 | 22.6 | 8.27 | 8.72 | 5.4 | 178.4 | 177.1 | -0.7 | 8.21 | 9.37 | 14.2 |
| | TOTAL | CORNWALL | 9.3 | 10.4 | 12.1 | 8.26 | 8.72 | 5.6 | 185.5 | 178.7 | -3.7 | 8.23 | 9.39 | 14.0 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 29.2 | 34.5 | 18.2 | 4.88 | 5.89 | 20.8 | 447.0 | 457.9 | 2.4 | 5.52 | 5.49 | -0.5 |
| | | SHORT-TERM/COURT TERME | 19.0 | 61.7 | 224.7 | | | | 314.7 | 701.5 | 122.9 | | | |
| | TOTAL | EAST HEREFORD | 48.2 | 96.2 | 99.6 | | | | 761.7 | 1159.5 | 52.2 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1350.5 | 1372.6 | 1.6 | 7.26 | 8.12 | 11.8 | 12296.9 | 12330.9 | 0.3 | 6.71 | 7.65 | 14.1 |
| | TOTAL | ELMORE | 1350.5 | 1372.6 | 1.6 | 7.26 | 8.12 | 11.8 | 12296.9 | 12330.9 | 0.3 | 6.71 | 7.65 | 14.1 |
| EMERSON | | LONG-TERM/LONG TERME | 115.5 | 93.4 | -19.1 | 6.10 | 6.53 | 7.1 | 865.4 | 697.3 | -19.4 | 5.31 | 6.58 | 23.8 |
| | | SHORT-TERM/COURT TERME | 727.7 | 791.4 | 8.8 | 7.00 | 7.76 | 10.8 | 8041.5 | 9990.1 | 24.2 | 6.56 | 7.42 | 13.1 |
| | TOTAL | EMERSON | 843.2 | 884.9 | 4.9 | 6.88 | 7.63 | 11.0 | 8906.9 | 10687.5 | 20.0 | 6.44 | 7.37 | 14.3 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 35.3 | 32.4 | -8.2 | 3.89 | 3.89 | 0.2 | 333.8 | 317.4 | -4.9 | 4.15 | 3.73 | -10.0 |
| | | SHORT-TERM/COURT TERME | 512.3 | 576.9 | 12.6 | 6.36 | 7.09 | 11.4 | 5248.9 | 5405.6 | 3.0 | 5.99 | 7.08 | 18.2 |
| | TOTAL | HUNTINGDON | 547.6 | 609.4 | 11.3 | 6.20 | 6.92 | 11.5 | 5582.6 | 5723.0 | 2.5 | 5.88 | 6.90 | 17.3 |
| IROQUOIS | | LONG-TERM/LONG TERME | 472.6 | 467.2 | -1.2 | 7.86 | 8.50 | 8.1 | 4120.0 | 3898.6 | -5.4 | 7.28 | 7.78 | 6.9 |
| | | SHORT-TERM/COURT TERME | 293.5 | 435.3 | 48.3 | 7.94 | 8.76 | 10.4 | 2580.6 | 3428.0 | 32.8 | 7.96 | 8.81 | 10.7 |
| | TOTAL | IROQUOIS | 766.1 | 902.5 | 17.8 | 7.89 | 8.62 | 9.3 | 6700.6 | 7326.6 | 9.3 | 7.54 | 8.26 | 9.6 |
| KINGSGATE | | LONG-TERM/LONG TERME | 139.1 | 118.6 | -14.7 | 5.55 | 6.76 | 22.0 | 882.0 | 926.5 | 5.1 | 5.05 | 5.92 | 17.3 |
| | | SHORT-TERM/COURT TERME | 1499.7 | 1394.0 | -7.0 | 6.63 | 6.81 | 2.8 | 12407.8 | 13391.9 | 7.9 | 6.16 | 6.92 | 12.3 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-07 | 2005-07 | %CHANGE VARIATION EN % | 2004-07 | 2005-07 | %CHANGE VARIATION EN% | 2003-11-2004-07 | 2004-11-2005-07 | %CHANGE VARIATION EN % | 2003-11-2004-07 | 2004-11-2005-07 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1638.8 | 1512.6 | -7.7 | 6.54 | 6.81 | 4.1 | 13289.7 | 14318.4 | 7.7 | 6.09 | 6.85 | 12.6 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 6.76 | 7.25 | 7.2 | 1172.2 | 1167.9 | -0.4 | 6.03 | 7.02 | 16.4 |
| | SHORT-TERM/COURT TERME | 1738.5 | 1682.5 | -3.2 | 7.11 | 7.51 | 5.7 | 15069.8 | 14018.7 | -7.0 | 6.64 | 7.26 | 9.4 |
| TOTAL | MONCHY | 1871.1 | 1815.1 | -3.0 | 7.08 | 7.50 | 5.8 | 16241.9 | 15186.6 | -6.5 | 6.59 | 7.24 | 9.9 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 44.5 | 44.4 | -0.1 | 5.74 | 5.83 | 1.6 | 383.6 | 386.0 | 0.6 | 5.86 | 6.15 | 4.9 |
| | SHORT-TERM/COURT TERME | 0.3 | 0.0 | -87.3 | | | | 6.8 | 13.9 | 105.5 | | | |
| TOTAL | NAPIERVILLE | 44.7 | 44.5 | -0.6 | | | | 390.3 | 399.9 | 2.4 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 153.8 | 151.7 | -1.3 | 7.31 | 8.12 | 11.1 | 1275.8 | 1332.2 | 4.4 | 6.76 | 7.85 | 16.2 |
| | SHORT-TERM/COURT TERME | 633.0 | 633.7 | 0.1 | 7.55 | 8.32 | 10.3 | 5193.4 | 5087.0 | -2.0 | 7.17 | 8.24 | 14.9 |
| TOTAL | NIAGARA FALLS | 786.7 | 785.4 | -0.2 | 7.50 | 8.29 | 10.5 | 6469.2 | 6419.3 | -0.8 | 7.09 | 8.16 | 15.1 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.4 | 1.2 | 205.6 | 3.58 | 3.56 | -0.5 | 4.5 | 6.6 | 47.2 | 3.14 | 3.38 | 7.5 |
| | SHORT-TERM/COURT TERME | 0.8 | 0.4 | -44.9 | | | | 1.8 | 2.4 | 35.8 | | | |
| TOTAL | NORTH PORTAL | 1.2 | 1.6 | 36.7 | | | | 6.2 | 9.0 | 44.0 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 9.7 | 3.4 | -65.3 | | | |
| TOTAL | OJIBWAY (WINDSOR) | | | | | | | 9.7 | 3.4 | -65.3 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 5.9 | 5.8 | -1.7 | 10.11 | 9.97 | -1.3 | 118.4 | 118.7 | 0.2 | 7.73 | 8.58 | 11.0 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.0 | 11.6 | 478.6 | | | |
| TOTAL | PHILIPSBURG | 5.9 | 5.8 | -1.7 | | | | 120.4 | 130.2 | 8.1 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.1 | 1.3 | 20.2 | | | | 11.1 | 13.1 | 18.4 | | | |
| TOTAL | REAGAN FIELD | 1.1 | 1.3 | 20.2 | | | | 11.1 | 13.1 | 18.4 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 7.1 | 4.8 | -32.8 | | | | 55.2 | 50.9 | -7.9 | | | |
| TOTAL | SIERRA | 7.1 | 4.8 | -32.8 | | | | 55.2 | 50.9 | -7.9 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 8.8 | 8.9 | 1.1 | | | | 120.7 | 154.5 | 28.0 | | | |
| TOTAL | SPRAGUE | 8.8 | 8.9 | 1.1 | | | | 120.7 | 154.5 | 28.0 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 61.1 | 31.4 | -48.6 | | | | 152.9 | 114.4 | -25.2 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-07 | 2005-07 | %CHANGE VARIATION EN % | 2004-07 | 2005-07 | %CHANGE VARIATION EN% | 2003-11-2004-07 | 2004-11-2005-07 | %CHANGE VARIATION EN % | 2003-11-2004-07 | 2004-11-2005-07 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 61.1 | 31.4 | -48.6 | | | | 152.9 | 114.4 | -25.2 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 29.4 | 30.2 | 2.8 | 8.25 | 8.66 | 5.0 | 290.5 | 246.7 | -15.1 | 7.62 | 8.81 | 15.6 |
| | | SHORT-TERM/COURT TERME | 248.9 | 321.1 | 29.0 | 7.62 | 8.92 | 17.0 | 2244.7 | 2378.3 | 5.9 | 7.53 | 8.34 | 10.9 |
| | TOTAL | ST STEPHEN | 278.3 | 351.3 | 26.3 | 7.69 | 8.89 | 15.7 | 2535.2 | 2625.0 | 3.5 | 7.54 | 8.39 | 11.3 |
| | TOTAL | | 8371.3 | 8633.1 | 3.1 | 7.06 | 7.73 | 9.4 | 75663.3 | 79145.1 | 4.6 | 6.63 | 7.43 | 12.2 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004 9 | 29079 9 | 26198 1 | 24122 7 | 26837 2 | 26348 6 | 27159 4 | 25812 1 | 26374 4 | 0 0 | 0 0 | 0 0 | 240937 3 |
| CARDSTON | 25294 6 | 321 9 | 1404 9 | 378 4 | 503 0 | 971 1 | 5721 6 | 4330 3 | 4490 8 | 0 0 | 0 0 | 0 0 | 43416 6 |
| CHIPPAWA | 160627 1 | 266776 5 | 375118 7 | 282441 8 | 338241 8 | 161815 6 | 134908 0 | 146470 0 | 163696 1 | 0 0 | 0 0 | 0 0 | 2030095 5 |
| CORNWALL | 20114 8 | 25230 9 | 28897 9 | 24666 1 | 24674 6 | 17716 6 | 14348 2 | 12588 5 | 10433 3 | 0 0 | 0 0 | 0 0 | 178670 9 |
| EAST HEREFORD | 110360 4 | 199250 0 | 247527 8 | 128825 3 | 130777 8 | 68471 2 | 79806 0 | 98268 2 | 96175 0 | 0 0 | 0 0 | 0 0 | 1159461 6 |
| ELMORE | 1194288 1 | 1344095 2 | 1529422 3 | 1375096 6 | 1462192 4 | 1332115 5 | 1377976 9 | 1343105 6 | 1372579 5 | 0 0 | 0 0 | 0 0 | 12330872 1 |
| EMERSON | 1318397 6 | 1340501 2 | 1458860 7 | 1314160 3 | 1572968 3 | 1003337 1 | 971228 0 | 823141 8 | 884867 3 | 0 0 | 0 0 | 0 0 | 10687462 2 |
| HUNTINGDON | 681398 9 | 714576 8 | 661999 7 | 595971 5 | 667943 0 | 652112 4 | 612154 3 | 527424 5 | 609372 7 | 0 0 | 0 0 | 0 0 | 5722953 8 |
| IROQUOIS | 841282 7 | 895381 2 | 800030 0 | 752345 7 | 834997 6 | 733371 5 | 802696 1 | 764011 6 | 902465 2 | 0 0 | 0 0 | 0 0 | 7326581 6 |
| KINGSGATE | 2109906 1 | 2177190 2 | 1704524 8 | 1530360 0 | 1615721 3 | 1404425 6 | 1210790 6 | 1052899 7 | 1512569 3 | 0 0 | 0 0 | 0 0 | 14318387 7 |
| MONCHY | 1630431 8 | 1860335 0 | 1956704 0 | 1642317 9 | 1808896 8 | 1339754 6 | 1567002 5 | 1566054 1 | 1815082 2 | 0 0 | 0 0 | 0 0 | 15186578 8 |
| NAPIERVILLE | 38494 1 | 47547 0 | 49440 7 | 44331 8 | 48190 2 | 41514 7 | 45106 5 | 40804 3 | 44462 1 | 0 0 | 0 0 | 0 0 | 399891 4 |
| NIAGARA FALLS | 571757 9 | 672158 7 | 757657 7 | 679315 1 | 713647 3 | 779563 9 | 852573 0 | 607167 3 | 785436 9 | 0 0 | 0 0 | 0 0 | 6419277 8 |
| NORTH PORTAL | 2250 7 | 214 4 | 163 0 | 951 1 | 1034 3 | 858 6 | 194 9 | 1718 0 | 1609 5 | 0 0 | 0 0 | 0 0 | 8994 5 |
| OJIBWAY (WINDSOR) | 3354 5 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 0 0 | 3354 5 |
| PHILIPSBURG | 16623 4 | 20171 9 | 23050 6 | 19655 2 | 16419 4 | 11190 3 | 10932 1 | 6330 0 | 5836 9 | 0 0 | 0 0 | 0 0 | 130209 8 |
| REAGAN FIELD | 1463 8 | 1312 6 | 1381 0 | 1369 0 | 1583 0 | 1614 6 | 1594 5 | 1520 4 | 1308 3 | 0 0 | 0 0 | 0 0 | 13147 2 |
| SIERRA | 0 0 | 16675 4 | 5232 0 | 4848 0 | 5383 6 | 4800 0 | 4608 3 | 4540 5 | 4767 3 | 0 0 | 0 0 | 0 0 | 50855 1 |
| SPRAGUE | 14956 9 | 15981 8 | 20861 6 | 14894 7 | 16203 0 | 10226 7 | 9556 2 | 42951 9 | 8882 5 | 0 0 | 0 0 | 0 0 | 154515 4 |
| ST CLAIR | 4451 5 | 21021 0 | 29088 7 | 16130 0 | 1073 9 | 390 9 | 668 6 | 10146 5 | 31398 6 | 0 0 | 0 0 | 0 0 | 114369 7 |
| ST STEPHEN | 252551 4 | 280965 1 | 257586 4 | 259774 6 | 279361 6 | 320816 2 | 317985 0 | 304658 2 | 351330 6 | 0 0 | 0 0 | 0 0 | 2625029 0 |
| TOTAL | 9027011 1 | 9928786 7 | 9935150 6 | 8711955 8 | 9566650 0 | 7911415 7 | 8047010 7 | 7383943 4 | 8633138 6 | 0 0 | 0 0 | 0 0 | 79145062 5 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-07 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

TABLE 4

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11<br>2005-07 | 2003-11<br>2004-07 | % CHANGE<br>VARIATION<br>EN % | 2005-07 | 2004-07 | % CHANGE<br>VARIATION<br>EN % | 2004-11<br>2005-07 | 2003-11<br>2004-07 | % CHANGE<br>VARIATION<br>EN % | 2005-07 | 2004-07 | % CHANGE<br>VARIATION<br>EN % |
| BP CANADA | 9473.0 | 9469.9 | 0.0 | 1113.7 | 986.4 | 12.9 | 334407.7 | 334295.8 | 0.0 | 39315.6 | 34820.5 | 12.9 |
| PACIFIC GAS & EL | 4486.1 | 4298.4 | 4.4 | 490.6 | 474.4 | 3.4 | 158363.7 | 151736.8 | 4.4 | 17319.0 | 16745.5 | 3.4 |
| NEXEN INC. | 4090.4 | 0.0 | 0.0 | 684.0 | 0.0 | 0.0 | 144396.8 | 0.0 | 0.0 | 24145.8 | 0.0 | 0.0 |
| ENCANA CORPOR | 3882.1 | 5075.4 | -23.5 | 434.5 | 586.0 | -25.9 | 137042.2 | 179167.8 | -23.5 | 15337.4 | 20686.1 | -25.9 |
| CORAL ENERGY | 3811.0 | 2283.3 | 66.9 | 388.8 | 270.1 | 44.0 | 134532.6 | 80602.4 | 66.9 | 13725.8 | 9534.7 | 44.0 |
| CARGILL, INC. | 3708.4 | 2600.0 | 42.6 | 489.5 | 330.7 | 48.0 | 130909.6 | 91783.3 | 42.6 | 17281.2 | 11674.7 | 48.0 |
| NEXEN CANADA | 2587.2 | 4088.1 | -36.7 | 0.0 | 377.0 | -100.0 | 91329.7 | 144313.3 | -36.7 | 0.0 | 13309.8 | -100.0 |
| CONOCOPHILLIPS | 2460.2 | 1537.2 | 60.0 | 179.2 | 253.1 | -29.2 | 86848.1 | 54265.1 | 60.0 | 6327.0 | 8936.2 | -29.2 |
| TCGS | 2440.3 | 2382.4 | 2.4 | 297.0 | 290.6 | 2.2 | 86143.3 | 84099.7 | 2.4 | 10482.7 | 10257.8 | 2.2 |
| PROGAS | 2428.3 | 2488.4 | -2.4 | 272.0 | 274.5 | -0.9 | 85722.2 | 87844.2 | -2.4 | 9601.5 | 9690.6 | -0.9 |
| DUKE CANADA C | 2024.4 | 1467.2 | 38.0 | 224.4 | 383.2 | -41.4 | 71462.7 | 51794.7 | 38.0 | 7921.6 | 13527.1 | -41.4 |
| HUSKY | 1943.9 | 2005.0 | -3.0 | 216.7 | 232.7 | -6.9 | 68621.6 | 70777.5 | -3.0 | 7648.1 | 8213.5 | -6.9 |
| TENASKA MARKE | 1916.7 | 1966.9 | -2.6 | 192.0 | 270.1 | -28.9 | 67661.1 | 69434.8 | -2.6 | 6779.0 | 9533.8 | -28.9 |
| BURLINGTON MA | 1749.7 | 1723.2 | 1.5 | 199.6 | 202.6 | -1.5 | 61766.7 | 60831.8 | 1.5 | 7046.0 | 7150.7 | -1.5 |
| IGI RESOURCES | 1719.9 | 1689.9 | 1.8 | 153.6 | 155.3 | -1.1 | 60715.6 | 59653.7 | 1.8 | 5422.9 | 5480.6 | -1.1 |
| OTHERS (AUTRES) | 30423.3 | 32587.9 | -6.6 | 3297.5 | 3284.7 | 0.4 | 1073973.2 | 1150385.1 | -6.6 | 116404.6 | 115954.6 | 0.4 |
| TOTAL | 79145.1 | 75663.3 | 4.6 | 8633.1 | 8371.3 | 3.1 | 2793896.8 | 2670986.1 | 4.6 | 304758.1 | 295516.2 | 3.1 |

Table 5

# TOP 15 EXPORTERS: 2004-11 AND 2005-07 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ) | | | Million Cubic Feet<br>Millions de pieds cubés | | | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411<br>0507 | 0311<br>0407 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0507 | 0311<br>0407 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0507 | 0311<br>0407 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0507 | 0311<br>0407 | % CHANGE<br>VARIATION<br>EN % |
| **LONG TERM** | | | | | | | | | | | | |
| TCGS | 2421.5 | 2382.4 | 1.6 | 6.97 | 6.90 | 1.0 | 85482.5 | 84099.7 | 1.6 | 6.14 | 5.61 | 9.5 |
| ENCANA CORPOR | 1623.0 | 1572.6 | 3.2 | 7.15 | 6.03 | 18.6 | 57293.2 | 55515.8 | 3.2 | 6.32 | 4.91 | 28.7 |
| PROGAS | 1541.1 | 1567.7 | -1.7 | 7.83 | 6.96 | 12.5 | 54400.7 | 55341.3 | -1.7 | 6.91 | 5.67 | 21.8 |
| CARGILL GAS MK | 843.4 | 930.7 | -9.4 | 8.37 | 6.61 | 26.8 | 29774.2 | 32855.1 | -9.4 | 7.39 | 5.38 | 37.5 |
| SHELL CANADA | 353.7 | 352.9 | 0.2 | 5.77 | 5.55 | 3.9 | 12485.2 | 12458.7 | 0.2 | 5.09 | 4.52 | 12.7 |
| ATCOR | 288.5 | 290.6 | -0.7 | 7.85 | 7.13 | 10.1 | 10182.6 | 10257.2 | -0.7 | 6.91 | 5.80 | 19.2 |
| IMPERIAL/BOSTO | 246.7 | 290.5 | -15.1 | 8.81 | 7.62 | 15.6 | 8710.5 | 10255.3 | -15.1 | 7.78 | 6.20 | 25.5 |
| HUSKY | 229.8 | 265.5 | -13.4 | 5.25 | 5.89 | -10.9 | 8111.6 | 9370.7 | -13.4 | 4.63 | 4.80 | -3.4 |
| COENERGY II | 318.4 | 230.5 | 38.1 | 5.48 | 6.13 | -10.6 | 11241.3 | 8138.3 | 38.1 | 4.86 | 5.05 | -3.7 |
| BROOKLYN NAVY | 201.2 | 200.9 | 0.1 | 8.78 | 7.92 | 10.8 | 7101.1 | 7091.1 | 0.1 | 7.75 | 6.44 | 20.3 |
| ANDROSCOGGIN | 91.8 | 170.3 | -46.1 | 4.00 | 4.18 | -4.4 | 3239.4 | 6010.8 | -46.1 | 3.55 | 3.40 | 4.4 |
| ENCO GAS | 149.6 | 153.3 | -2.4 | 4.77 | 5.00 | -4.6 | 5281.9 | 5411.1 | -2.4 | 4.21 | 4.08 | 3.3 |
| AEC OIL & GAS | 145.4 | 146.5 | -0.7 | 7.96 | 7.26 | 9.7 | 5132.8 | 5170.4 | -0.7 | 7.01 | 5.91 | 18.8 |
| AMOCO/CON ED | 236.7 | 138.5 | 70.9 | 8.22 | 7.78 | 5.6 | 8355.3 | 4888.7 | 70.9 | 7.25 | 6.29 | 15.3 |
| SELKIRK/IM.OIL | 82.0 | 134.6 | -39.1 | 7.45 | 5.20 | 43.3 | 2893.0 | 4752.8 | -39.1 | 6.58 | 4.23 | 55.6 |
| OTHERS | 784.7 | 1081.2 | -27.4 | 6.10 | 5.53 | 10.2 | 27699.9 | 38166.7 | -27.4 | 5.39 | 4.51 | 19.6 |
| TOTAL LONG-TERM | 9557.4 | 9908.6 | -3.5 | 7.16 | 6.47 | 10.7 | 337385.3 | 349783.6 | -3.5 | 5.27 | 6.32 | 20.0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-07 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0507 | 0311 / 0407 | % CHANGE VARIATION EN % | 0411 / 0507 | 0311 / 0407 | % CHANGE VARIATION EN % | 0411 / 0507 | 0311 / 0407 | % CHANGE VARIATION EN % | 0411 / 0507 | 0311 / 0407 | % CHANGE VARIATION EN % |
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 9473.0 | 9469.9 | 0.0 | | | | 334407.7 | 334295.8 | 0.0 | | | |
| PACIFIC GAS & EL | 4486.1 | 4298.4 | 4.4 | | | | 158363.7 | 151736.8 | 4.4 | | | |
| NEXEN CANADA | 2587.2 | 4088.1 | -36.7 | | | | 91329.7 | 144313.3 | -36.7 | | | |
| ENCANA CORPOR | 2259.1 | 3502.8 | -35.5 | | | | 79749.0 | 123651.9 | -35.5 | | | |
| CARGILL, INC. | 3708.4 | 2600.0 | 42.6 | | | | 130909.6 | 91783.3 | 42.6 | | | |
| CORAL ENERGY | 3811.0 | 2283.3 | 66.9 | | | | 134532.6 | 80602.4 | 66.9 | | | |
| EL PASO MERCHA | 649.0 | 2105.7 | -69.2 | | | | 22911.0 | 74333.7 | -69.2 | | | |
| TENASKA MARKE | 1916.7 | 1966.9 | -2.6 | | | | 67661.1 | 69434.8 | -2.6 | | | |
| DUKE ENERGY | 448.5 | 1856.8 | -75.8 | | | | 15833.4 | 65545.3 | -75.8 | | | |
| HUSKY | 1714.1 | 1739.5 | -1.5 | | | | 60510.0 | 61406.8 | -1.5 | | | |
| BURLINGTON MA | 1749.7 | 1723.2 | 1.5 | | | | 61766.7 | 60831.8 | 1.5 | | | |
| IGI RESOURCES | 1719.9 | 1689.9 | 1.8 | | | | 60715.6 | 59653.7 | 1.8 | | | |
| CONOCOPHILLIPS | 2460.2 | 1537.2 | 60.0 | | | | 86848.1 | 54265.1 | 60.0 | | | |
| PETRO-CANADA | 1461.1 | 1487.1 | -1.7 | | | | 51579.0 | 52497.1 | -1.7 | | | |
| DUKE CANADA C | 2024.4 | 1467.2 | 38.0 | | | | 71462.7 | 51794.7 | 38.0 | | | |
| OTHERS | 29119.1 | 23938.6 | 21.6 | | | | 1027931.6 | 845055.9 | 21.6 | | | |
| TOTAL SHORT-TERM | 69587.7 | 65754.7 | 5.8 | 7.47 | 6.64 | 12.4 | 2456511.5 | 2321202.5 | 5.8 | 6.60 | 5.41 | 22.0 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-12 | | 6421.5 | 7.56 | 0.36 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9928.8 | 7.70 | 0.33 | 7.37 |
| 2005-01 | | 6305.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9935.2 | 6.98 | 0.33 | 6.65 |
| 2005-02 | | 5733.4 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8712.0 | 7.14 | 0.36 | 6.78 |
| 2005-03 | | 6179.4 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9566.7 | 7.05 | 0.32 | 6.73 |
| 2005-04 | | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2005-05 | | 5382.6 | 7.74 | 0.40 | 7.35 | 2664.4 | 7.47 | 0.31 | 7.16 | 8047.0 | 7.66 | 0.37 | 7.28 |
| 2005-06 | | 4756.0 | 7.28 | 0.35 | 6.93 | 2628.0 | 7.29 | 0.35 | 6.94 | 7383.9 | 7.28 | 0.35 | 6.93 |
| 2005-07 | | 5838.4 | 7.69 | 0.32 | 7.37 | 2794.7 | 7.82 | 0.30 | 7.52 | 8633.1 | 7.73 | 0.31 | 7.42 |
| 2004-11 | 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-11 | 2004-12 | 12051.7 | 7.50 | 0.36 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18955.8 | 7.61 | 0.33 | 7.28 |
| 2004-11 | 2005-01 | 18357.3 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28890.9 | 7.39 | 0.33 | 7.06 |
| 2004-11 | 2005-02 | 24090.6 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37602.9 | 7.34 | 0.34 | 7.00 |
| 2004-11 | 2005-03 | 30270.0 | 7.25 | 0.34 | 6.91 | 16899.5 | 7.33 | 0.30 | 7.03 | 47169.6 | 7.28 | 0.34 | 6.94 |
| 2004-11 | 2005-04 | 35726.5 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55081.0 | 7.37 | 0.34 | 7.04 |
| 2004-11 | 2005-05 | 41109.1 | 7.41 | 0.40 | 7.01 | 22018.9 | 7.41 | 0.31 | 7.10 | 63128.0 | 7.41 | 0.34 | 7.07 |
| 2004-11 | 2005-06 | 45865.1 | 7.40 | 0.35 | 7.05 | 24646.9 | 7.40 | 0.31 | 7.08 | 70511.9 | 7.40 | 0.34 | 7.06 |
| 2004-11 | 2005-07 | 51703.5 | 7.43 | 0.32 | 7.11 | 27441.6 | 7.44 | 0.31 | 7.13 | 79145.1 | 7.43 | 0.34 | 7.10 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m³ | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5150.8 | 7.57 | 0.38 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8151.4 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5112.5 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8195.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4641.7 | 7.20 | 0.40 | 6.80 | 2521.8 | 7.08 | 0.32 | 6.76 | 7163.6 | 7.16 | 0.38 | 6.78 |
| 2005-03 | 5040.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7878.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2005-05 | 4269.0 | 7.77 | 0.42 | 7.35 | 2188.1 | 7.55 | 0.32 | 7.23 | 6457.1 | 7.69 | 0.38 | 7.31 |
| 2005-06 | 3809.5 | 7.27 | 0.36 | 6.91 | 2142.5 | 7.32 | 0.37 | 6.95 | 5952.0 | 7.29 | 0.37 | 6.92 |
| 2005-07 | 4670.7 | 7.67 | 0.33 | 7.34 | 2353.7 | 7.88 | 0.30 | 7.57 | 7024.4 | 7.74 | 0.32 | 7.42 |
| 2004-11 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9868.5 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15741.1 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 14981.0 | 7.32 | 0.37 | 6.95 | 8955.2 | 7.50 | 0.31 | 7.19 | 23936.3 | 7.39 | 0.35 | 7.04 |
| 2004-11 2005-02 | 19622.7 | 7.29 | 0.38 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31099.8 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24663.7 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 38978.7 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28859.3 | 7.35 | 0.37 | 6.98 | 16357.8 | 7.41 | 0.31 | 7.10 | 45217.1 | 7.37 | 0.35 | 7.03 |
| 2004-11 2005-05 | 33128.3 | 7.41 | 0.37 | 7.03 | 18545.9 | 7.42 | 0.31 | 7.11 | 51674.2 | 7.41 | 0.35 | 7.06 |
| 2004-11 2005-06 | 36937.8 | 7.39 | 0.37 | 7.02 | 20688.5 | 7.41 | 0.32 | 7.10 | 57626.3 | 7.40 | 0.35 | 7.05 |
| 2004-11 2005-07 | 41608.5 | 7.42 | 0.37 | 7.05 | 23042.2 | 7.46 | 0.31 | 7.15 | 64650.6 | 7.44 | 0.35 | 7.09 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE: | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.1 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2005-05 | 858.1 | 7.49 | 0.30 | 7.18 | 412.4 | 7.22 | 0.35 | 6.87 | 1270.4 | 7.40 | 0.32 | 7.08 |
| 2005-06 | 772.9 | 7.02 | 0.24 | 6.78 | 353.0 | 7.36 | 0.39 | 6.97 | 1125.9 | 7.13 | 0.29 | 6.84 |
| 2005-07 | 955.1 | 7.40 | 0.26 | 7.14 | 352.2 | 7.54 | 0.29 | 7.25 | 1307.3 | 7.44 | 0.27 | 7.17 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.1 | 7.04 | 0.25 | 6.79 | 2256.1 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.1 | 7.17 | 0.26 | 6.92 | 2599.9 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |
| 2004-11 2005-05 | 6539.2 | 7.22 | 0.26 | 6.95 | 3012.2 | 7.16 | 0.34 | 6.82 | 9551.4 | 7.20 | 0.29 | 6.91 |
| 2004-11 2005-06 | 7312.0 | 7.20 | 0.26 | 6.94 | 3365.3 | 7.18 | 0.34 | 6.84 | 10677.3 | 7.19 | 0.29 | 6.90 |
| 2004-11 2005-07 | 8267.2 | 7.22 | 0.26 | 6.96 | 3717.5 | 7.21 | 0.34 | 6.88 | 11984.6 | 7.22 | 0.28 | 6.93 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-07 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-07

Table 9

| PURCHASER<br>ACHETEUR | Million Cubic Metres<br>Million de metres cubés | | | | | | Million Cubic Feet<br>Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411<br>0507 | 0311<br>0407 | % CHANGE<br>VARIATION<br>EN % | 0507 | 0407 | % CHANGE<br>VARIATION<br>EN % | 0411<br>0507 | 0311<br>0407 | % CHANGE<br>VARIATION<br>EN % | 0507 | 0407 | % CHANGE<br>VARIATION<br>EN % |
| NEXEN | 7631.4 | 5376.7 | 41.9 | 771.2 | 548.6 | 40.6 | 269395.1 | 189803.7 | 41.9 | 27223.1 | 19367.3 | 40.6 |
| ENCANA ENERGY | 3910.1 | 5116.7 | -23.6 | 446.8 | 586.3 | -23.8 | 138030.5 | 180624.9 | -23.6 | 15772.0 | 20698.0 | -23.8 |
| PACIFIC GAS & E | 4500.0 | 4319.6 | 4.2 | 495.4 | 478.7 | 3.5 | 158853.5 | 152486.1 | 4.2 | 17487.2 | 16900.0 | 3.5 |
| DUKE ENERGY | 2563.5 | 4238.8 | -39.5 | 284.0 | 504.1 | -43.7 | 90494.3 | 149632.9 | -39.5 | 10026.3 | 17796.5 | -43.7 |
| CONOCO INC. | 3769.9 | 3175.7 | 18.7 | 304.7 | 455.1 | -33.0 | 133081.6 | 112106.4 | 18.7 | 10756.2 | 16064.5 | -33.0 |
| CORAL ENERGY | 4220.7 | 2819.0 | 49.7 | 470.2 | 336.4 | 39.8 | 148994.2 | 99514.2 | 49.7 | 16597.4 | 11874.6 | 39.8 |
| TENASKA | 2382.4 | 2422.9 | -1.7 | 265.5 | 333.6 | -20.4 | 84099.6 | 85531.0 | -1.7 | 9372.8 | 11777.5 | -20.4 |
| BP CANADA ENER | 2343.9 | 2202.8 | 6.4 | 211.1 | 215.3 | -2.0 | 82742.0 | 77762.0 | 6.4 | 7450.4 | 7599.0 | -2.0 |
| HUSKY GAS MRK | 1756.9 | 1885.5 | -6.8 | 192.9 | 221.8 | -13.0 | 62019.2 | 66560.2 | -6.8 | 6809.7 | 7830.0 | -13.0 |
| INTERMOUNTAIN | 1719.9 | 1689.9 | 1.8 | 153.6 | 155.3 | -1.1 | 60715.6 | 59653.7 | 1.8 | 5422.9 | 5480.6 | -1.1 |
| ANE | 2760.9 | 1678.6 | 64.5 | 313.5 | 313.5 | 0.0 | 97463.0 | 59257.4 | 64.5 | 11067.2 | 11067.2 | 0.0 |
| SEMPRA ENERGY | 1756.5 | 1667.5 | 5.3 | 196.3 | 264.1 | -25.7 | 62007.7 | 58864.5 | 5.3 | 6928.8 | 9322.7 | -25.7 |
| ENBRIDGE GAS | 1573.5 | 1666.3 | -5.6 | 172.8 | 174.5 | -1.0 | 55544.8 | 58820.6 | -5.6 | 6098.5 | 6160.5 | -1.0 |
| BURLINGTON RES | 1749.7 | 1636.9 | 6.9 | 199.6 | 214.9 | -7.1 | 61766.7 | 57785.4 | 6.9 | 7046.0 | 7587.5 | -7.1 |
| PETROCAN | 0.0 | 1499.1 | -100.0 | 0.0 | 152.9 | 0.0 | 0.0 | 52920.0 | -100.0 | 0.0 | 5396.8 | 0.0 |
| OTHERS | 35600.3 | 33076.7 | 7.6 | 4155.7 | 3416.2 | 21.6 | 1256723.2 | 1167637.6 | 7.6 | 146699.7 | 120593.5 | 21.6 |
| TOTAL | 78239.5 | 74472.8 | 5.1 | 8633.1 | 8371.3 | 3.1 | 2761931.0 | 2628960.6 | 5.1 | 304758.1 | 295516.2 | 3.1 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-07 | 2005-01 2005-07 | % CHANGE VARIATION EN % | 2004-01 2004-07 | 2005-01 2005-07 | % CHANGE VARIATION EN % | 2004-01 2004-07 | 2005-01 2005-07 | % CHANGE VARIATION EN % | 2004-01 2004-07 | 2005-01 2005-07 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 7515.5 | 7321.4 | -2.6 | 6.79 | 7.31 | 7.7 | 265.3 | 258.5 | -2.6 | 5.45 | 6.36 | 16.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 32222.2 | 32330.4 | 0.3 | 6.87 | 7.43 | 8.2 | 1137.5 | 1141.3 | 0.3 | 5.52 | 6.47 | 17.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 18864.1 | 20537.5 | 8.9 | 6.94 | 7.32 | 5.5 | 665.9 | 725.0 | 8.9 | 5.57 | 6.37 | 14.3 |
| *TOTAL - TERM/TERME* | 58601.8 | 60189.3 | 2.7 | 6.88 | 7.38 | 7.2 | 2068.7 | 2124.7 | 2.7 | 5.53 | 6.42 | 16.1 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 7477.2 | 7060.1 | -5.6 | 6.56 | 6.93 | 5.6 | 264.0 | 249.2 | -5.6 | 5.27 | 6.03 | 14.4 |
| MIDWEST/MIDWEST | 26880.0 | 25429.3 | -5.4 | 6.86 | 7.31 | 6.5 | 948.9 | 897.7 | -5.4 | 5.51 | 6.36 | 15.3 |
| MOUNTAIN/ROCHEUSES | 90.7 | 236.7 | 161.0 | 6.49 | 7.53 | 16.0 | 3.2 | 8.4 | 161.0 | 5.19 | 6.53 | 25.7 |
| NORTHEAST/NORD-EST | 17632.7 | 20220.4 | 14.7 | 7.38 | 7.78 | 5.4 | 622.5 | 713.8 | 14.7 | 5.93 | 6.77 | 14.1 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 6521.2 | 7242.7 | 11.1 | 5.99 | 6.97 | 16.2 | 230.2 | 255.7 | 11.1 | 4.82 | 6.06 | 25.8 |
| *TOTAL - REGION/RÉGION* | 58601.8 | 60189.3 | 2.7 | 7.38 | 6.88 | 7.2 | 2068.7 | 2124.7 | 2.7 | 5.53 | 6.42 | 16.1 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 6153.2 | 8688.4 | 41.2 | 6.44 | 7.29 | 13.2 | 217.2 | 306.7 | 41.2 | 5.18 | 6.34 | 22.5 |
| LDC/SDL | 10981.6 | 11688.5 | 6.4 | 6.79 | 7.39 | 8.8 | 387.7 | 412.6 | 6.4 | 5.46 | 6.43 | 17.9 |
| MARKETING CO./DISTRIBUTEURS | 40639.5 | 39107.1 | -3.8 | 6.96 | 7.40 | 6.4 | 1434.6 | 1380.5 | -3.8 | 5.59 | 6.44 | 15.2 |
| PIPELINE/PIPELINES | 827.6 | 705.3 | -14.8 | 7.34 | 6.91 | -5.8 | 29.2 | 24.9 | -14.8 | 5.95 | 6.01 | 0.9 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 58601.8 | 60189.3 | 2.7 | 6.88 | 7.38 | 7.2 | 2068.7 | 2124.7 | 2.7 | 5.53 | 6.42 | 16.1 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2005 / MOIS: Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | |
| LONG TERM | | | | | | | | |
| ********** | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26748.2 | 27063.0 | 98.8 | 1014291.7 | 7790306 | 7.68 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 5707438 | 9.17 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 11214758 | 9.09 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 64133379 | 8.62 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 20487746 | 9.38 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 1172.0 | 1860.0 | 63.0 | 62807.5 | 223631 | 3.56 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22090.6 | 23250.0 | 95.0 | 835687.4 | 7690500 | 9.20 |
| CANWEST | HUNTINGDON | GL-218 | 8564.2 | 8469.2 | 101.1 | 327152.4 | 471347 | 1.44 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 4024716 | 8.10 |
| | IROQUOIS | GL-175 | 45309.6 | 89590.0 | 50.6 | 1707265.7 | 14526290 | 8.51 |
| | NIAGARA FALLS | GL-110 | 21950.2 | 21954.2 | 100.0 | 828620.1 | 7302167 | 8.81 |
| | | GL-163 | 8900.1 | 8773.0 | 101.4 | 335978.8 | 2912754 | 8.67 |
| | PHILIPSBURG | GL-172 | 3496.0 | 28086.0 | 12.4 | 131729.3 | 1182105 | 8.97 |
| TOTAL CARGILL GAS MKT LTD | | | 92998.3 | | | 3500464.8 | 29948032 | 8.56 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 15611.5 | 18159.8 | 86.0 | 591675.9 | 1917877 | 3.24 |
| COENERGY II | EAST HEREFORD | GL-276 | 29177.9 | 70252.2 | 41.5 | 1101174.0 | 6005088 | 5.45 |
| DARTMOUTH | IROQUOIS | GL-164 | 12276.0 | 12427.9 | 98.8 | 464032.8 | 2804148 | 6.04 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 200377.8 | 1667085 | 8.32 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 64173.7 | 84537.0 | 75.9 | 2432183.3 | 22218974 | 9.14 |
| | MONCHY | GL-284 | 132615.0 | 132602.5 | 100.0 | 5012846.9 | 36360074 | 7.25 |
| TOTAL ENCANA CORPORATION | | | 196788.7 | | | 7445030.2 | 58579048 | 7.87 |
| ENCO GAS | HUNTINGDON | GL-203 | 16526.0 | 18640.3 | 88.7 | 631458.4 | 3236787 | 5.13 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 2825.5 | 8419.6 | 33.6 | 107934.1 | 404106 | 3.74 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.0 | 0.0 | 0.0 | 0.7 | 7 | 9.38 |
| HUSKY ENERGY | EMERSON | GL-114 | 17491.6 | 17564.6 | 99.6 | 661182.5 | 2880605 | 4.36 |
| | NIAGARA FALLS | GL-252 | 5404.2 | 5580.0 | 96.8 | 203197.9 | 1960290 | 9.65 |

MONTH: November 2004 TO July 2005 / MOIS: Novembre 2004 À Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| AMOCO/CON ED | NIAGARA FALLS | 236688.9 | 238329.0 | 99.3 | 8932828.6 | 73425687 | 8.22 |
| ANDROSCOGGIN | EAST HEREFORD | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | 145399.8 | 145509.0 | 99.9 | 5478664.5 | 43633479 | 7.96 |
| ANE & ATCOR | IROQUOIS | 288451.8 | 288561.0 | 100.0 | 10868863.9 | 85295540 | 7.85 |
| ANE & CARGILL GAS | IROQUOIS | 1739324.2 | 2049411.0 | 84.9 | 65537736.4 | 493219405 | 7.53 |
| ANE & PROGAS | IROQUOIS | 510400.8 | 510510.0 | 100.0 | 19231902.3 | 153619862 | 7.99 |
| BEAR PAW | NORTH PORTAL | 6612.5 | 10950.0 | 60.4 | 338461.2 | 1142790 | 3.38 |
| BROOKLYN NAVY | IROQUOIS | 201159.0 | 204750.0 | 98.2 | 7520733.6 | 66022156 | 8.78 |
| CANWEST | HUNTINGDON | 75259.1 | 74583.6 | 100.9 | 2881557.9 | 4195589 | 1.46 |
| CARGILL GAS MKT LTD | EMERSON | 117499.2 | 115997.7 | 101.3 | 4375670.4 | 34018471 | 7.77 |
| | IROQUOIS | 399016.0 | 788970.0 | 50.6 | 15034923.0 | 127100120 | 8.45 |
| | NIAGARA FALLS | 181942.5 | 193338.6 | 94.1 | 6868329.4 | 58208566 | 8.47 |
| | | 78378.3 | 77259.0 | 101.4 | 2958780.8 | 25847779 | 8.74 |
| | PHILIPSBURG | 66602.9 | 247338.0 | 26.9 | 2509597.3 | 20672584 | 8.24 |
| TOTAL CARGILL GAS MKT LTD | | 843438.9 | | | 31747300.9 | 265847520 | 8.37 |
| CHEVRON CAN. | KINGSGATE | 129677.9 | 159923.4 | 81.1 | 4920408.7 | 21440260 | 4.36 |
| COENERGY II | EAST HEREFORD | 318441.8 | 480434.4 | 66.3 | 12017993.7 | 65848795 | 5.48 |
| DARTMOUTH | IROQUOIS | 108108.0 | 109445.7 | 98.8 | 4056972.5 | 32558797 | 8.03 |
| DIRECT ENERGY | EAST HEREFORD | 47709.0 | 46683.0 | 102.2 | 1816758.7 | 15214560 | 8.37 |
| ENCANA CORPORATION | KINGSGATE | 455101.7 | 744471.0 | 61.1 | 17115210.7 | 128209223 | 7.49 |
| | MONCHY | 1167891.0 | 1167757.5 | 100.0 | 43862221.1 | 307791467 | 7.02 |
| TOTAL ENCANA CORPORATION | | 1622992.7 | | | 60977431.8 | 436000690 | 7.15 |
| ENCO GAS | HUNTINGDON | 149625.0 | 164154.9 | 91.1 | 5647617.9 | 26931439 | 4.77 |
| ENCOGEN NW | HUNTINGDON | 52861.3 | 74146.8 | 71.3 | 2023540.0 | 7663443 | 3.79 |
| FORTY MILE GAS | MONCHY | 6.6 | 0.0 | 0.0 | 238.4 | 1706 | 7.15 |
| HUSKY ENERGY | EMERSON | 123445.6 | 154681.8 | 79.8 | 4632997.7 | 21090902 | 4.55 |
| | NIAGARA FALLS | 49134.5 | 49140.0 | 100.0 | 1842376.7 | 16907630 | 9.18 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: July 2005 / Juillet 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À July 2005 / Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 855.7 | 868.0 | 98.6 | 32345.5 | 301519 | 9.32 | 7592.3 | 7644.0 | 99.3 | 284858.8 | 2602005 | 9.13 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 23751.5 | | | 896725.8 | 5142414 | 5.73 | 229784.3 | | | 8618488.7 | 45225964 | 5.25 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 30219.5 | 37355.0 | 80.9 | 1216334.9 | 10531127 | 8.66 | 246748.7 | 328965.0 | 75.0 | 9881954.0 | 87036754 | 8.81 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1334.3 | 1897.2 | 70.3 | 50596.7 | 429960 | 8.50 | 13659.8 | 16707.6 | 81.8 | 510639.3 | 4286111 | 8.39 |
| NYSEG | IROQUOIS | GL-195 | 4281.1 | 6975.0 | 61.4 | 161311.8 | 1203752 | 7.46 | 29485.5 | 61425.0 | 48.0 | 1111013.6 | 8043251 | 7.24 |
| | NAPIERVILLE | | 2775.4 | 6975.0 | 39.8 | 104577.1 | 1158860 | 11.08 | 32285.5 | 61425.0 | 52.6 | 1216517.6 | 12663759 | 10.41 |
| TOTAL NYSEG | | | 7056.5 | | | 265888.9 | 2362612 | 8.89 | 61771.0 | | | 2327531.3 | 20707010 | 8.90 |
| PROGAS | EMERSON | GL-270 | 6118.9 | 6975.0 | 87.7 | 230560.2 | 1804435 | 7.83 | 50290.9 | 61425.0 | 81.9 | 1894961.1 | 14895141 | 7.86 |
| | | GL-271 | 1598.7 | 2077.0 | 77.0 | 60239.0 | 451544 | 7.50 | 17083.2 | 18291.0 | 93.4 | 643695.0 | 4752609 | 7.38 |
| | | GL-295 | 5549.4 | 5313.4 | 104.4 | 203496.5 | 1465530 | 7.20 | 48534.2 | 46792.2 | 103.7 | 1785181.7 | 12556296 | 7.03 |
| | IROQUOIS | GL-161 | 17697.8 | 21954.2 | 80.6 | 666853.1 | 5397023 | 8.09 | 185863.0 | 193338.6 | 96.1 | 7002921.5 | 56056171 | 8.00 |
| | NIAGARA FALLS | GL-101 | 44152.0 | 44020.0 | 100.3 | 1666738.0 | 14476096 | 8.69 | 367848.9 | 387660.0 | 94.9 | 13886296.0 | 116485005 | 8.39 |
| | | GL-109 | 22332.9 | 21954.2 | 101.7 | 843067.0 | 7303809 | 8.66 | 183969.5 | 193338.6 | 95.2 | 6944848.6 | 58241748 | 8.39 |
| | | GL-129 | 10836.4 | 78154.1 | 13.9 | 409074.1 | 2167771 | 5.30 | 84375.6 | 610106.2 | 13.8 | 3185178.9 | 16908729 | 5.31 |
| | | GL-178 | 10519.9 | 10536.9 | 99.8 | 397126.2 | 2348910 | 5.91 | 92689.2 | 92792.7 | 99.9 | 3499017.3 | 21314775 | 6.09 |
| TOTAL PROGAS | | | 118806.0 | | | 4477154.1 | 35415118 | 7.91 | 1030654.5 | | | 38842100.1 | 301210474 | 7.75 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 41652.1 | 44795.0 | 93.0 | 1570700.7 | 8615870 | 5.49 | 353677.8 | 394485.0 | 89.7 | 13337189.5 | 76895377 | 5.77 |
| SELKIRK | IROQUOIS | GL-157 | 13436.9 | 14399.5 | 93.3 | 505630.6 | 4003376 | 7.92 | 63634.4 | 126808.5 | 50.2 | 2388373.6 | 19031855 | 7.97 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 16680.9 | 16684.2 | 100.0 | 627702.3 | 4690120 | 7.47 | 81953.7 | 146928.6 | 55.8 | 3075826.3 | 22907744 | 7.45 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 13726.2 | 16684.2 | 82.3 | 516516.9 | 3076130 | 5.96 | 68027.9 | 146928.6 | 46.3 | 2553128.2 | 15230607 | 5.97 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 16948.8 | 14849.0 | 114.1 | 637783.4 | 4523217 | 7.09 | 77756.5 | 130767.0 | 59.5 | 2918554.4 | 19766378 | 6.77 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88645.0 | 366168 | 4.13 | 20393.1 | 20393.1 | 100.0 | 780691.2 | 3240419 | 4.15 |
| | | GL-266 | 2193.4 | 2445.9 | 89.7 | 83963.3 | 346828 | 4.13 | 19262.6 | 21539.7 | 89.4 | 737407.9 | 3060918 | 4.15 |
| TOTAL TALISMAN | | | 4509.1 | | | 172608.3 | 712996 | 4.13 | 39655.7 | | | 1518099.1 | 6301337 | 4.15 |
| TCPL | EMERSON | GL-187 | 49329.2 | 86335.0 | 57.1 | 1861684.1 | 12359720 | 6.64 | 340480.9 | 760305.0 | 44.8 | 12744218.6 | 84481584 | 6.63 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25785.8 | 26086.5 | 98.8 | 979860.4 | 4181165 | 4.27 | 226878.3 | 229729.5 | 98.8 | 8616779.9 | 38831960 | 4.51 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 495584.6 | 2114710 | 4.27 | 114851.1 | 114851.1 | 100.0 | 4362019.5 | 19695771 | 4.52 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: July 2005 Juillet 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À July 2005 Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 38827.5 | | | 1475445.0 | 6295875 | 4.27 | 341729.4 | | | 12978799.4 | 58527731 | 4.51 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 1006.6 | 7024.6 | 14.3 | 38170.3 | 586645 | 15.37 | 38390.0 | 61861.8 | 62.1 | 1433674.6 | 13268956 | 9.26 |
| *TOTAL LENGTH | LONG TERM | | 1112093.5 | | | 42077199.7 | 321026464 | 7.63 | 9557397.0 | | | 360619941.3 | 2581309200 | 7.16 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 26538.1 | 0.0 | 0.0 | 1003140.2 | | | 182657.4 | 0.0 | 0.0 | 6854117.2 | | |
| ALCOA | CORNWALL | GO-51-04 | 3822.4 | 0.0 | 0.0 | 144945.4 | | | 47606.1 | 0.0 | 0.0 | 1783774.0 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 84262.7 | 0.0 | 0.0 | 4165947.8 | | | 758903.3 | 0.0 | 0.0 | 36127647.0 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 657.7 | 0.0 | 0.0 | 23604.9 | | | 3015.5 | 0.0 | 0.0 | 110813.7 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 657.7 | | | 23604.9 | | | 4199.1 | | | 154314.9 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1232.7 | 0.0 | 0.0 | 48075.3 | | | 10194.3 | 0.0 | 0.0 | 392390.6 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 969.8 | 0.0 | 0.0 | 36774.8 | | | 49119.1 | 0.0 | 0.0 | 1843987.3 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11261.0 | 0.0 | 0.0 | 439066.4 | | | 101684.1 | 0.0 | 0.0 | 3964663.2 | | |
| | EMERSON | | 21659.8 | 0.0 | 0.0 | 817657.5 | | | 192509.3 | 0.0 | 0.0 | 7200651.6 | | |
| TOTAL ANADARKO CDA | | | 32920.8 | | | 1256723.9 | | | 294193.4 | | | 11165314.8 | | |
| ANE | CHIPPAWA | GO-20-05 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 26063.6 | 0.0 | 0.0 | 984422.2 | | |
| | | GO-32-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| TOTAL ANE | | | 8782.3 | | | 331707.5 | | | 77340.9 | | | 2921165.8 | | |
| APACHE | ELMORE | GO-49-03 | 5252.2 | 0.0 | 0.0 | 217966.3 | | | 47377.8 | 0.0 | 0.0 | 1984520.9 | | |
| | KINGSGATE | | 10437.7 | 0.0 | 0.0 | 391413.8 | | | 85170.7 | 0.0 | 0.0 | 3227601.8 | | |
| | MONCHY | | 30978.3 | 0.0 | 0.0 | 1170979.7 | | | 272607.9 | 0.0 | 0.0 | 10228978.5 | | |
| TOTAL APACHE | | | 46668.2 | | | 1780359.8 | | | 405156.4 | | | 15441101.1 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 8157.0 | 0.0 | 0.0 | 310863.3 | | | 44853.9 | 0.0 | 0.0 | 1709512.1 | | |
| | KINGSGATE | | 64917.6 | 0.0 | 0.0 | 2460377.1 | | | 1042351.3 | 0.0 | 0.0 | 39545537.3 | | |
| TOTAL AVISTA CORP | | | 73074.6 | | | 2771240.4 | | | 1087205.2 | | | 41255049.4 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 16329.5 | 0.0 | 0.0 | 620521.0 | | | 363106.8 | 0.0 | 0.0 | 13798058.4 | | |
| | KINGSGATE | | 58135.6 | 0.0 | 0.0 | 2209152.8 | | | 501168.7 | 0.0 | 0.0 | 19044410.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2005 Juillet 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À July 2005 Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL AVISTA ENERGY | | | 74465.1 | | | 2829673.8 | | | 864275.5 | | | 32842469.0 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 8882.5 | 0.0 | 0.0 | 335759.2 | | | 95907.8 | 0.0 | 0.0 | 3585374.6 | | |
| BP CANADA | ADEN | GO-93-03 | 4432.4 | 0.0 | 0.0 | 169982.5 | | | 29359.0 | 0.0 | 0.0 | 1102702.0 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 9590.6 | 0.0 | 0.0 | 364059.2 | | | 461617.4 | 0.0 | 0.0 | 17422621.8 | | |
| | ELMORE | | 166448.3 | 0.0 | 0.0 | 6879308.5 | | | 1519927.7 | 0.0 | 0.0 | 61448306.5 | | |
| | EMERSON | | 295351.3 | 0.0 | 0.0 | 11149511.6 | | | 2876473.4 | 0.0 | 0.0 | 107938902.1 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 156907.5 | 0.0 | 0.0 | 5931103.4 | | |
| | IROQUOIS | | 133492.2 | 0.0 | 0.0 | 5050010.2 | | | 941818.1 | 0.0 | 0.0 | 35356084.2 | | |
| | KINGSGATE | | 73142.0 | 0.0 | 0.0 | 2771978.1 | | | 563974.6 | 0.0 | 0.0 | 21351164.0 | | |
| | MONCHY | | 400187.5 | 0.0 | 0.0 | 15116568.0 | | | 2687142.4 | 0.0 | 0.0 | 101078473.6 | | |
| | NIAGARA FALLS | | 25608.5 | 0.0 | 0.0 | 971074.3 | | | 203080.1 | 0.0 | 0.0 | 7666961.2 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 24656.6 | 0.0 | 0.0 | 924992.8 | | |
| | ST CLAIR | | 5472.7 | 0.0 | 0.0 | 207579.5 | | | 7294.2 | 0.0 | 0.0 | 276156.0 | | |
| TOTAL BP CANADA | | | 1113725.5 | | | 42680071.9 | | | 9473049.0 | | | 360527639.6 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 42412.9 | 0.0 | 0.0 | 1604480.1 | | | 304875.1 | 0.0 | 0.0 | 11489573.6 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 153.2 | 0.0 | 0.0 | 5469.2 | | | 1708.9 | 0.0 | 0.0 | 61007.7 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 80343.6 | 0.0 | 0.0 | 3224992.1 | | | 572121.1 | 0.0 | 0.0 | 22790045.2 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 59003.1 | 0.0 | 0.0 | 2343013.0 | | | 383503.7 | 0.0 | 0.0 | 15027273.6 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 47325.9 | 0.0 | 0.0 | 1879311.4 | | | 347924.0 | 0.0 | 0.0 | 13620360.4 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 12926.2 | 0.0 | 0.0 | 513299.4 | | | 51053.2 | 0.0 | 0.0 | 2028944.6 | | |
| TOTAL BURLINGTON MARKETING | | | 199598.8 | | | 7960615.9 | | | 1749716.0 | | | 69221329.9 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 828242.1 | 0.0 | 0.0 | 31388012.4 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 338945.2 | 0.0 | 0.0 | 12771455.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: July 2005 / Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 20315.2 | 0.0 | 0.0 | 817686.8 | | | 140063.1 | 0.0 | 0.0 | 5604783.9 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 35082.7 | 0.0 | 0.0 | 1321916.1 | | | 268212.9 | 0.0 | 0.0 | 10003685.2 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 33951.0 | 0.0 | 0.0 | 1279273.7 | | |
| TOTAL CARGILL GAS MKT | | | 35082.7 | | | 1321916.1 | | | 302163.9 | | | 11282958.9 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | GO-44-05 | 12020.0 | 0.0 | 0.0 | 452913.6 | | | 12020.0 | 0.0 | 0.0 | 452913.6 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | GO-44-05 | 21806.4 | 0.0 | 0.0 | 812070.4 | | | 53672.0 | 0.0 | 0.0 | 1998745.4 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 316581.6 | 0.0 | 0.0 | 11789499.3 | | |
| | HUNTINGDON | GO-44-05 | 42038.1 | 0.0 | 0.0 | 1565498.9 | | | 54566.0 | 0.0 | 0.0 | 2032037.9 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 128311.9 | 0.0 | 0.0 | 4778335.4 | | |
| | IROQUOIS | GO-44-05 | 67859.3 | 0.0 | 0.0 | 2556938.4 | | | 111293.1 | 0.0 | 0.0 | 4193524.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 245455.0 | 0.0 | 0.0 | 9248654.8 | | |
| | KINGSGATE | GO-44-05 | 65983.9 | 0.0 | 0.0 | 2500789.9 | | | 72512.9 | 0.0 | 0.0 | 2748239.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 326287.4 | 0.0 | 0.0 | 12366293.0 | | |
| | MONCHY | GO-44-05 | 231955.5 | 0.0 | 0.0 | 8684413.6 | | | 388582.1 | 0.0 | 0.0 | 14548513.3 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1746381.9 | 0.0 | 0.0 | 65389680.1 | | |
| | NIAGARA FALLS | GO-44-05 | 47875.9 | 0.0 | 0.0 | 1806634.2 | | | 85105.9 | 0.0 | 0.0 | 3212066.7 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 159574.2 | 0.0 | 0.0 | 6019346.9 | | |
| TOTAL CARGILL, INC. | | | 489539.1 | | | 18379259.0 | | | 3708385.4 | | | 139081270.1 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 26910.5 | 0.0 | 0.0 | 1030133.9 | | | 58011.2 | 0.0 | 0.0 | 2218932.6 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | | 26910.5 | | | 1030133.9 | | | 276172.8 | | | 10577407.6 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 31503.2 | 0.0 | 0.0 | 1319984.1 | | | 284475.6 | 0.0 | 0.0 | 11919528.1 | | |
| | KINGSGATE | | 29544.1 | 0.0 | 0.0 | 1119721.4 | | | 227742.1 | 0.0 | 0.0 | 8641282.9 | | |
| TOTAL CHEVRON CAN. | | | 61047.3 | | | 2439705.6 | | | 512217.7 | | | 20560811.0 | | |
| CNR LTD. | ELMORE | GO-1-04 | 40756.7 | 0.0 | 0.0 | 1956321.6 | | | 370691.9 | 0.0 | 0.0 | 16240108.4 | | |
| | KINGSGATE | | 19484.8 | 0.0 | 0.0 | 739580.0 | | | 63646.5 | 0.0 | 0.0 | 2415594.5 | | |
| | MONCHY | | 52496.6 | 0.0 | 0.0 | 2011144.8 | | | 461644.7 | 0.0 | 0.0 | 17372146.7 | | |
| TOTAL CNR LTD. | | | 112738.1 | | | 4707046.4 | | | 895983.1 | | | 36027849.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2005 / Juillet 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À July 2005 / Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| COENERGY II | NIAGARA FALLS | GO-67-04 | 22583.3 | 0.0 | 0.0 | 852293.8 | | | 65287.1 | 0.0 | 0.0 | 2463933.4 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 4967.6 | 0.0 | 0.0 | 190755.8 | | | 25224.2 | 0.0 | 0.0 | 968609.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 4967.6 | | | 190755.8 | | | 88070.2 | | | 3344168.8 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 4329.3 | 0.0 | 0.0 | 164167.0 | | | 198343.5 | 0.0 | 0.0 | 7433639.9 | | |
| | EAST HEREFORD | | 8836.3 | 0.0 | 0.0 | 335072.5 | | | 8836.3 | 0.0 | 0.0 | 335072.5 | | |
| | EMERSON | | 51401.9 | 0.0 | 0.0 | 1949160.0 | | | 1264362.8 | 0.0 | 0.0 | 47412575.3 | | |
| | IROQUOIS | | 29840.2 | 0.0 | 0.0 | 1131540.3 | | | 241735.5 | 0.0 | 0.0 | 9080080.4 | | |
| | MONCHY | | 53234.7 | 0.0 | 0.0 | 2018659.7 | | | 517931.7 | 0.0 | 0.0 | 19443465.8 | | |
| | NIAGARA FALLS | | 29356.5 | 0.0 | 0.0 | 1113198.4 | | | 161357.0 | 0.0 | 0.0 | 6069629.7 | | |
| | ST CLAIR | | 2232.0 | 0.0 | 0.0 | 84637.4 | | | 67651.7 | 0.0 | 0.0 | 2534936.9 | | |
| TOTAL CONOCOPHILLIPS | | | 179230.9 | | | 6796435.4 | | | 2460218.5 | | | 92309400.5 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 50276.1 | 0.0 | 0.0 | 2033668.3 | | | 454324.8 | 0.0 | 0.0 | 18375464.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 50276.1 | | | 2033668.3 | | | 475604.1 | | | 19171993.0 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 52535.8 | 0.0 | 0.0 | 2117192.7 | | | 484859.7 | 0.0 | 0.0 | 19539845.5 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 35431.2 | 0.0 | 0.0 | 1334514.5 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8664.2 | 0.0 | 0.0 | 323480.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 61430.2 | 0.0 | 0.0 | 2292894.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 585925.0 | 0.0 | 0.0 | 22068285.1 | | |
| TOTAL CONSTELLATION | | | 0.0 | | | 0.0 | | | 691907.2 | | | 26036176.1 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 11080.0 | 0.0 | 0.0 | 420707.6 | | | 86766.0 | 0.0 | 0.0 | 3294873.6 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 8622.3 | 0.0 | 0.0 | 326957.6 | | | 54511.0 | 0.0 | 0.0 | 2056385.5 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 2762.7 | 0.0 | 0.0 | 104512.9 | | | 9976.2 | 0.0 | 0.0 | 374306.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2005 / Juillet 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À July 2005 / Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 8832.5 | 0.0 | 0.0 | 334133.5 | | | 146200.4 | 0.0 | 0.0 | 5471160.7 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 11300.9 | 0.0 | 0.0 | 445933.5 | | | 85364.0 | 0.0 | 0.0 | 3369922.7 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 128543.3 | 0.0 | 0.0 | 4852509.6 | | | 1372907.3 | 0.0 | 0.0 | 51363187.4 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 38696.0 | 0.0 | 0.0 | 1463869.8 | | | 364001.3 | 0.0 | 0.0 | 13614757.4 | | |
| | MONCHY | | 70697.1 | 0.0 | 0.0 | 2672350.3 | | | 221509.5 | 0.0 | 0.0 | 8373058.9 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 34.6 | 0.0 | 0.0 | 1302.7 | | | 8249.9 | 0.0 | 0.0 | 308393.3 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 52588.6 | 0.0 | 0.0 | 1994159.6 | | | 293917.2 | 0.0 | 0.0 | 11089441.6 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST CLAIR | | 9645.5 | 0.0 | 0.0 | 365853.8 | | | 9645.5 | 0.0 | 0.0 | 365853.8 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 57099.2 | 0.0 | 0.0 | 2160062.8 | | | 419517.2 | 0.0 | 0.0 | 1570228. | | |
| TOTAL CORAL ENERGY | | | 388822.7 | | | 14721646.2 | | | 3811018.9 | | | 142931983.5 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 14688.2 | 0.0 | 0.0 | 553745.2 | | | 118875.4 | 0.0 | 0.0 | 4507114.7 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 21452.5 | 0.0 | 0.0 | 830211.8 | | | 189702.1 | 0.0 | 0.0 | 7346251.9 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 58586.6 | 0.0 | 0.0 | 2362211.3 | | | 58586.6 | 0.0 | 0.0 | 2362211.3 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 553536.5 | 0.0 | 0.0 | 22318589.9 | | |
| | HUNTINGDON | GO-52-05 | 32927.5 | 0.0 | 0.0 | 1243011.2 | | | 32927.5 | 0.0 | 0.0 | 1243011.2 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 129187.8 | 0.0 | 0.0 | 4876839.5 | | |
| | IROQUOIS | GO-52-05 | 9240.1 | 0.0 | 0.0 | 348168.5 | | | 9240.1 | 0.0 | 0.0 | 348168.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: July 2005 Juillet 2005 | | | | | | MONTH: MOIS: November 2004 Novembre 2004 TO À July 2005 Juillet 2005 | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| DUKE CANADA CORP | IROQUOIS | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 55787.8 | 0.0 | 0.0 | 2102085.1 | | |
| | KINGSGATE | GO-52-05 | 102651.5 | 0.0 | 0.0 | 3898704.3 | | | 102651.5 | 0.0 | 0.0 | 3898704.3 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 775146.3 | 0.0 | 0.0 | 29435418.6 | | |
| | ST STEPHEN | GO-52-05 | 20995.0 | 0.0 | 0.0 | 825943.3 | | | 20995.0 | 0.0 | 0.0 | 825943.3 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 286324.3 | 0.0 | 0.0 | 11263997.2 | | |
| TOTAL DUKE CANADA CORP | | | 224400.7 | | | 8678038.6 | | | 2024383.3 | | | 78674968.9 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |
| | ST STEPHEN | | 51222.0 | 0.0 | 0.0 | 2015072.7 | | | 315003.8 | 0.0 | 0.0 | 12392249.9 | | |
| TOTAL DUKE ENERGY | | | 51222.0 | | | 2015072.7 | | | 448524.9 | | | 17431177.2 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 43992.1 | 0.0 | 0.0 | 1636506.2 | | | 77344.9 | 0.0 | 0.0 | 2877230.3 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| | IROQUOIS | GO-28-05 | 428.0 | 0.0 | 0.0 | 15921.6 | | | 1051.2 | 0.0 | 0.0 | 39104.6 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| | NIAGARA FALLS | GO-28-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 925.3 | 0.0 | 0.0 | 34421.2 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1525.9 | 0.0 | 0.0 | 56824.5 | | |
| TOTAL DYNEGY | | | 44420.1 | | | 1652427.8 | | | 179277.6 | | | 6673125.2 | | |
| EAGLE CANADA | EMERSON | GO-91-04 | 896.1 | 0.0 | 0.0 | 33980.1 | | | 1366.1 | 0.0 | 0.0 | 51623.9 | | |
| | MONCHY | | 13603.5 | 0.0 | 0.0 | 521150.1 | | | 19442.2 | 0.0 | 0.0 | 742710.0 | | |
| TOTAL EAGLE CANADA | | | 14499.6 | | | 555130.2 | | | 20808.3 | | | 794333.9 | | |
| EL PASO MERCHANT EN | NIAGARA FALLS | GO-98-03 | 73354.0 | 0.0 | 0.0 | 2781583.5 | | | 649020.0 | 0.0 | 0.0 | 24464875.3 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 97758.7 | 0.0 | 0.0 | 3934787.7 | | | 679396.3 | 0.0 | 0.0 | 27113523.1 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 76253.6 | 0.0 | 0.0 | 3046331.4 | | | 709368.0 | 0.0 | 0.0 | 28363588.0 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 31525.0 | 0.0 | 0.0 | 1275186.3 | | | 284675.3 | 0.0 | 0.0 | 11529103.6 | | |
| | EMERSON | | 1230.8 | 0.0 | 0.0 | 46462.7 | | | 8910.1 | 0.0 | 0.0 | 332771.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 32755.8 | | | 1321649.0 | | | 378177.6 | | | 15048140.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005 / MOIS: Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | ADEN | GO-128-03 | 21554.3 | 0.0 | 0.0 | 790180.6 | | |
| | ELMORE | | 62447.6 | 0.0 | 0.0 | 2599693.7 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | MONCHY | | 153683.9 | 0.0 | 0.0 | 5824620.0 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL ENCANA CORPORATION | | | 237685.8 | | | 9214494.3 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 2599.8 | 0.0 | 0.0 | 98689.5 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 6281.4 | 0.0 | 0.0 | 296544.9 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 154.0 | 0.0 | 0.0 | 6414.1 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 14808.6 | 0.0 | 0.0 | 566725.1 | | |
| HUNT OIL | ELMORE | GO-18-05 | 8259.5 | 0.0 | 0.0 | 325259.1 | | |
| | | GO-40-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL HUNT OIL | | | 8259.5 | | | 325259.1 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 8652.6 | 0.0 | 0.0 | 326981.8 | | |
| | EAST HEREFORD | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 21576.3 | 0.0 | 0.0 | 867583.0 | | |
| | EMERSON | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 21130.7 | 0.0 | 0.0 | 797143.4 | | |
| | IROQUOIS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 4326.3 | 0.0 | 0.0 | 163490.9 | | |
| | KINGSGATE | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 10324.0 | 0.0 | 0.0 | 391279.6 | | |
| | MONCHY | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-32-05 | 108270.5 | 0.0 | 0.0 | 4092624.8 | | |
| | NIAGARA FALLS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |

MONTH: November 2004 / MOIS: Novembre 2004 TO / À July 2005 / Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | ADEN | 210071.7 | 0.0 | 0.0 | 7657188.9 | | |
| | ELMORE | 575906.6 | 0.0 | 0.0 | 23957828.2 | | |
| | EMERSON | 1236.1 | 0.0 | 0.0 | 46325.4 | | |
| | KINGSGATE | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | 1388222.7 | 0.0 | 0.0 | 52118018.7 | | |
| | NIAGARA FALLS | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | 2259117.1 | | | 86946122.0 | | |
| ENCO GAS | HUNTINGDON | 21747.0 | 0.0 | 0.0 | 824797.7 | | |
| ENERGETIX, INC | CHIPPAWA | 98053.0 | 0.0 | 0.0 | 3695394.4 | | |
| ENERGY TRUST | ELMORE | 84836.0 | 0.0 | 0.0 | 3789860.5 | | |
| ESPRIT EXPLORATION | ADEN | 1272.9 | 0.0 | 0.0 | 50496.4 | | |
| GOLDENDALE ENERGY | HUNTINGDON | 18654.9 | 0.0 | 0.0 | 712843.8 | | |
| HUNT OIL | ELMORE | 16295.0 | 0.0 | 0.0 | 641697.1 | | |
| | | 58018.6 | 0.0 | 0.0 | 2284772.5 | | |
| TOTAL HUNT OIL | | 74313.6 | | | 2926469.6 | | |
| HUSKY ENERGY | CHIPPAWA | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | | 25983.3 | 0.0 | 0.0 | 977887.3 | | |
| | EAST HEREFORD | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | | 66489.8 | 0.0 | 0.0 | 2646447.1 | | |
| | EMERSON | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |
| | | 61615.1 | 0.0 | 0.0 | 2316881.8 | | |
| | IROQUOIS | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | | 12893.5 | 0.0 | 0.0 | 487270.1 | | |
| | KINGSGATE | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | | 10324.0 | 0.0 | 0.0 | 391279.6 | | |
| | MONCHY | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | | 331106.3 | 0.0 | 0.0 | 12472044.6 | | |
| | NIAGARA FALLS | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À July 2005 Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GO-32-05 | 18623.0 | 0.0 | 0.0 | 703763.2 | | | 50311.2 | 0.0 | 0.0 | 1901852.8 | | |
| TOTAL HUSKY ENERGY | | | 192903.4 | | | 7342866.6 | | | 1714118.0 | | | 64820789.8 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 37541.2 | 0.0 | 0.0 | 1511033.3 | | | 186852.0 | 0.0 | 0.0 | 7457660.8 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 37541.2 | | | 1511033.3 | | | 332518.7 | | | 13274826.0 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 152628.6 | 0.0 | 0.0 | 5799886.8 | | | 1640400.5 | 0.0 | 0.0 | 62335219.0 | | |
| | KINGSGATE | | 989.1 | 0.0 | 0.0 | 37516.6 | | | 79541.2 | 0.0 | 0.0 | 3018823.3 | | |
| TOTAL IGI RESOURCES | | | 153617.7 | | | 5837403.4 | | | 1719941.7 | | | 65354042.3 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10523.8 | 0.0 | 0.0 | 399062.5 | | | 93388.4 | 0.0 | 0.0 | 3527201.1 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10523.8 | 0.0 | 0.0 | 399062.5 | | | 93386.8 | 0.0 | 0.0 | 3527140.7 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1895.0 | 0.0 | 0.0 | 71953.2 | | | 9949.0 | 0.0 | 0.0 | 376827.3 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 1895.0 | | | 71953.2 | | | 18683.2 | | | 708371.2 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | GO-50-05 | 14878.0 | 0.0 | 0.0 | 555693.3 | | | 14878.0 | 0.0 | 0.0 | 555693.3 | | |
| | | GO-60-03 | 6771.8 | 0.0 | 0.0 | 252926.7 | | | 117347.7 | 0.0 | 0.0 | 4382936.4 | | |
| | HUNTINGDON | GO-50-05 | 20185.7 | 0.0 | 0.0 | 769478.9 | | | 20185.7 | 0.0 | 0.0 | 769478.9 | | |
| | | GO-60-03 | 23857.2 | 0.0 | 0.0 | 909436.4 | | | 163324.1 | 0.0 | 0.0 | 6225914.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | GO-50-05 | 4664.5 | 0.0 | 0.0 | 177017.8 | | | 4664.5 | 0.0 | 0.0 | 177017.8 | | |
| | | GO-60-03 | 1076.7 | 0.0 | 0.0 | 40860.8 | | | 6137.8 | 0.0 | 0.0 | 232929.5 | | |
| | NIAGARA FALLS | GO-50-05 | 9009.6 | 0.0 | 0.0 | 336959.1 | | | 9009.6 | 0.0 | 0.0 | 336959.1 | | |
| | | GO-60-03 | 9009.6 | 0.0 | 0.0 | 336959.1 | | | 134240.4 | 0.0 | 0.0 | 5029384.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 89453.1 | | | 3379331.9 | | | 508504.8 | | | 19160277.1 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4581.0 | 0.0 | 0.0 | 171091.1 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 22070.2 | 0.0 | 0.0 | 821894.3 | | | 162361.3 | 0.0 | 0.0 | 6046335.1 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| | ST STEPHEN | | 4390.8 | 0.0 | 0.0 | 163513.4 | | | 19836.2 | 0.0 | 0.0 | 738700.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: | July 2005 Juillet 2005 | | | | | | MONTH: MOIS: | November 2004 Novembre 2004 | TO À | July 2005 Juillet 2005 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| TOTAL MERRILL LYNH COM CDA | | | 26461.0 | | | 985407.7 | | | | 213759.1 | | | 7960389.2 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 8798.5 | 0.0 | 0.0 | 332495.3 | | | | 17331.7 | 0.0 | 0.0 | 655050.3 | | |
| | | GO-27-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 34478.7 | 0.0 | 0.0 | 1290704.7 | | |
| TOTAL MONTANA-DAKOTA | | | 8798.5 | | | 332495.3 | | | | 51810.4 | | | 1945755.0 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 1516.4 | 0.0 | 0.0 | 56789.2 | | | | 8412.1 | 0.0 | 0.0 | 314935.9 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 111.7 | 0.0 | 0.0 | 4222.3 | | |
| | NIAGARA FALLS | | 23659.2 | 0.0 | 0.0 | 894317.7 | | | | 76567.4 | 0.0 | 0.0 | 2894247.7 | | |
| TOTAL NATIONAL FUEL GAS | | | 23659.2 | | | 894317.7 | | | | 76679.1 | | | 2898469.9 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | EAST HEREFORD | | 278.9 | 0.0 | 0.0 | 10550.8 | | | | 561.3 | 0.0 | 0.0 | 21121.0 | | |
| | ELMORE | | 78502.8 | 0.0 | 0.0 | 3140112.0 | | | | 482970.0 | 0.0 | 0.0 | 19322066.7 | | |
| | EMERSON | | 143573.7 | 0.0 | 0.0 | 5419907.2 | | | | 1195209.0 | 0.0 | 0.0 | 44731316.2 | | |
| | HUNTINGDON | | 7433.3 | 0.0 | 0.0 | 284546.7 | | | | 75265.3 | 0.0 | 0.0 | 2881307.1 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004
MOIS: Novembre 2004

TO July 2005
À Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | IROQUOIS | GO-76-04 | 12338.4 | 0.0 | 0.0 | 466761.7 | | | 69349.8 | 0.0 | 0.0 | 2596714.8 | | |
| | KINGSGATE | | 26296.9 | 0.0 | 0.0 | 996652.6 | | | 93990.0 | 0.0 | 0.0 | 3566735.8 | | |
| | MONCHY | | 283155.9 | 0.0 | 0.0 | 10476768.3 | | | 1480192.2 | 0.0 | 0.0 | 55349785.2 | | |
| | NIAGARA FALLS | | 118368.9 | 0.0 | 0.0 | 4488548.5 | | | 668940.9 | 0.0 | 0.0 | 25238016.9 | | |
| | ST CLAIR | | 14048.4 | 0.0 | 0.0 | 532855.8 | | | 18760.2 | 0.0 | 0.0 | 710178.5 | | |
| TOTAL NEXEN INC. | | | 683997.2 | | | 25816703.5 | | | 4090449.5 | | | 154613845.6 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21452.3 | 0.0 | 0.0 | 803275.8 | | |
| | NIAGARA FALLS | | 1065.4 | 0.0 | 0.0 | 40400.0 | | | 13036.3 | 0.0 | 0.0 | 488873.7 | | |
| TOTAL NJR ENERGY | | | 1065.4 | | | 40400.0 | | | 34488.6 | | | 1292149.5 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 63375.9 | 0.0 | 0.0 | 2431733.2 | | | 545462.7 | 0.0 | 0.0 | 20929404.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 448691.5 | 0.0 | 0.0 | 17216292.4 | | |
| TOTAL NW NATURAL GAS | | | 63375.9 | | | 2431733.2 | | | 994154.2 | | | 38145696.7 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8489.9 | 0.0 | 0.0 | 321937.0 | | | 76696.4 | 0.0 | 0.0 | 2882375.7 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 11.3 | 0.0 | 0.0 | 429.3 | | | 126.2 | 0.0 | 0.0 | 4760.6 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 674.6 | 0.0 | 0.0 | 29392.3 | | | 6079.8 | 0.0 | 0.0 | 262433.4 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 22715.9 | 0.0 | 0.0 | 858661.0 | | | 390375.6 | 0.0 | 0.0 | 14643794.9 | | |
| TOTAL ONEOK ENERGY | | | 22715.9 | | | 858661.0 | | | 403005.2 | | | 15123090.3 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-62-03 | 16653.2 | 0.0 | 0.0 | 637484.9 | | | 106469.5 | 0.0 | 0.0 | 4070587.8 | | |
| | MONCHY | | 44236.9 | 0.0 | 0.0 | 1672154.8 | | | 391100.4 | 0.0 | 0.0 | 14676620.3 | | |
| TOTAL OXY ENERGY CANADA | | | 60890.1 | | | 2309639.6 | | | 497569.9 | | | 18747208.0 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 490608.5 | 0.0 | 0.0 | 18598968.2 | | | 4486102.7 | 0.0 | 0.0 | 170226782.5 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 154039.9 | 0.0 | 0.0 | 6403438.6 | | | 1075878.2 | 0.0 | 0.0 | 44294606.4 | | |
| | EMERSON | | 1386.4 | 0.0 | 0.0 | 52544.6 | | | 10472.9 | 0.0 | 0.0 | 393224.6 | | |
| | KINGSGATE | | 77438.6 | 0.0 | 0.0 | 2934923.1 | | | 629750.0 | 0.0 | 0.0 | 23918515.4 | | |
| TOTAL PACIFICORP ENERGY | | | 232864.9 | | | 9390906.2 | | | 1716101.1 | | | 68606346.4 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2005 / Juillet 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À July 2005 / Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERC CANADA, INC. | NIAGARA FALLS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 37669.3 | | | 1410823.5 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 89223.8 | 0.0 | 0.0 | 3608210.3 | | | 805342.3 | 0.0 | 0.0 | 32527118.3 | | |
| | KINGSGATE | | 26535.0 | 0.0 | 0.0 | 1005676.5 | | | 186493.3 | 0.0 | 0.0 | 7075476.1 | | |
| | MONCHY | | 56631.1 | 0.0 | 0.0 | 2140655.5 | | | 469286.1 | 0.0 | 0.0 | 17594311.5 | | |
| TOTAL PETRO-CANADA | | | 172389.9 | | | 6754542.4 | | | 1461121.7 | | | 57196905.9 | | |
| PIONEER | ELMORE | GO-71-04 | 81937.1 | 0.0 | 0.0 | 3355515.0 | | | 738643.7 | 0.0 | 0.0 | 30173700.9 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 27772.0 | 0.0 | 0.0 | 1052558.8 | | | 234016.2 | 0.0 | 0.0 | 8876970.4 | | |
| POWEREX | HUNTINGDON | GO-2-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4262.7 | 0.0 | 0.0 | 162920.4 | | |
| | KINGSGATE | | 14256.2 | 0.0 | 0.0 | 541022.8 | | | 22267.3 | 0.0 | 0.0 | 845044.1 | | |
| TOTAL POWEREX | | | 14256.2 | | | 541022.8 | | | 26530.0 | | | 1007964.5 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | | GO-16-05 | 71938.8 | 0.0 | 0.0 | 2745184.6 | | | 281027.7 | 0.0 | 0.0 | 10724017.0 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | | GO-16-05 | 7100.0 | 0.0 | 0.0 | 266807.1 | | | 28807.7 | 0.0 | 0.0 | 1083409.9 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 16186.2 | 0.0 | 0.0 | 611029.1 | | | 62595.9 | 0.0 | 0.0 | 2362995.2 | | |
| TOTAL PROGAS | | | 95225.0 | | | 3623020.7 | | | 887269.5 | | | 33752298.2 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 56668.1 | 0.0 | 0.0 | 2164721.5 | | | 875856.7 | 0.0 | 0.0 | 33528024.4 | | |
| | KINGSGATE | | 57846.0 | 0.0 | 0.0 | 2196412.7 | | | 471627.0 | 0.0 | 0.0 | 17907442.5 | | |
| TOTAL PUGET SOUND | | | 114514.1 | | | 4361134.2 | | | 1347483.7 | | | 51435466.9 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 633.7 | 0.0 | 0.0 | 22591.4 | | | 7067.4 | 0.0 | 0.0 | 254466.7 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 43228.6 | 0.0 | 0.0 | 1635338.0 | | | 86232.3 | 0.0 | 0.0 | 3241665.1 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 43228.6 | | | 1635338.0 | | | 98538.8 | | | 3705646.6 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1044.3 | 0.0 | 0.0 | 39599.9 | | | 13346.2 | 0.0 | 0.0 | 499333.3 | | |
| RG&E | CHIPPAWA | GO-106-03 | 2565.0 | 0.0 | 0.0 | 96880.1 | | | 292147.9 | 0.0 | 0.0 | 11034426.3 | | |
| SDG&E | KINGSGATE | GO-66-04 | 46167.6 | 0.0 | 0.0 | 1752983.8 | | | 383896.3 | 0.0 | 0.0 | 14575330.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004
MOIS: Novembre 2004

TO July 2005
À Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 630.7 | 0.0 | 0.0 | 24149.5 | | | 4006.3 | 0.0 | 0.0 | 153401.2 | | |
| SEMINOLE | ADEN | GO-26-05 | 233.7 | 0.0 | 0.0 | 8534.7 | | | 233.7 | 0.0 | 0.0 | 8534.7 | | |
| | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | | GO-26-05 | 672.2 | 0.0 | 0.0 | 27277.9 | | | 3454.4 | 0.0 | 0.0 | 141627.2 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 905.9 | | | 35812.6 | | | 19710.5 | | | 752920.1 | | |
| SETC | CHIPPAWA | GO-112-03 | 4646.0 | 0.0 | 0.0 | 173853.3 | | | 25875.0 | 0.0 | 0.0 | 973511.0 | | |
| | EMERSON | | 2180.0 | 0.0 | 0.0 | 82273.2 | | | 105245.0 | 0.0 | 0.0 | 3929657.0 | | |
| | HUNTINGDON | | 30617.0 | 0.0 | 0.0 | 1160996.6 | | | 241383.0 | 0.0 | 0.0 | 9065249.3 | | |
| | IROQUOIS | | 19008.0 | 0.0 | 0.0 | 719072.7 | | | 295124.0 | 0.0 | 0.0 | 11023381.7 | | |
| | KINGSGATE | | 12607.0 | 0.0 | 0.0 | 478057.4 | | | 211919.0 | 0.0 | 0.0 | 7940116.0 | | |
| | NIAGARA FALLS | | 52403.0 | 0.0 | 0.0 | 1987121.7 | | | 341163.0 | 0.0 | 0.0 | 12865067.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 10471.0 | 0.0 | 0.0 | 393817.1 | | |
| | ST STEPHEN | | 31789.0 | 0.0 | 0.0 | 1278553.6 | | | 31789.0 | 0.0 | 0.0 | 1278553.6 | | |
| TOTAL SETC | | | 153250.0 | | | 5879928.5 | | | 1262969.0 | | | 47469353.0 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4767.3 | 0.0 | 0.0 | 170383.3 | | | 50855.1 | 0.0 | 0.0 | 1823552.2 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 47732.4 | 0.0 | 0.0 | 1802852.8 | | | 270684.3 | 0.0 | 0.0 | 10223746.1 | | |
| SMUD | KINGSGATE | GO-36-04 | 28510.7 | 0.0 | 0.0 | 1070861.9 | | | 251038.9 | 0.0 | 0.0 | 9424564.5 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3401.0 | 0.0 | 0.0 | 129102.0 | | | 41024.0 | 0.0 | 0.0 | 1547090.2 | | |
| | CORNWALL | | 1324.0 | 0.0 | 0.0 | 50139.9 | | | 10775.0 | 0.0 | 0.0 | 403018.0 | | |
| | EAST HEREFORD | | 21681.0 | 0.0 | 0.0 | 820192.3 | | | 83700.0 | 0.0 | 0.0 | 3136680.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 48940.0 | 0.0 | 0.0 | 1825997.6 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5418.0 | 0.0 | 0.0 | 202287.3 | | |
| | NIAGARA FALLS | | 9319.0 | 0.0 | 0.0 | 353376.5 | | | 60946.0 | 0.0 | 0.0 | 2297838.4 | | |
| TOTAL SPRAGUE ENERGY | | | 35725.0 | | | 1352810.6 | | | 250803.0 | | | 9412912.3 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 1479.9 | 0.0 | 0.0 | 57434.9 | | | 47534.3 | 0.0 | 0.0 | 1778127.3 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3358.4 | 0.0 | 0.0 | 125453.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2005 Juillet 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À July 2005 Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL ST.LAWRENCE | | | 1479.9 | | | 57434.9 | | | 95768.7 | | | 3578278.6 | | |
| SUMMIT | ELMORE | GO-102-04 | 15265.4 | 0.0 | 0.0 | 618248.7 | | | 157294.3 | 0.0 | 0.0 | 6378729.7 | | |
| SUNCOR ENERGY | KINGSGATE | GO-19-05 | 40439.8 | 0.0 | 0.0 | 1535499.3 | | | 60353.6 | 0.0 | 0.0 | 2291626.3 | | |
| | | GO-25-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |
| TOTAL SUNCOR ENERGY | | | 40439.8 | | | 1535499.3 | | | 235946.6 | | | 8961576.6 | | |
| TALISMAN | ELMORE | GO-34-05 | 27895.5 | 0.0 | 0.0 | 1226565.2 | | | 54931.5 | 0.0 | 0.0 | 2430748.6 | | |
| | | GO-47-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 196882.3 | 0.0 | 0.0 | 8777090.5 | | |
| TOTAL TALISMAN | | | 27895.5 | | | 1226565.2 | | | 251813.8 | | | 11207839.1 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 3833.1 | 0.0 | 0.0 | 153592.3 | | | 38419.3 | 0.0 | 0.0 | 1497844.5 | | |
| | CHIPPAWA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 281.9 | 0.0 | 0.0 | 10551.5 | | |
| | EAST HEREFORD | | 10047.4 | 0.0 | 0.0 | 380093.2 | | | 24751.5 | 0.0 | 0.0 | 929791.4 | | |
| | ELMORE | | 31548.3 | 0.0 | 0.0 | 1245842.4 | | | 284889.8 | 0.0 | 0.0 | 11247729.4 | | |
| | EMERSON | | 50418.7 | 0.0 | 0.0 | 1902801.8 | | | 832326.8 | 0.0 | 0.0 | 31098726.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 12973.3 | 0.0 | 0.0 | 491817.8 | | | 31349.7 | 0.0 | 0.0 | 1183740.5 | | |
| | MONCHY | | 70604.3 | 0.0 | 0.0 | 2707674.8 | | | 620009.1 | 0.0 | 0.0 | 23317063.8 | | |
| | NIAGARA FALLS | | 12173.2 | 0.0 | 0.0 | 461607.7 | | | 37411.9 | 0.0 | 0.0 | 1411988.3 | | |
| | NORTH PORTAL | | 437.5 | 0.0 | 0.0 | 17998.7 | | | 2382.0 | 0.0 | 0.0 | 97995.5 | | |
| TOTAL TENASKA MARKETING | | | 192035.8 | | | 7361428.8 | | | 1916693.6 | | | 72469629.0 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 0.5 | 0.0 | 0.0 | 19.1 | | | 23.0 | 0.0 | 0.0 | 879.1 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| | | GO-30-05 | 10956.3 | 0.0 | 0.0 | 419407.2 | | | 10956.3 | 0.0 | 0.0 | 419407.2 | | |
| TOTAL TRANSALTA | | | 10956.3 | | | 419407.2 | | | 11198.7 | | | 428705.6 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 11290.0 | 0.0 | 0.0 | 426762.0 | | | 18718.8 | 0.0 | 0.0 | 705717.5 | | |
| TXU ENERGY | CHIPPAWA | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1330.6 | 0.0 | 0.0 | 50403.1 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9107.4 | 0.0 | 0.0 | 344988.3 | | |
| | IROQUOIS | | 11264.5 | 0.0 | 0.0 | 426699.3 | | | 49902.5 | 0.0 | 0.0 | 1890306.8 | | |
| | NIAGARA FALLS | | 24876.7 | 0.0 | 0.0 | 942329.4 | | | 101574.9 | 0.0 | 0.0 | 3847657.3 | | |
| TOTAL TXU ENERGY | | | 36141.2 | | | 1369028.7 | | | 161915.4 | | | 6133355.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004 TO July 2005
MOIS: Novembre 2004 À Juillet 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 8134.4 | 0.0 | 0.0 | 306992.3 | | | 52500.9 | 0.0 | 0.0 | 1981384.1 | | |
| | EMERSON | | 11409.4 | 0.0 | 0.0 | 430590.8 | | | 103525.7 | 0.0 | 0.0 | 3907060.1 | | |
| | HUNTINGDON | | 3991.8 | 0.0 | 0.0 | 154362.9 | | | 34405.5 | 0.0 | 0.0 | 1309441.4 | | |
| | KINGSGATE | | 6382.2 | 0.0 | 0.0 | 242332.1 | | | 57418.9 | 0.0 | 0.0 | 2175986.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 19134.4 | 0.0 | 0.0 | 722132.3 | | |
| TOTAL U.S. GYPSUM | | | 29917.8 | | | 1134278.1 | | | 266985.4 | | | 10096004.6 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 3554.2 | 0.0 | 0.0 | 136054.8 | | | 11525.9 | 0.0 | 0.0 | 440593.4 | | |
| | IROQUOIS | | 8414.3 | 0.0 | 0.0 | 318313.0 | | | 22927.0 | 0.0 | 0.0 | 860515.5 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 11968.5 | | | 454367.8 | | | 43363.4 | | | 1640509.8 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 20388.8 | 0.0 | 0.0 | 780280.2 | | | 49005.8 | 0.0 | 0.0 | 1873932.0 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 18603.6 | 0.0 | 0.0 | 710471.5 | | | 198754.2 | 0.0 | 0.0 | 7610846.0 | | |
| WGR CANADA | HUNTINGDON | GO-121-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 294.9 | 0.0 | 0.0 | 11167.9 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 10729.0 | 0.0 | 0.0 | 406843.7 | | | 103860.0 | 0.0 | 0.0 | 3897325.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5814.3 | 0.0 | 0.0 | 218070.5 | | |
| | MONCHY | | 7199.8 | 0.0 | 0.0 | 272152.4 | | | 60762.0 | 0.0 | 0.0 | 2279092.4 | | |
| TOTAL WPS ENERGY CANADA CO | | | 17928.8 | | | 678996.1 | | | 170436.3 | | | 6394488.7 | | |
| *TOTAL LENGTH SHORT TERM | | | 7521045.2 | | | 290037409.8 | 2247432399 | 7.75 | 69587665.6 | | | 2667622654.9 | 19930841351 | 7.47 |
| *TOTAL | | | 8633138.7 | | | 332114609.5 | 2568458863 | 7.73 | 79145062.6 | | | 3028242596.2 | 22512150552 | 7.43 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004 TO July 2005
MOIS: Novembre 2004 À Juillet 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1044.7 | 0.0 | 0.0 | 39740.4 | | | 8879.4 | 0.0 | 0.0 | 333628.1 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 4808.8 | 0.0 | 0.0 | 181772.6 | | | 567968.2 | 0.0 | 0.0 | 21523585.0 | | |
| | LOOMIS | | 1429.9 | 0.0 | 0.0 | 53135.1 | | | 15200.1 | 0.0 | 0.0 | 563453.3 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 5443.9 | 0.0 | 0.0 | 205833.9 | | | 66081.7 | 0.0 | 0.0 | 2470827.8 | | |
| | ST CLAIR | | 2225.3 | 0.0 | 0.0 | 84405.6 | | | 710315.4 | 0.0 | 0.0 | 26633535.4 | | |
| TOTAL BP CANADA | | | 13907.9 | | | 525147.2 | | | 1452649.0 | | | 54709961.6 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 1160.0 | 0.0 | 0.0 | 43198.4 | | | 6014.2 | 0.0 | 0.0 | 223968.8 | | |
| | | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 89558.6 | 0.0 | 0.0 | 3335162.4 | | |
| TOTAL CARGILL, INC. | | | 1160.0 | | | 43198.4 | | | 95572.8 | | | 3559131.2 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 191005.9 | 0.0 | 0.0 | 7208563.7 | | |
| | | GO-36-05 | 1868.5 | 0.0 | 0.0 | 70517.2 | | | 2908.8 | 0.0 | 0.0 | 109778.1 | | |
| | OJIBWAY (WINDSOR) | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 1868.5 | | | 70517.2 | | | 277442.0 | | | 10470659.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47608.8 | 0.0 | 0.0 | 1784843.3 | | |
| | LOOMIS | | 1884.5 | 0.0 | 0.0 | 71460.2 | | | 16195.5 | 0.0 | 0.0 | 608052.2 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 551556.3 | 0.0 | 0.0 | 20648826.6 | | |
| TOTAL CONOCOPHILLIPS | | | 1884.5 | | | 71460.2 | | | 628490.9 | | | 23532026.1 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4088.9 | 0.0 | 0.0 | 153353.3 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43879.1 | 0.0 | 0.0 | 1666757.5 | | |
| | ST CLAIR | | 83.7 | 0.0 | 0.0 | 3174.7 | | | 858971.4 | 0.0 | 0.0 | 32227265.1 | | |
| TOTAL CORAL ENERGY | | | 83.7 | | | 3174.7 | | | 902850.5 | | | 33894022.6 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6318.4 | 0.0 | 0.0 | 241047.0 | | | 64356.5 | 0.0 | 0.0 | 2450794.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

TO July 2005
À Juillet 2005

MONTH: November 2004
MOIS: Novembre 2004

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENBRIDGE GAS DIST | COURTRIGHT | GO-62-04 | 213104.7 | 0.0 | 0.0 | 8161909.8 | | | 2136357.6 | 0.0 | 0.0 | 81270333.7 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 45179.3 | 0.0 | 0.0 | 1716525.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 219423.1 | | | 8402956.8 | | | 2245893.4 | | | 85437653.9 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 18401.7 | 0.0 | 0.0 | 704785.1 | | | 490003.2 | 0.0 | 0.0 | 18620692.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 7221.2 | 0.0 | 0.0 | 270210.1 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 18401.7 | | | 704785.1 | | | 497224.4 | | | 18890902.4 | | |
| ENCANA CORPORATION | SARNIA | GO-17-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1180.3 | 0.0 | 0.0 | 44488.8 | | |
| LOUIS DREYFUS | ST CLAIR | GO-51-05 | 845.8 | 0.0 | 0.0 | 31632.9 | | | 845.8 | 0.0 | 0.0 | 31632.9 | | |
| | | GO-61-03 | 1098.9 | 0.0 | 0.0 | 41098.9 | | | 44410.5 | 0.0 | 0.0 | 1660952.8 | | |
| TOTAL LOUIS DREYFUS | | | 1944.7 | | | 72731.8 | | | 45256.3 | | | 1692585.7 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 17078.4 | 0.0 | 0.0 | 654102.7 | | | 241345.1 | 0.0 | 0.0 | 9168201.6 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 68928.7 | 0.0 | 0.0 | 2639969.2 | | | 577289.2 | 0.0 | 0.0 | 22007635.8 | | |
| | LOOMIS | | 24111.2 | 0.0 | 0.0 | 917913.4 | | | 147091.4 | 0.0 | 0.0 | 5509117.1 | | |
| | OJIBWAY (WINDSOR) | | 241.5 | 0.0 | 0.0 | 9099.7 | | | 9676.9 | 0.0 | 0.0 | 365154.3 | | |
| | SARNIA | | 9400.5 | 0.0 | 0.0 | 356561.0 | | | 422800.5 | 0.0 | 0.0 | 15866000.5 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2005
MOIS: Juillet 2005

MONTH: November 2004
MOIS: Novembre 2004

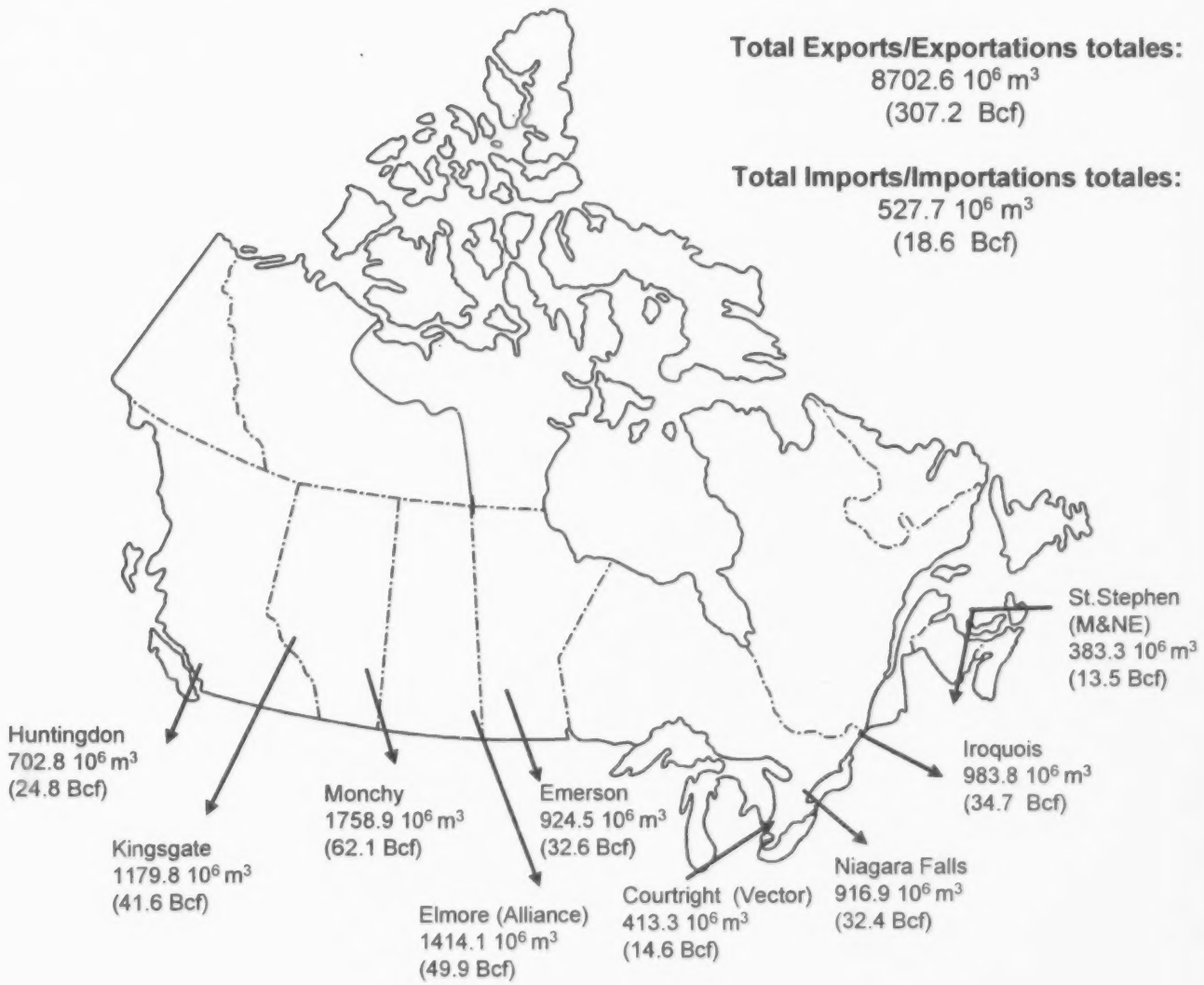
TO July 2005
À Juillet 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | SAULT STE MARIE | GO-77-04 | 8650.3 | 0.0 | 0.0 | 327067.9 | | | 34036.2 | 0.0 | 0.0 | 1276614.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 111332.2 | | | 4250611.1 | | | 1202587.7 | | | 45467533.4 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 3426.7 | 0.0 | 0.0 | 131242.6 | | | 17046.1 | 0.0 | 0.0 | 649958.0 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 7530.2 | 0.0 | 0.0 | 288406.7 | | | 334102.0 | 0.0 | 0.0 | 12702225.8 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | GO-27-05 | 697.3 | 0.0 | 0.0 | 26525.3 | | | 3662.9 | 0.0 | 0.0 | 137802.9 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 697.3 | | | 26525.3 | | | 6996.5 | | | 262435.3 | | |
| SETC | ST CLAIR | GO-113-03 | 6094.0 | 0.0 | 0.0 | 233400.2 | | | 348714.0 | 0.0 | 0.0 | 13249693.9 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 227.6 | 0.0 | 0.0 | 8717.1 | | | 36503.9 | 0.0 | 0.0 | 1390611.9 | | |
| | LOOMIS | | 16210.5 | 0.0 | 0.0 | 602382.2 | | | 177152.6 | 0.0 | 0.0 | 6567806.5 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 603.6 | 0.0 | 0.0 | 22629.0 | | | 182981.4 | 0.0 | 0.0 | 6859063.6 | | |
| TOTAL TENASKA MARKETING | | | 17041.7 | | | 633728.2 | | | 495172.1 | | | 18508885.9 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 71686.9 | 0.0 | 0.0 | 2709048.0 | | | 71686.9 | 0.0 | 0.0 | 2709048.0 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 583895.0 | 0.0 | 0.0 | 22079069.0 | | |
| | OJIBWAY (WINDSOR) | GO-38-05 | 19062.5 | 0.0 | 0.0 | 720371.9 | | | 19062.5 | 0.0 | 0.0 | 720371.9 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 379416.4 | 0.0 | 0.0 | 14346924.3 | | |
| TOTAL UNION GAS | | | 90749.4 | | | 3429419.9 | | | 1054060.8 | | | 39855413.1 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 39054.2 | 0.0 | 0.0 | 1476193.6 | | |
| | COURTRIGHT | | 0.0 | 0.0 | 0.0 | 0.0 | | | 274.2 | 0.0 | 0.0 | 10447.0 | | |
| TOTAL WPS ENERGY SERVICES | | | 0.0 | | | 0.0 | | | 39328.4 | | | 1486640.6 | | |
| *TOTAL LENGTH SHORT TERM | | | 513668.7 | | | 19581148.5 | 160038608 | 8.17 | 10710255.1 | | | 404568785.7 | 3217349063 | 7.95 |
| *TOTAL | | | 513668.7 | | | 19581148.5 | 160038608 | 8.17 | 10710255.1 | | | 404568785.7 | 3217349063 | 7.95 |

National Energy Board | Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## AUGUST/AOÛT 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**August 2005/août 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**August**

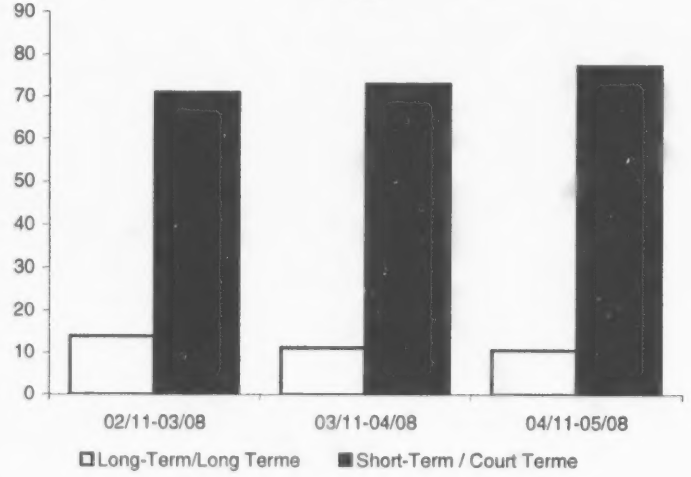



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

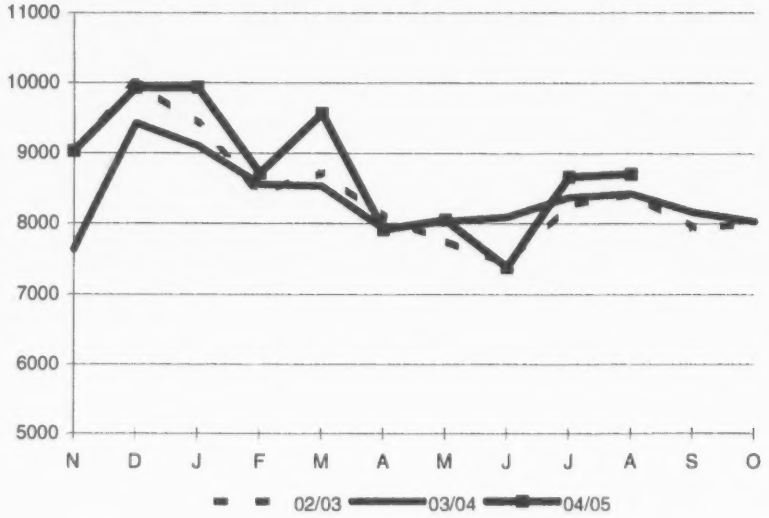



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

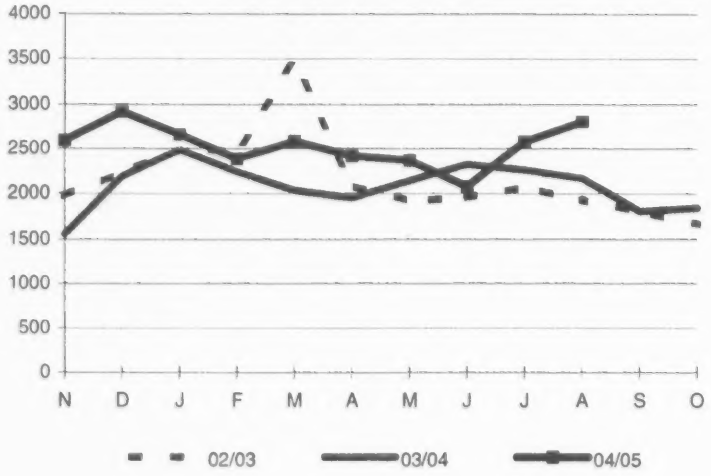
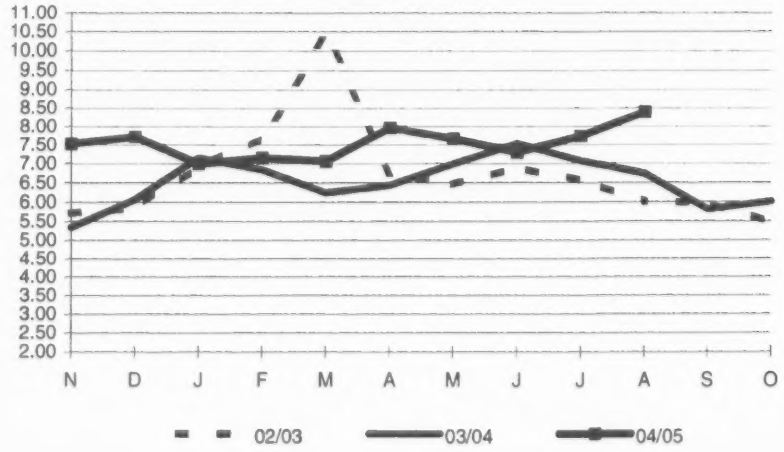



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**August 2005/août 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**August**

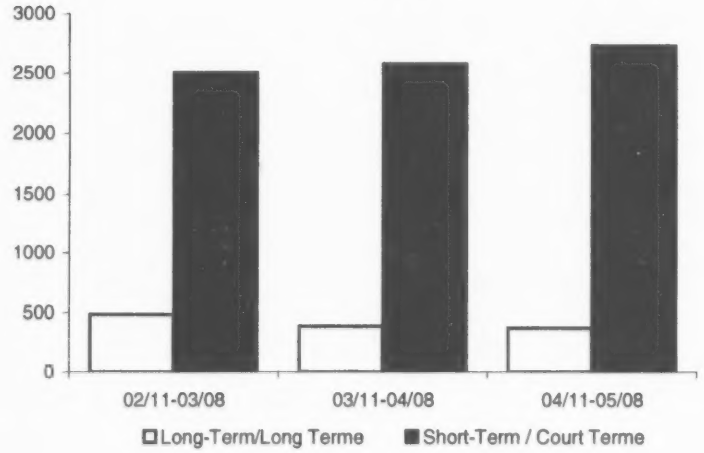



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

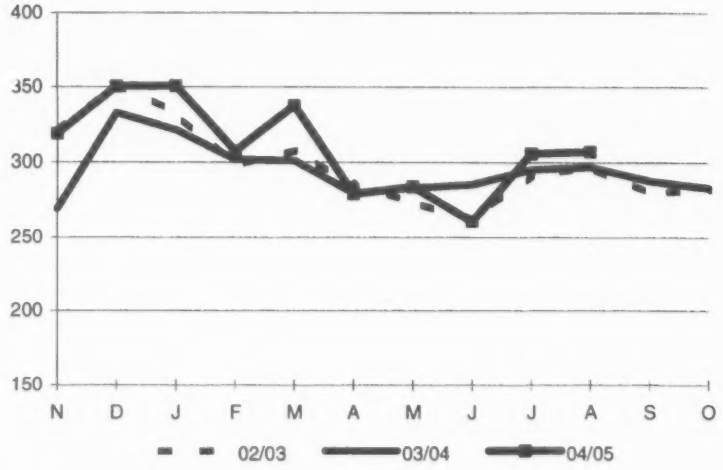



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

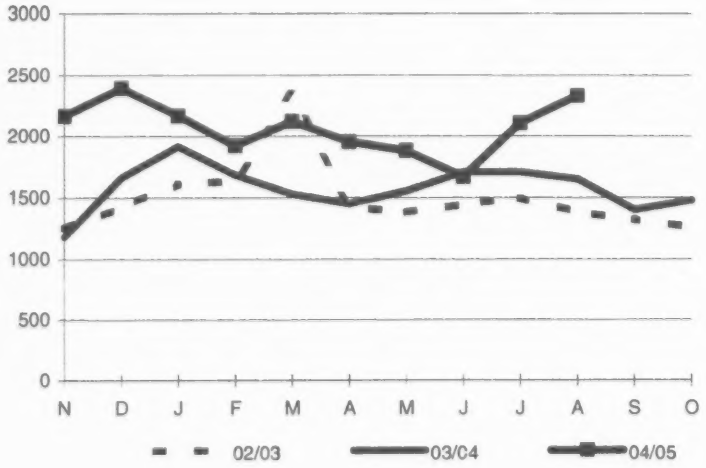
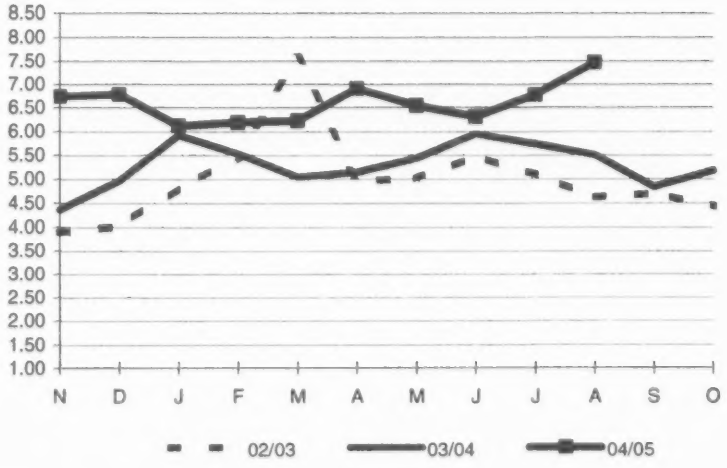



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY
## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-08 | 2005-08 | % Change | 2003-11-2004-08 | 2004-11-2005-08 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1159.9 | 1024.7 | -11.7% | 11068.5 | 10582.0 | -4.4% |
| | Short-term / Court terme | 7262.2 | 7677.9 | 5.7% | 73016.8 | 77293.9 | 5.9% |
| | Total | 8422.1 | 8702.6 | 3.3% | 84085.4 | 87875.9 | 4.5% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 297.2 | 313.7 | 5.5% | 2718.3 | 2895.0 | 6.5% |
| | Short-term / Court terme | 1,865.2 | 2487.8 | 33.4% | 18575.7 | 22423.1 | 20.7% |
| | Total | 2162.3 | 2801.5 | 29.6% | 21294.0 | 25318.0 | 18.9% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.78 | 8.11 | 19.6% | 6.50 | 7.25 | 11.5% |
| | Short-term / Court terme | 6.72 | 8.41 | 25.2% | 6.66 | 7.56 | 13.6% |
| | Total | 6.73 | 8.38 | 24.5% | 6.64 | 7.53 | 13.4% |
| Volume (BCF) | Long-term / Long terme | 40.9 | 36.2 | -11.7% | 390.7 | 373.6 | -4.4% |
| | Short-term / Court terme | 256.4 | 271.0 | 5.7% | 2577.6 | 2728.5 | 5.9% |
| | Total | 297.3 | 307.2 | 3.3% | 2968.3 | 3102.1 | 4.5% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 226.5 | 260.5 | 15.0% | 2045.5 | 2362.8 | 15.5% |
| | Short-term / Court terme | 1421.9 | 2066.3 | 45.3% | 13981.6 | 18318.0 | 31.0% |
| | Total | 1648.4 | 2326.8 | 41.2% | 16027.1 | 20680.9 | 29.0% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.55 | 7.23 | 30.3% | 5.25 | 6.35 | 20.9% |
| | Short-term / Court terme | 5.50 | 7.50 | 36.4% | 5.38 | 6.63 | 23.3% |
| | Total | 5.50 | 7.47 | 35.7% | 5.36 | 6.60 | 23.1% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-08 | 2005-08 | % CHANGE VARIATION EN % | 2004-08 | 2005-08 | % CHANGE VARIATION EN % | 2003-11 2004-08 | 2004-11 2005-08 | % CHANGE VARIATION EN % | 2003-11 2004-08 | 2004-11 2005-08 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1159.9 | 1024.7 | -11.7 | 6.78 | 8.11 | 19.6 | 11068.5 | 10582.0 | -4.4 | 6.50 | 7.25 | 11.5 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4464.0 | 4765.9 | 6.8 | 6.66 | 8.35 | 25.4 | 45900.3 | 46896.8 | 2.2 | 6.63 | 7.58 | 14.3 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2798.2 | 2912.1 | 4.1 | 6.82 | 8.55 | 25.5 | 27116.6 | 30397.1 | 12.1 | 6.69 | 7.54 | 12.8 |
| TOTAL - TERM/TERME | 8422.1 | 8702.6 | 3.3 | 6.73 | 8.39 | 24.7 | 84085.4 | 87875.9 | 4.5 | 6.63 | 7.53 | 13.5 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1225.9 | 830.9 | -32.2 | 6.29 | 7.53 | 19.7 | 10878.0 | 10534.1 | -3.2 | 6.32 | 7.01 | 11.1 |
| MIDWEST/MIDWEST | 3754.3 | 3606.6 | -3.9 | 6.75 | 8.34 | 23.5 | 38572.7 | 37028.6 | -4.0 | 6.61 | 7.52 | 13.8 |
| MOUNTAIN/ROCHEUSES | 29.9 | 19.9 | -33.4 | 6.37 | 9.85 | 54.5 | 141.7 | 304.2 | 114.6 | 6.36 | 7.60 | 19.4 |
| NORTHEAST/NORD-EST | 2517.8 | 3178.7 | 26.2 | 7.06 | 8.91 | 26.2 | 25062.9 | 29262.3 | 16.8 | 7.11 | 7.90 | 11.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 894.2 | 1066.4 | 19.3 | 6.29 | 7.65 | 21.5 | 9430.1 | 10746.7 | 14.0 | 5.85 | 7.05 | 20.6 |
| TOTAL - REGION/RÉGION | 8422.1 | 8702.6 | 3.3 | 6.73 | 8.39 | 24.7 | 84085.4 | 87875.9 | 4.5 | 6.63 | 7.53 | 13.5 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 954.8 | 1200.1 | 25.7 | 6.38 | 8.23 | 29.0 | 9004.6 | 11938.5 | 32.6 | 6.24 | 7.40 | 18.7 |
| LDC/SDL | 1540.8 | 1419.7 | -7.9 | 6.93 | 8.23 | 18.8 | 15820.1 | 16957.0 | 7.2 | 6.55 | 7.44 | 13.5 |
| MARKETING CO./COMMERCIALISATEURS | 5846.5 | 5955.5 | 1.9 | 6.73 | 8.47 | 25.8 | 57867.0 | 57940.7 | 0.1 | 6.71 | 7.59 | 13.0 |
| PIPELINE/PIPELINES | 80.0 | 127.3 | 59.1 | 6.68 | 7.86 | 17.6 | 1393.6 | 1039.8 | -25.4 | 6.86 | 7.21 | 5.1 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8422.1 | 8702.6 | 3.3 | 6.73 | 8.39 | 24.69 | 84085.4 | 87875.9 | 4.5 | 6.63 | 7.53 | 13.5 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-08 | 2005-08 | % CHANGE VARIATION EN % | 2004-08 | 2005-08 | % CHANGE VARIATION EN % | 2003-11 2004-08 | 2004-11 2005-08 | % CHANGE VARIATION EN % | 2003-11 2004-08 | 2004-11 2005-08 | % CHANGE VARIATION EN % |
| TERM/TERME | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 40.9 | 36.2 | -11.7 | 5.55 | 7.23 | 30.3 | 390.7 | 373.6 | -4.4 | 5.25 | 6.35 | 21.0 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 157.6 | 168.2 | 6.8 | 5.45 | 7.44 | 36.6 | 1620.3 | 1655.5 | 2.2 | 5.35 | 6.64 | 24.0 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 98.8 | 102.8 | 4.1 | 5.58 | 7.62 | 36.7 | 957.2 | 1073.0 | 12.1 | 5.40 | 6.61 | 22.5 |
| TOTAL - TERM/TERME | 297.3 | 307.2 | 3.3 | 5.50 | 7.47 | 35.8 | 2968.3 | 3102.1 | 4.5 | 5.36 | 6.60 | 23.2 |
| REGION/RÉGION | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 43.3 | 29.3 | -32.2 | 5.14 | 6.71 | 30.4 | 384.0 | 371.9 | -3.2 | 5.10 | 6.15 | 20.6 |
| MIDWEST/MIDWEST | 132.5 | 127.3 | -3.9 | 5.52 | 7.43 | 34.6 | 1361.7 | 1307.1 | -4.0 | 5.33 | 6.59 | 23.5 |
| MOUNTAIN/ROCHEUSES | 1.1 | 0.7 | -33.4 | 5.21 | 8.78 | 68.4 | 5.0 | 10.7 | 114.6 | 5.13 | 6.63 | 29.2 |
| NORTHEAST/NORD-EST | 88.9 | 112.2 | 26.2 | 5.78 | 7.94 | 37.5 | 884.7 | 1033.0 | 16.8 | 5.74 | 6.92 | 20.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 31.6 | 37.6 | 19.3 | 5.14 | 6.81 | 32.4 | 332.9 | 379.4 | 14.0 | 4.72 | 6.18 | 30.8 |
| TOTAL - REGION/RÉGION | 297.3 | 307.2 | 3.3 | 5.50 | 7.47 | 35.8 | 2968.3 | 3102.1 | 4.5 | 5.36 | 6.60 | 23.2 |
| CUSTOMER TYPE/CLIENT | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 33.7 | 42.4 | 25.7 | 5.22 | 7.33 | 40.57 | 317.9 | 421.4 | 32.6 | 5.04 | 6.48 | 28.7 |
| LDC/SDL | 54.4 | 50.1 | -7.9 | 5.67 | 7.34 | 29.43 | 558.5 | 598.6 | 7.2 | 5.29 | 6.52 | 23.2 |
| MARKETING CO./COMMERCIALISATEURS | 206.4 | 210.2 | 1.9 | 5.51 | 7.55 | 37.05 | 2042.8 | 2045.4 | 0.1 | 5.42 | 6.65 | 22.7 |
| PIPELINE/PIPELINES | 2.8 | 4.5 | 59.1 | 5.47 | 7.00 | 28.15 | 49.2 | 36.7 | -25.4 | 5.58 | 6.31 | 13.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 297.3 | 307.2 | 3.3 | 5.50 | 7.47 | 35.8 | 2968.3 | 3102.1 | 4.5 | 5.36 | 6.60 | 23.2 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-08 | 2005-08 | %CHANGE VARIATION EN % | 2004-08 | 2005-08 | %CHANGE VARIATION EN% | 2003-11-2004-08 | 2004-11-2005-08 | %CHANGE VARIATION EN % | 2003-11-2004-08 | 2004-11-2005-08 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 30.3 | 26.6 | -12.2 | | | | 313.8 | 267.5 | -14.7 | | | |
| | TOTAL | ADEN | 30.3 | 26.6 | -12.2 | | | | 313.8 | 267.5 | -14.7 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 7.6 | 0.8 | -88.8 | | | | 35.7 | 44.3 | 23.9 | | | |
| | TOTAL | CARDSTON | 7.6 | 0.8 | -88.8 | | | | 35.7 | 44.3 | 23.9 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 80.6 | 168.2 | 108.6 | 8.10 | 10.36 | 27.8 | 1586.9 | 2198.3 | 38.5 | 7.76 | 8.30 | 7.0 |
| | TOTAL | CHIPPAWA | 80.6 | 168.2 | 108.6 | 8.10 | 10.36 | 27.8 | 1595.4 | 2198.3 | 37.8 | 7.76 | 8.30 | 7.0 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 8.09 | 0.00 | -100.0 | 7.8 | 1.5 | -80.2 | 8.78 | 11.15 | 27.0 |
| | | SHORT-TERM/COURT TERME | 10.1 | 12.1 | 19.8 | 8.12 | 9.01 | 10.9 | 188.6 | 189.9 | 0.7 | 8.21 | 9.35 | 13.9 |
| | TOTAL | CORNWALL | 10.9 | 12.1 | 11.0 | 8.12 | 9.01 | 11.0 | 196.4 | 191.4 | -2.5 | 8.23 | 9.36 | 13.7 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 32.0 | 20.0 | -37.6 | 4.87 | 6.64 | 36.5 | 479.0 | 477.9 | -0.2 | 5.48 | 5.54 | 1.1 |
| | | SHORT-TERM/COURT TERME | 60.9 | 135.6 | 122.8 | | | | 375.6 | 880.6 | 134.5 | | | |
| | TOTAL | EAST HEREFORD | 92.9 | 155.6 | 67.5 | | | | 854.6 | 1358.5 | 59.0 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1327.2 | 1414.1 | 6.5 | 6.81 | 8.56 | 25.6 | 13624.1 | 13745.0 | 0.9 | 6.72 | 7.75 | 15.3 |
| | TOTAL | ELMORE | 1327.2 | 1414.1 | 6.5 | 6.81 | 8.56 | 25.6 | 13624.1 | 13745.0 | 0.9 | 6.72 | 7.75 | 15.3 |
| EMERSON | | LONG-TERM/LONG TERME | 115.3 | 94.3 | -18.2 | 6.30 | 6.86 | 8.9 | 980.8 | 791.7 | -19.3 | 5.43 | 6.61 | 21.7 |
| | | SHORT-TERM/COURT TERME | 699.8 | 830.2 | 18.6 | 6.66 | 8.49 | 27.5 | 8741.3 | 10813.5 | 23.7 | 6.57 | 7.50 | 14.2 |
| | TOTAL | EMERSON | 815.1 | 924.5 | 13.4 | 6.61 | 8.33 | 25.9 | 9722.0 | 11605.2 | 19.4 | 6.46 | 7.44 | 15.3 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 35.4 | 39.6 | 12.0 | 3.82 | 4.11 | 7.4 | 369.1 | 357.0 | -3.3 | 4.12 | 3.78 | -8.3 |
| | | SHORT-TERM/COURT TERME | 533.0 | 663.2 | 24.4 | 6.37 | 7.62 | 19.5 | 5781.9 | 6068.7 | 5.0 | 6.03 | 7.14 | 18.5 |
| | TOTAL | HUNTINGDON | 568.4 | 702.8 | 23.6 | 6.21 | 7.42 | 19.5 | 6151.0 | 6425.7 | 4.5 | 5.91 | 6.96 | 17.7 |
| IROQUOIS | | LONG-TERM/LONG TERME | 470.7 | 435.1 | -7.6 | 7.59 | 8.98 | 18.3 | 4590.7 | 4333.7 | -5.6 | 7.31 | 7.90 | 8.1 |
| | | SHORT-TERM/COURT TERME | 265.7 | 548.7 | 106.5 | 7.40 | 8.99 | 21.5 | 2846.3 | 3976.7 | 39.7 | 7.91 | 8.84 | 11.7 |
| | TOTAL | IROQUOIS | 736.4 | 983.8 | 33.6 | 7.52 | 8.99 | 19.5 | 7437.0 | 8310.4 | 11.7 | 7.54 | 8.35 | 10.7 |
| KINGSGATE | | LONG-TERM/LONG TERME | 138.9 | 66.6 | -52.1 | 5.56 | 6.42 | 15.5 | 1020.8 | 993.1 | -2.7 | 5.12 | 5.95 | 16.4 |
| | | SHORT-TERM/COURT TERME | 1643.2 | 1113.2 | -32.3 | 6.32 | 7.49 | 18.5 | 14051.0 | 14505.1 | 3.2 | 6.18 | 6.96 | 12.7 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-08 | 2005-08 | %CHANGE VARIATION EN % | 2004-08 | 2005-08 | %CHANGE VARIATION EN% | 2003-11-2004-08 | 2004-11-2005-08 | %CHANGE VARIATION EN % | 2003-11-2004-08 | 2004-11-2005-08 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1782.1 | 1179.8 | -33.8 | 6.26 | 7.43 | 18.7 | 15071.8 | 15498.2 | 2.8 | 6.11 | 6.90 | 12.9 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 6.56 | 7.35 | 12.0 | 1304.8 | 1300.5 | -0.3 | 6.09 | 7.06 | 16.0 |
| | SHORT-TERM/COURT TERME | 1699.6 | 1626.3 | -4.3 | 6.77 | 7.85 | 15.9 | 16769.4 | 15644.9 | -6.7 | 6.65 | 7.32 | 10.1 |
| TOTAL | MONCHY | 1832.3 | 1758.9 | -4.0 | 6.76 | 7.82 | 15.6 | 18074.2 | 16945.5 | -6.2 | 6.61 | 7.30 | 10.5 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 43.2 | 43.0 | -0.3 | 5.93 | 6.02 | 1.5 | 426.7 | 429.0 | 0.5 | 5.87 | 6.14 | 4.6 |
| | SHORT-TERM/COURT TERME | 0.3 | 0.0 | -87.2 | | | | 7.1 | 14.0 | 97.8 | | | |
| TOTAL | NAPIERVILLE | 43.5 | 43.1 | -0.9 | | | | 433.8 | 443.0 | 2.1 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 153.8 | 152.5 | -0.8 | 6.94 | 9.33 | 34.5 | 1429.6 | 1484.8 | 3.9 | 6.78 | 8.00 | 18.1 |
| | SHORT-TERM/COURT TERME | 538.0 | 764.4 | 42.1 | 7.21 | 9.69 | 34.4 | 5731.4 | 5842.4 | 1.9 | 7.18 | 8.43 | 17.5 |
| TOTAL | NIAGARA FALLS | 691.8 | 916.9 | 32.5 | 7.15 | 9.63 | 34.7 | 7161.0 | 7327.2 | 2.3 | 7.10 | 8.34 | 17.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.8 | 1.0 | 28.0 | 3.16 | 3.55 | 12.5 | 5.3 | 7.6 | 44.4 | 3.14 | 3.40 | 8.2 |
| | SHORT-TERM/COURT TERME | 7.1 | 0.2 | -97.4 | | | | 8.8 | 2.6 | -70.9 | | | |
| TOTAL | NORTH PORTAL | 7.9 | 1.2 | -84.9 | | | | 14.1 | 10.2 | -27.8 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 1.7 | 0.0 | -100.0 | | | | 11.4 | 3.4 | -70.6 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 1.7 | 0.0 | -100.0 | | | | 11.4 | 3.4 | -70.6 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 6.0 | 5.1 | -15.8 | 9.79 | 10.20 | 4.2 | 124.4 | 123.7 | -0.6 | 7.83 | 8.65 | 10.5 |
| | SHORT-TERM/COURT TERME | 0.5 | 0.0 | -100.0 | | | | 2.5 | 11.6 | 369.3 | | | |
| TOTAL | PHILIPSBURG | 6.5 | 5.1 | -21.8 | | | | 126.9 | 135.3 | 6.6 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.4 | 1.5 | 7.8 | | | | 12.5 | 14.7 | 17.2 | | | |
| TOTAL | REAGAN FIELD | 1.4 | 1.5 | 7.8 | | | | 12.5 | 14.7 | 17.2 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 6.2 | 5.0 | -19.6 | | | | 61.4 | 55.8 | -9.1 | | | |
| TOTAL | SIERRA | 6.2 | 5.0 | -19.6 | | | | 61.4 | 55.8 | -9.1 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 11.5 | 9.0 | -22.2 | | | | 132.3 | 163.5 | 23.6 | | | |
| TOTAL | SPRAGUE | 11.5 | 9.0 | -22.2 | | | | 132.3 | 163.5 | 23.6 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 72.8 | 10.4 | -85.7 | | | | 225.7 | 124.8 | -44.7 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-08 | 2005-08 | %CHANGE VARIATION EN % | 2004-08 | 2005-08 | %CHANGE VARIATION EN% | 2003-11-2004-08 | 2004-11-2005-08 | %CHANGE VARIATION EN % | 2003-11-2004-08 | 2004-11-2005-08 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 72.8 | 10.4 | -85.7 | | | | 225.7 | 124.8 | -44.7 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 30.4 | 34.8 | 14.3 | 8.07 | 9.30 | 15.3 | 320.9 | 281.5 | -12.3 | 7.66 | 8.87 | 15.7 |
| | | SHORT-TERM/COURT TERME | 264.6 | 348.6 | 31.7 | 7.08 | 10.09 | 42.5 | 2509.4 | 2726.9 | 8.7 | 7.48 | 8.57 | 14.6 |
| | TOTAL | ST STEPHEN | 295.1 | 383.3 | 29.9 | 7.18 | 10.02 | 39.5 | 2830.3 | 3008.4 | 6.3 | 7.50 | 8.60 | 14.6 |
| | TOTAL | | 8422.1 | 8702.6 | 3.3 | 6.73 | 8.38 | 24.5 | 84085.4 | 87875.9 | 4.5 | 6.64 | 7.53 | 13.4 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 26837.2 | 26348.6 | 27159.4 | 25812.1 | 26374.4 | 26595.7 | 0.0 | 0.0 | 267533.0 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 503.0 | 971.1 | 5721.6 | 4330.3 | 4490.8 | 846.1 | 0.0 | 0.0 | 44262.7 |
| CHIPPAWA | 160627.1 | 266776.5 | 375118.7 | 282441.8 | 338241.8 | 161815.6 | 134908.0 | 146470.0 | 163696.1 | 168161.2 | 0.0 | 0.0 | 2198256.7 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 24674.6 | 17716.6 | 14348.2 | 12588.5 | 11053.6 | 12138.4 | 0.0 | 0.0 | 191429.6 |
| EAST HEREFORD | 110360.4 | 139250.0 | 247527.8 | 128825.3 | 130777.8 | 68471.2 | 79806.0 | 98268.2 | 139593.6 | 155599.3 | 0.0 | 0.0 | 1358479.5 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 1462192.4 | 1332115.5 | 1377976.9 | 1343105.6 | 1372579.5 | 1414084.8 | 0.0 | 0.0 | 13744956.9 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 1572968.3 | 1003337.1 | 971228.0 | 823141.8 | 878095.5 | 924508.8 | 0.0 | 0.0 | 11605199.1 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 667943.0 | 652112.4 | 612154.3 | 527424.5 | 609372.7 | 702764.2 | 0.0 | 0.0 | 6425718.0 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.0 | 752345.7 | 834997.6 | 733371.5 | 802696.1 | 764011.6 | 902465.2 | 983790.8 | 0.0 | 0.0 | 8310372.3 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 1615721.3 | 1404425.6 | 1210790.6 | 1052899.7 | 1512569.3 | 1179789.3 | 0.0 | 0.0 | 15498176.9 |
| MONCHY | 1630431.8 | 1860335.0 | 1956704.0 | 1642317.9 | 1808896.8 | 1339754.6 | 1567002.5 | 1566054.1 | 1815082.2 | 1758880.8 | 0.0 | 0.0 | 16945459.6 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 48190.2 | 41514.7 | 45106.5 | 40804.3 | 44462.1 | 43076.6 | 0.0 | 0.0 | 442968.0 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 713647.3 | 779563.9 | 852573.0 | 607167.3 | 776427.3 | 916946.4 | 0.0 | 0.0 | 7327214.5 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 1034.3 | 858.6 | 194.9 | 1718.0 | 1609.5 | 1183.0 | 0.0 | 0.0 | 10177.5 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 16419.4 | 11190.3 | 10932.1 | 6330.0 | 5836.9 | 5050.8 | 0.0 | 0.0 | 135260.6 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 1369.0 | 1583.0 | 1614.6 | 1594.5 | 1520.4 | 1308.3 | 1505.0 | 0.0 | 0.0 | 14652.2 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 5383.6 | 4800.0 | 4608.3 | 4540.5 | 4767.3 | 4960.6 | 0.0 | 0.0 | 55815.7 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 16203.0 | 10226.7 | 9556.2 | 42951.9 | 8882.5 | 8969.5 | 0.0 | 0.0 | 163484.9 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 1073.9 | 390.9 | 668.6 | 10146.5 | 31398.6 | 10385.7 | 0.0 | 0.0 | 124755.4 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 279361.6 | 320816.2 | 317985.0 | 304658.2 | 351330.6 | 383349.5 | 0.0 | 0.0 | 3008378.5 |
| TOTAL | 9027011.1 | 9928786.7 | 9935150.6 | 8711955.8 | 9566650.0 | 7911415.7 | 8047010.7 | 7383943.4 | 8661396.1 | 8702586.3 | 0.0 | 0.0 | 87875906.3 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-08 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

TABLE 4

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés | | | | | | Million Cubic Feet<br>Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11<br>2005-08 | 2003-11<br>2004-08 | % CHANGE<br>VARIATION<br>EN % | 2005-08 | 2004-08 | % CHANGE<br>VARIATION<br>EN % | 2004-11<br>2005-08 | 2003-11<br>2004-08 | % CHANGE<br>VARIATION<br>EN % | 2005-08 | 2004-08 | % CHANGE<br>VARIATION<br>EN % |
| BP CANADA | 10600.5 | 10483.5 | 1.1 | 1127.4 | 1013.6 | 11.2 | 374207.7 | 370077.7 | 1.1 | 39799.9 | 35781.9 | 11.2 |
| PACIFIC GAS & EL | 4953.1 | 4788.1 | 3.4 | 467.0 | 489.7 | -4.6 | 174849.0 | 169023.4 | 3.4 | 16485.2 | 17286.7 | -4.6 |
| NEXEN INC. | 4804.5 | 0.0 | 0.0 | 714.0 | 0.0 | 0.0 | 169602.6 | 0.0 | 0.0 | 25205.8 | 0.0 | 0.0 |
| ENCANA CORPOR | 4284.4 | 5713.8 | -25.0 | 402.3 | 638.3 | -37.0 | 151242.2 | 201701.3 | -25.0 | 14200.0 | 22533.5 | -37.0 |
| CORAL ENERGY | 4196.8 | 2495.0 | 68.2 | 385.8 | 211.7 | 82.2 | 148151.0 | 88077.0 | 68.2 | 13618.4 | 7474.6 | 82.2 |
| CARGILL, INC. | 4120.5 | 2961.2 | 39.1 | 412.1 | 361.2 | 14.1 | 145457.9 | 104534.7 | 39.1 | 14548.4 | 12751.3 | 14.1 |
| TCGS | 2736.7 | 2672.5 | 2.4 | 296.4 | 290.1 | 2.2 | 96607.4 | 94341.0 | 2.4 | 10464.1 | 10241.3 | 2.2 |
| CONOCOPHILLIPS | 2700.8 | 1735.4 | 55.6 | 240.6 | 198.2 | 21.4 | 95340.8 | 61260.6 | 55.6 | 8492.7 | 6995.5 | 21.4 |
| PROGAS | 2682.8 | 2761.6 | -2.9 | 254.5 | 273.2 | -6.8 | 94705.6 | 97487.8 | -2.9 | 8983.4 | 9643.6 | -6.8 |
| NEXEN CANADA | 2587.2 | 4537.8 | -43.0 | 0.0 | 449.7 | -100.0 | 91329.7 | 160187.8 | -43.0 | 0.0 | 15874.5 | -100.0 |
| DUKE CANADA C | 2213.8 | 1812.7 | 22.1 | 189.4 | 345.5 | -45.2 | 78148.4 | 63990.9 | 22.1 | 6685.7 | 12196.2 | -45.2 |
| HUSKY | 2153.3 | 2259.9 | -4.7 | 209.4 | 254.9 | -17.9 | 76012.2 | 79775.5 | -4.7 | 7390.6 | 8997.9 | -17.9 |
| TENASKA MARKE | 2089.4 | 2205.4 | -5.3 | 172.7 | 238.5 | -27.6 | 73758.5 | 77854.1 | -5.3 | 6097.3 | 8419.2 | -27.6 |
| BURLINGTON MA | 1953.1 | 1915.5 | 2.0 | 203.3 | 192.2 | 5.8 | 68945.0 | 67617.8 | 2.0 | 7178.3 | 6786.0 | 5.8 |
| PACIFICORP ENER | 1936.4 | 656.9 | 194.8 | 220.3 | 81.2 | 171.1 | 68355.7 | 23188.0 | 194.8 | 7775.7 | 2868.1 | 171.1 |
| OTHERS (AUTRES) | 33862.8 | 37086.1 | -8.7 | 3407.4 | 3384.0 | 0.7 | 1195390.4 | 1309176.7 | -8.7 | 120284.1 | 119457.9 | 0.7 |
| TOTAL | 87875.9 | 84085.4 | 4.5 | 8702.6 | 8422.1 | 3.3 | 3102104.0 | 2968294.2 | 4.5 | 307209.7 | 297308.2 | 3.3 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-08 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **LONG TERM** | | | | | | | | | | | | |
| TCGS | 2707.6 | 2672.5 | 1.3 | 7.08 | 6.93 | 2.3 | 95580.5 | 94341.0 | 1.3 | 6.26 | 5.64 | 10.9 |
| ENCANA CORPOR | 1767.4 | 1789.8 | -1.3 | 7.24 | 6.09 | 18.9 | 62389.4 | 63181.6 | -1.3 | 6.40 | 4.97 | 29.0 |
| PROGAS | 1701.3 | 1744.3 | -2.5 | 7.97 | 6.96 | 14.5 | 60055.9 | 61575.1 | -2.5 | 7.05 | 5.68 | 24.1 |
| CARGILL GAS MK | 936.3 | 1036.7 | -9.7 | 8.47 | 6.62 | 27.9 | 33052.7 | 36596.1 | -9.7 | 7.49 | 5.40 | 38.8 |
| SHELL CANADA | 393.8 | 393.6 | 0.1 | 5.75 | 5.56 | 3.6 | 13903.2 | 13894.5 | 0.1 | 5.09 | 4.53 | 12.4 |
| ATCOR | 321.2 | 323.3 | -0.7 | 8.02 | 7.18 | 11.6 | 11338.9 | 11413.5 | -0.7 | 7.08 | 5.85 | 21.0 |
| IMPERIAL/BOSTO | 281.5 | 320.9 | -12.3 | 8.87 | 7.66 | 15.7 | 9937.9 | 11328.9 | -12.3 | 7.85 | 6.24 | 25.7 |
| HUSKY | 253.5 | 287.5 | -11.8 | 5.31 | 6.03 | -12.1 | 8950.1 | 10149.9 | -11.8 | 4.69 | 4.92 | -4.6 |
| COENERGY II | 333.1 | 237.9 | 40.0 | 5.50 | 6.08 | -9.4 | 11759.4 | 8397.7 | 40.0 | 4.89 | 5.01 | -2.4 |
| BROOKLYN NAVY | 223.5 | 223.3 | 0.1 | 8.86 | 7.97 | 11.2 | 7889.7 | 7881.6 | 0.1 | 7.84 | 6.49 | 20.7 |
| ANDROSCOGGIN | 91.8 | 189.7 | -51.6 | 4.00 | 4.18 | -4.4 | 3239.4 | 6695.3 | -51.6 | 3.55 | 3.41 | 4.2 |
| ENCO GAS | 168.3 | 171.9 | -2.1 | 4.85 | 4.98 | -2.5 | 5939.9 | 6069.1 | -2.1 | 4.30 | 4.06 | 5.7 |
| AMOCO/CON ED | 263.7 | 165.3 | 59.5 | 8.26 | 7.88 | 4.9 | 9310.5 | 5836.0 | 59.5 | 7.30 | 6.39 | 14.3 |
| AEC OIL & GAS | 161.9 | 163.0 | -0.7 | 8.15 | 7.31 | 11.4 | 5715.6 | 5753.2 | -0.7 | 7.20 | 5.96 | 20.7 |
| SELKIRK/IM OIL | 98.0 | 150.7 | -34.9 | 7.45 | 5.19 | 43.6 | 3460.4 | 5319.3 | -34.9 | 6.60 | 4.23 | 56.2 |
| OTHERS | 879.1 | 1198.2 | -26.6 | 6.07 | 5.58 | 8.7 | 31032.9 | 42297.2 | -26.6 | 5.37 | 4.55 | 18.0 |
| TOTAL LONG-TERM | 10582.0 | 11068.5 | -4.4 | 7.25 | 6.50 | 11.5 | 373556.5 | 390729.9 | -4.4 | 5.30 | 6.41 | 21.0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-08 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0508 | <br><br>0311<br>0408 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 10600.5 | 10483.5 | 1.1 | | | | 374207.7 | 370077.7 | 1.1 | | | |
| PACIFIC GAS & EL | 4953.1 | 4788.1 | 3.4 | | | | 174849.0 | 169023.4 | 3.4 | | | |
| NEXEN CANADA | 2587.2 | 4537.8 | -43.0 | | | | 91329.7 | 160187.8 | -43.0 | | | |
| ENCANA CORPOR | 2517.0 | 3924.0 | -35.9 | | | | 88852.8 | 138519.7 | -35.9 | | | |
| CARGILL, INC. | 4120.5 | 2961.2 | 39.1 | | | | 145457.9 | 104534.7 | 39.1 | | | |
| CORAL ENERGY | 4196.8 | 2495.0 | 68.2 | | | | 148151.0 | 88077.0 | 68.2 | | | |
| EL PASO MARKET | 688.3 | 2329.3 | -70.5 | | | | 24296.9 | 82225.4 | -70.5 | | | |
| TENASKA MARKE | 2089.4 | 2205.4 | -5.3 | | | | 73758.5 | 77854.1 | -5.3 | | | |
| HUSKY | 1899.7 | 1972.3 | -3.7 | | | | 67062.1 | 69625.5 | -3.7 | | | |
| BURLINGTON MA | 1953.1 | 1915.5 | 2.0 | | | | 68945.0 | 67617.8 | 2.0 | | | |
| DUKE ENERGY | 496.8 | 1898.8 | -73.8 | | | | 17536.3 | 67029.1 | -73.8 | | | |
| IGI RESOURCES | 1880.2 | 1836.7 | 2.4 | | | | 66372.3 | 64838.3 | 2.4 | | | |
| DUKE CANADA C | 2213.8 | 1812.7 | 22.1 | | | | 78148.4 | 63990.9 | 22.1 | | | |
| CONOCOPHILLIPS | 2700.8 | 1735.4 | 55.6 | | | | 95340.8 | 61260.6 | 55.6 | | | |
| PETRO-CANADA | 1634.9 | 1646.6 | -0.7 | | | | 57713.9 | 58127.9 | -0.7 | | | |
| OTHERS | 32761.9 | 26474.5 | 23.7 | | | | 1156525.3 | 934574.5 | 23.7 | | | |
| TOTAL SHORT-TERM | 77293.9 | 73016.8 | 5.9 | 7.57 | 6.65 | 13.7 | 2728547.5 | 2577564.4 | 5.9 | 6.70 | 5.42 | 23.4 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6421.5 | 7.56 | 0.36 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9928.8 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6305.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9935.2 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5733.4 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8712.0 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6179.4 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9566.7 | 7.05 | 0.32 | 6.73 |
| 2005-04 | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2005-05 | 5382.6 | 7.74 | 0.40 | 7.35 | 2664.4 | 7.47 | 0.31 | 7.16 | 8047.0 | 7.66 | 0.37 | 7.28 |
| 2005-06 | 4756.0 | 7.28 | 0.35 | 6.93 | 2628.0 | 7.29 | 0.35 | 6.94 | 7383.9 | 7.28 | 0.35 | 6.93 |
| 2005-07 | 5823.2 | 7.70 | 0.32 | 7.38 | 2838.2 | 7.78 | 0.29 | 7.48 | 8661.4 | 7.72 | 0.31 | 7.41 |
| 2005-08 | 5790.5 | 8.31 | 0.31 | 8.00 | 2912.1 | 8.55 | 0.25 | 8.30 | 8702.6 | 8.39 | 0.29 | 8.10 |
| 2004-11 2004-11 | 5630.1 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9027.0 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12051.7 | 7.50 | 0.36 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18955.8 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18357.3 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28890.9 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24090.6 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37602.9 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30270.0 | 7.25 | 0.34 | 6.91 | 16899.5 | 7.33 | 0.30 | 7.03 | 47169.6 | 7.28 | 0.34 | 6.94 |
| 2004-11 2005-04 | 35726.5 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55081.0 | 7.37 | 0.34 | 7.04 |
| 2004-11 2005-05 | 41109.1 | 7.41 | 0.40 | 7.01 | 22018.9 | 7.41 | 0.31 | 7.10 | 63128.0 | 7.41 | 0.34 | 7.07 |
| 2004-11 2005-06 | 45865.1 | 7.40 | 0.35 | 7.05 | 24646.9 | 7.40 | 0.31 | 7.08 | 70511.9 | 7.40 | 0.34 | 7.06 |
| 2004-11 2005-07 | 51688.3 | 7.43 | 0.32 | 7.11 | 27485.0 | 7.44 | 0.31 | 7.13 | 79173.3 | 7.43 | 0.34 | 7.10 |
| 2004-11 2005-08 | 57478.8 | 7.52 | 0.31 | 7.21 | 30397.1 | 7.54 | 0.30 | 7.24 | 87875.9 | 7.53 | 0.33 | 7.20 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5150.8 | 7.57 | 0.38 | 7.19 | 3000.5 | 7.99 | 0.28 | 7.71 | 8151.4 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5112.5 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8195.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4641.7 | 7.20 | 0.40 | 6.80 | 2521.8 | 7.08 | 0.32 | 6.76 | 7163.6 | 7.16 | 0.38 | 6.78 |
| 2005-03 | 5040.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7878.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2005-05 | 4269.0 | 7.77 | 0.42 | 7.35 | 2188.1 | 7.55 | 0.32 | 7.23 | 6457.1 | 7.69 | 0.38 | 7.31 |
| 2005-06 | 3809.5 | 7.27 | 0.36 | 6.91 | 2142.5 | 7.32 | 0.37 | 6.95 | 5952.0 | 7.29 | 0.37 | 6.92 |
| 2005-07 | 4655.8 | 7.67 | 0.33 | 7.35 | 2396.8 | 7.82 | 0.30 | 7.52 | 7052.6 | 7.72 | 0.32 | 7.41 |
| 2005-08 | 4544.5 | 8.31 | 0.32 | 7.99 | 2442.7 | 8.55 | 0.26 | 8.29 | 6987.2 | 8.39 | 0.30 | 8.10 |
| 2004-11 2004-11 | 4717.7 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7589.8 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9868.5 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15741.1 | 7.63 | 0.35 | 7.28 |
| 2004-11 2005-01 | 14981.0 | 7.32 | 0.37 | 6.95 | 8955.2 | 7.50 | 0.31 | 7.19 | 23936.3 | 7.39 | 0.35 | 7.04 |
| 2004-11 2005-02 | 19622.7 | 7.29 | 0.38 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31099.8 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24663.7 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 38978.7 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28859.3 | 7.35 | 0.37 | 6.98 | 16357.8 | 7.41 | 0.31 | 7.10 | 45217.1 | 7.37 | 0.35 | 7.03 |
| 2004-11 2005-05 | 33128.3 | 7.41 | 0.37 | 7.03 | 18545.9 | 7.42 | 0.31 | 7.11 | 51674.2 | 7.41 | 0.35 | 7.06 |
| 2004-11 2005-06 | 36937.8 | 7.39 | 0.37 | 7.02 | 20688.5 | 7.41 | 0.32 | 7.10 | 57626.3 | 7.40 | 0.35 | 7.05 |
| 2004-11 2005-07 | 41593.6 | 7.42 | 0.37 | 7.06 | 23085.2 | 7.46 | 0.31 | 7.14 | 64678.9 | 7.44 | 0.35 | 7.09 |
| 2004-11 2005-08 | 46138.1 | 7.51 | 0.36 | 7.15 | 25527.9 | 7.56 | 0.31 | 7.25 | 71666.1 | 7.53 | 0.34 | 7.18 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.8 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.6 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.8 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.1 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2005-05 | 858.1 | 7.49 | 0.30 | 7.18 | 412.4 | 7.22 | 0.35 | 6.87 | 1270.4 | 7.40 | 0.32 | 7.08 |
| 2005-06 | 772.9 | 7.02 | 0.24 | 6.78 | 353.0 | 7.36 | 0.39 | 6.97 | 1125.9 | 7.13 | 0.29 | 6.84 |
| 2005-07 | 954.8 | 7.40 | 0.26 | 7.14 | 352.5 | 7.55 | 0.29 | 7.25 | 1307.3 | 7.44 | 0.27 | 7.17 |
| 2005-08 | 959.1 | 7.80 | 0.22 | 7.58 | 372.2 | 8.13 | 0.22 | 7.91 | 1331.3 | 7.89 | 0.22 | 7.67 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.1 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.0 | 7.12 | 0.26 | 6.87 | 1779.4 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.1 | 7.04 | 0.25 | 6.79 | 2256.1 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.1 | 7.17 | 0.26 | 6.92 | 2599.9 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |
| 2004-11 2005-05 | 6539.2 | 7.22 | 0.26 | 6.95 | 3012.2 | 7.16 | 0.34 | 6.82 | 9551.4 | 7.20 | 0.29 | 6.91 |
| 2004-11 2005-06 | 7312.0 | 7.20 | 0.26 | 6.94 | 3365.3 | 7.18 | 0.34 | 6.84 | 10677.3 | 7.19 | 0.29 | 6.90 |
| 2004-11 2005-07 | 8266.8 | 7.22 | 0.26 | 6.96 | 3717.8 | 7.21 | 0.34 | 6.88 | 11984.6 | 7.22 | 0.28 | 6.93 |
| 2004-11 2005-08 | 9225.9 | 7.28 | 0.26 | 7.02 | 4090.0 | 7.30 | 0.33 | 6.97 | 13315.9 | 7.28 | 0.28 | 7.01 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-08 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-08

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0508 | 0311 / 0408 | % CHANGE VARIATION EN % | 0508 | 0408 | % CHANGE VARIATION EN % | 0411 / 0508 | 0311 / 0408 | % CHANGE VARIATION EN % | 0508 | 0408 | % CHANGE VARIATION EN % |
| NEXEN | 8485.9 | 6000.5 | 41.4 | 854.5 | 623.8 | 37.0 | 299561.2 | 211823.5 | 41.4 | 30166.1 | 22019.8 | 37.0 |
| ENCANA ENERGY | 4315.3 | 5757.3 | -25.0 | 405.2 | 640.6 | -36.7 | 152333.8 | 203238.7 | -25.0 | 14303.3 | 22613.8 | -36.7 |
| PACIFIC GAS & E | 4967.2 | 4811.9 | 3.2 | 467.2 | 492.3 | -5.1 | 175345.5 | 169865.3 | 3.2 | 16491.9 | 17379.3 | -5.1 |
| DUKE ENERGY | 2806.3 | 4664.3 | -39.8 | 242.8 | 425.5 | -42.9 | 99066.5 | 164652.7 | -39.8 | 8572.1 | 15019.8 | -42.9 |
| CONOCO INC. | 4146.2 | 3557.2 | 16.6 | 376.3 | 381.4 | -1.4 | 146364.1 | 125571.6 | 16.6 | 13282.5 | 13465.1 | -1.4 |
| CORAL ENERGY | 4682.6 | 3101.8 | 51.0 | 461.9 | 282.7 | 63.4 | 165301.4 | 109494.8 | 51.0 | 16307.3 | 9980.6 | 63.4 |
| TENASKA | 2654.9 | 2720.9 | -2.4 | 272.5 | 298.0 | -8.5 | 93719.1 | 96049.2 | -2.4 | 9619.4 | 10518.2 | -8.5 |
| BP CANADA ENER | 2583.8 | 2411.4 | 7.1 | 239.9 | 208.5 | 15.0 | 91209.8 | 85123.9 | 7.1 | 8467.8 | 7361.9 | 15.0 |
| HUSKY GAS MRK | 1942.5 | 2122.8 | -8.5 | 185.6 | 237.2 | -21.8 | 68571.4 | 74935.2 | -8.5 | 6552.1 | 8375.0 | -21.8 |
| ANE | 3074.4 | 1992.1 | 54.3 | 313.5 | 313.5 | 0.0 | 108530.3 | 70324.7 | 54.3 | 11067.2 | 11067.2 | 0.0 |
| SEMPRA ENERGY | 1938.9 | 1956.3 | -0.9 | 182.3 | 288.8 | -36.9 | 68444.7 | 69058.4 | -0.9 | 6437.0 | 10193.9 | -36.9 |
| BURLINGTON RES | 1953.1 | 1841.5 | 6.1 | 203.3 | 204.6 | -0.6 | 68945.0 | 65007.8 | 6.1 | 7178.3 | 7222.4 | -0.6 |
| ENBRIDGE GAS | 1749.5 | 1838.6 | -4.8 | 176.1 | 172.4 | 2.1 | 61759.6 | 64904.8 | -4.8 | 6214.8 | 6084.2 | 2.1 |
| INTERMOUNTAIN | 1880.2 | 1836.7 | 2.4 | 160.2 | 146.9 | 9.1 | 66372.3 | 64838.3 | 2.4 | 5656.7 | 5184.6 | 9.1 |
| PETROCAN | 0.0 | 1658.6 | -100.0 | 0.0 | 159.5 | 0.0 | 0.0 | 58550.8 | -100.0 | 0.0 | 5630.8 | 0.0 |
| OTHERS | 40045.8 | 36695.5 | 9.1 | 4161.2 | 3546.4 | 17.3 | 1413656.3 | 1295386.9 | 9.1 | 146893.1 | 125191.5 | 17.3 |
| TOTAL | 87226.5 | 82967.3 | 5.1 | 8702.6 | 8422.1 | 3.3 | 3079180.7 | 2928826.5 | 5.1 | 307209.7 | 297308.2 | 3.3 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-08 | 2005-01 2005-08 | % CHANGE VARIATION EN % | 2004-01 2004-08 | 2005-01 2005-08 | % CHANGE VARIATION EN % | 2004-01 2004-08 | 2005-01 2005-08 | % CHANGE VARIATION EN % | 2004-01 2004-08 | 2005-01 2005-08 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 8675.5 | 8346.0 | -3.8 | 6.79 | 7.41 | 9.2 | 306.3 | 294.6 | -3.8 | 5.46 | 6.47 | 18.3 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 36686.1 | 37081.1 | 1.1 | 6.84 | 7.55 | 10.3 | 1295.1 | 1309.0 | 1.1 | 5.51 | 6.59 | 19.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 21662.3 | 23493.0 | 8.5 | 6.92 | 7.47 | 7.9 | 764.7 | 829.3 | 8.5 | 5.57 | 6.52 | 17.0 |
| *TOTAL - TERM/TERME* | 67023.9 | 68920.1 | 2.8 | 6.86 | 7.50 | 9.4 | 2366.0 | 2432.9 | 2.8 | 5.53 | 6.55 | 18.6 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 8703.0 | 7891.1 | -9.3 | 6.52 | 6.99 | 7.3 | 307.2 | 278.6 | -9.3 | 5.25 | 6.10 | 16.2 |
| MIDWEST/MIDWEST | 30634.3 | 29029.2 | -5.2 | 6.85 | 7.44 | 8.6 | 1081.4 | 1024.8 | -5.2 | 5.51 | 6.49 | 17.7 |
| MOUNTAIN/ROCHEUSES | 120.7 | 256.7 | 112.7 | 6.46 | 7.71 | 19.4 | 4.3 | 9.1 | 112.7 | 5.20 | 6.71 | 29.0 |
| NORTHEAST/NORD-EST | 20150.5 | 23434.1 | 16.3 | 7.34 | 7.92 | 8.0 | 711.3 | 827.2 | 16.3 | 5.91 | 6.92 | 17.1 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 7415.4 | 8309.1 | 12.1 | 6.03 | 7.05 | 17.0 | 261.8 | 293.3 | 12.1 | 4.86 | 6.16 | 26.8 |
| *TOTAL - REGION/RÉGION* | 67023.9 | 68920.1 | 2.8 | 7.50 | 6.86 | 9.4 | 2366.0 | 2432.9 | 2.8 | 5.53 | 6.55 | 18.6 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 7108.0 | 9889.1 | 39.1 | 6.43 | 7.40 | 15.1 | 250.9 | 349.1 | 39.1 | 5.18 | 6.46 | 24.7 |
| LDC/SDL | 12522.4 | 13108.1 | 4.7 | 6.81 | 7.48 | 9.9 | 442.1 | 462.7 | 4.7 | 5.48 | 6.53 | 19.1 |
| MARKETING CO./DISTRIBUTEURS | 46486.0 | 45090.3 | -3.0 | 6.93 | 7.54 | 8.8 | 1641.0 | 1591.7 | -3.0 | 5.58 | 6.59 | 18.0 |
| PIPELINE/PIPELINES | 907.6 | 832.6 | -8.3 | 7.28 | 7.06 | -3.1 | 32.0 | 29.4 | -8.3 | 5.91 | 6.16 | 4.2 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 67023.9 | 68920.1 | 2.8 | 6.86 | 7.50 | 9.4 | 2366.0 | 2432.9 | 2.8 | 5.53 | 6.55 | 18.6 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2005 / MOIS: Août 2005

MONTH: November 2004 / Novembre 2004 TO / À August 2005 / Août 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH. / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 27057.0 | 27063.0 | 100.0 | 1014367.0 | 8728586 | 8.60 | 263745.9 | 265392.0 | 99.4 | 9947195.5 | 82154273 | 8.26 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 6083232 | 9.78 | 161910.4 | 162032.0 | 99.9 | 6100783.9 | 49716711 | 8.15 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 11740336 | 9.51 | 321206.4 | 321328.0 | 100.0 | 12103057.3 | 97035876 | 8.02 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 67051881 | 9.01 | 1936829.9 | 2282128.0 | 84.9 | 72979751.2 | 560271286 | 7.68 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 21447707 | 9.82 | 568358.4 | 568480.0 | 100.0 | 21415744.7 | 175067569 | 8.17 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 1000.0 | 930.0 | 107.5 | 53590.0 | 187789 | 3.50 | 7612.5 | 11880.0 | 64.1 | 392051.2 | 1330578 | 3.39 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22338.6 | 23250.0 | 96.1 | 835687.0 | 7993931 | 9.57 | 223497.6 | 228000.0 | 98.0 | 8356420.7 | 74016087 | 8.86 |
| CANWEST | HUNTINGDON | GL-218 | 8575.4 | 8469.2 | 101.3 | 327580.3 | 460924 | 1.41 | 83834.5 | 83052.8 | 100.9 | 3209138.2 | 4656513 | 1.45 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 4129900 | 8.31 | 130841.6 | 129169.6 | 101.3 | 4872541.4 | 38148371 | 7.83 |
| | IROQUOIS | GL-175 | 45309.6 | 89590.0 | 50.6 | 1707265.7 | 15687874 | 9.19 | 444325.6 | 878560.0 | 50.6 | 16742188.7 | 142787994 | 8.53 |
| | NIAGARA FALLS | GL-110 | 21954.2 | 21954.2 | 100.0 | 828771.1 | 8818993 | 10.64 | 203896.7 | 215292.8 | 94.7 | 7697100.4 | 67027559 | 8.71 |
| | | GL-163 | 8900.1 | 8773.0 | 101.4 | 335978.8 | 2817404 | 8.39 | 87278.4 | 86032.0 | 101.4 | 3294759.6 | 28665183 | 8.70 |
| | PHILIPSBURG | GL-172 | 3367.4 | 28086.0 | 12.0 | 126883.6 | 1150210 | 9.07 | 69970.3 | 275424.0 | 25.4 | 2636480.9 | 21822794 | 8.28 |
| TOTAL CARGILL GAS MKT LTD | | | 92873.7 | | | 3495770.2 | 32604381 | 9.33 | 936312.6 | | | 35243071.1 | 298451901 | 8.47 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 15897.8 | 18159.8 | 87.5 | 602526.6 | 1955083 | 3.24 | 145575.7 | 178083.2 | 81.7 | 5522935.3 | 23395343 | 4.24 |
| COENERGY II | EAST HEREFORD | GL-276 | 14677.0 | 70252.2 | 20.9 | 553910.0 | 3356194 | 6.06 | 333118.8 | 550686.6 | 60.5 | 12571903.7 | 69204989 | 5.50 |
| DARTMOUTH | IROQUOIS | GL-164 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 108108.0 | 109445.7 | 98.8 | 4056972.5 | 32558797 | 8.03 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 208912.4 | 1711159 | 8.19 | 53010.0 | 51984.0 | 102.0 | 2025671.2 | 16925719 | 8.36 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 11749.1 | 84537.0 | 13.9 | 445290.9 | 7965575 | 17.89 | 466850.8 | 829008.0 | 56.3 | 17560501.7 | 136174798 | 7.75 |
| | MONCHY | GL-284 | 132616.0 | 132602.5 | 100.0 | 5012884.7 | 36869331 | 7.35 | 1300507.0 | 1300360.0 | 100.0 | 48875105.8 | 344660798 | 7.05 |
| TOTAL ENCANA CORPORATION | | | 144365.1 | | | 5458175.6 | 44834906 | 8.21 | 1767357.8 | | | 66435607.4 | 480835596 | 7.24 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 707015.2 | 3915690 | 5.54 | 168265.0 | 182795.2 | 92.1 | 6354633.1 | 30847129 | 4.85 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 7871.0 | 8419.6 | 93.5 | 300357.4 | 1114040 | 3.71 | 60732.3 | 82566.4 | 73.6 | 2323897.4 | 8777483 | 3.78 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.2 | 0.0 | 0.0 | 5.8 | 50 | 8.62 | 6.7 | 0.0 | 0.0 | 244.2 | 1756 | 7.19 |
| HUSKY ENERGY | EMERSON | GL-114 | 17492.1 | 17564.6 | 99.6 | 661201.4 | 2911561 | 4.40 | 140937.7 | 172246.4 | 81.8 | 5294199.1 | 24002463 | 4.53 |
| | NIAGARA FALLS | GL-252 | 5404.2 | 5580.0 | 96.8 | 204278.8 | 2041912 | 10.00 | 54538.7 | 54720.0 | 99.7 | 2046655.4 | 18949542 | 9.26 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 855.7 | 868.0 | 98.6 | 32345.5 | 314370 | 9.72 | 8448.0 | 8512.0 | 99.2 | 317204.3 | 2916375 | 9.19 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 23752.0 | | | 897825.6 | 5267843 | 5.87 | 253536.3 | | | 9516314.3 | 50493807 | 5.31 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 34770.8 | 37355.0 | 93.1 | 1314336.2 | 12225763 | 9.30 | 281519.5 | 366320.0 | 76.9 | 11196290.2 | 99262517 | 8.87 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 753.5 | 1897.2 | 39.7 | 28188.4 | 201223 | 7.14 | 14413.3 | 18604.8 | 77.5 | 538827.7 | 4487334 | 8.33 |
| NYSEG | IROQUOIS | GL-195 | 4184.6 | 6975.0 | 60.0 | 157675.7 | 1223867 | 7.76 | 33670.1 | 68400.0 | 49.2 | 1268689.4 | 9267118 | 7.30 |
| | NAPIERVILLE | | 2872.0 | 6975.0 | 41.2 | 108217.0 | 1219434 | 11.27 | 35157.5 | 68400.0 | 51.4 | 1324734.6 | 13883193 | 10.48 |
| TOTAL NYSEG | | | 7056.6 | | | 265892.7 | 2443301 | 9.19 | 68827.6 | | | 2593424.0 | 23150311 | 8.93 |
| PROGAS | EMERSON | GL-270 | 6766.8 | 6975.0 | 97.0 | 254973.0 | 2033348 | 7.97 | 57057.7 | 68400.0 | 83.4 | 2149934.2 | 16928489 | 7.87 |
| | | GL-271 | 1513.6 | 2077.0 | 72.9 | 57032.4 | 427526 | 7.50 | 18596.8 | 20368.0 | 91.3 | 700727.4 | 5180135 | 7.39 |
| | | GL-295 | 5586.1 | 5313.4 | 105.1 | 216014.5 | 1507992 | 6.98 | 54120.3 | 52105.6 | 103.9 | 2001196.2 | 14064288 | 7.03 |
| | IROQUOIS | GL-161 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 185863.0 | 193338.6 | 96.1 | 7002921.5 | 56056171 | 8.00 |
| | NIAGARA FALLS | GL-101 | 44686.7 | 44020.0 | 101.5 | 1686922.9 | 17638666 | 10.46 | 412535.6 | 431680.0 | 95.6 | 15573218.9 | 134123671 | 8.61 |
| | | GL-109 | 22332.5 | 21954.2 | 101.7 | 843051.9 | 8818984 | 10.46 | 206302.0 | 215292.8 | 95.8 | 7787900.5 | 67060732 | 8.61 |
| | | GL-129 | 10836.4 | 78154.1 | 13.9 | 409074.1 | 2134674 | 5.22 | 95212.0 | 688260.3 | 13.8 | 3594253.0 | 19043403 | 5.30 |
| | | GL-178 | 10519.9 | 10536.9 | 99.8 | 397126.2 | 2355485 | 5.93 | 103209.1 | 103329.6 | 99.9 | 3896143.5 | 23670260 | 6.08 |
| TOTAL PROGAS | | | 102242.0 | | | 3864195.1 | 34916675 | 9.04 | 1132896.5 | | | 42706295.2 | 336127149 | 7.87 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 40168.6 | 44795.0 | 89.7 | 1514757.9 | 8551544 | 5.65 | 393846.4 | 439280.0 | 89.7 | 14851947.4 | 85446921 | 5.75 |
| SELKIRK | IROQUOIS | GL-157 | 12947.1 | 14399.5 | 89.9 | 489400.4 | 3916585 | 8.00 | 76581.5 | 141208.0 | 54.2 | 2877774.0 | 22948440 | 7.97 |
| SELKIRK/IM OIL | IROQUOIS | GL-193 | 16072.9 | 16684.2 | 96.3 | 607555.6 | 4550574 | 7.49 | 98026.6 | 163612.8 | 59.9 | 3683381.9 | 27458318 | 7.45 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 13225.8 | 16684.2 | 79.3 | 499935.2 | 3068967 | 6.14 | 81253.7 | 163612.8 | 49.7 | 3053063.4 | 18299574 | 5.99 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 16331.0 | 14849.0 | 110.0 | 617311.8 | 4482275 | 7.26 | 94087.5 | 145616.0 | 64.6 | 3535866.2 | 24248653 | 6.86 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88320.8 | 357471 | 4.05 | 22708.8 | 22708.8 | 100.0 | 869012.0 | 3597890 | 4.14 |
| | | GL-266 | 2209.9 | 2445.9 | 90.4 | 84285.6 | 341145 | 4.05 | 21472.5 | 23985.6 | 89.5 | 821693.5 | 3402063 | 4.14 |
| TOTAL TALISMAN | | | 4525.6 | | | 172606.4 | 698616 | 4.05 | 44181.3 | | | 1690705.5 | 6999953 | 4.14 |
| TCPL | EMERSON | GL-187 | 49643.0 | 86335.0 | 57.5 | 1858137.5 | 13280105 | 7.15 | 390123.9 | 846640.0 | 46.1 | 14602356.2 | 97761689 | 6.69 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25865.5 | 26086.5 | 99.2 | 980302.5 | 4177373 | 4.26 | 252743.8 | 255816.0 | 98.8 | 9597082.4 | 43009332 | 4.48 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 494280.4 | 2106282 | 4.26 | 127892.8 | 127892.8 | 100.0 | 4856299.9 | 21802053 | 4.49 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 38907.2 | | | 1474582.9 | 6283654 | 4.26 | 380636.6 | | | 14453382.4 | 64811385 | 4.48 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 929.9 | 7024.6 | 13.2 | 34787.6 | 584240 | 16.79 | 39319.9 | 68886.4 | 57.1 | 1468462.2 | 13853196 | 9.43 |
| *TOTAL LENGTH | LONG TERM | | 1024651.3 | | | 38679580.7 | 313657254 | 8.11 | 10582048.3 | | | 399299522.0 | 2894966454 | 7.25 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 26554.8 | 0.0 | 0.0 | 1003771.4 | | | 209212.2 | 0.0 | 0.0 | 7857888.6 | | |
| ALCOA | CORNWALL | GO-51-04 | 4089.5 | 0.0 | 0.0 | 154419.5 | | | 51695.6 | 0.0 | 0.0 | 1938193.6 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 85538.6 | 0.0 | 0.0 | 4555785.7 | | | 844441.9 | 0.0 | 0.0 | 40683432.7 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 846.1 | 0.0 | 0.0 | 30908.0 | | | 3861.6 | 0.0 | 0.0 | 141721.7 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 846.1 | | | 30908.0 | | | 5045.2 | | | 185223.0 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1253.5 | 0.0 | 0.0 | 48886.5 | | | 11447.8 | 0.0 | 0.0 | 441277.1 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 195.0 | 0.0 | 0.0 | 7328.1 | | | 49314.1 | 0.0 | 0.0 | 1851315.4 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11283.4 | 0.0 | 0.0 | 439939.8 | | | 112967.5 | 0.0 | 0.0 | 4404603.0 | | |
| | EMERSON | | 21844.9 | 0.0 | 0.0 | 817654.6 | | | 214354.2 | 0.0 | 0.0 | 8018306.2 | | |
| TOTAL ANADARKO CDA | | | 33128.3 | | | 1257594.4 | | | 327321.7 | | | 12422909.2 | | |
| ANE | CHIPPAWA | GO-20-05 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 34845.9 | 0.0 | 0.0 | 1316129.7 | | |
| | | GO-32-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| TOTAL ANE | | | 8782.3 | | | 331707.5 | | | 86123.2 | | | 3252873.3 | | |
| APACHE | ELMORE | GO-49-03 | 5262.6 | 0.0 | 0.0 | 218555.8 | | | 52640.4 | 0.0 | 0.0 | 2203076.6 | | |
| | KINGSGATE | | 9565.5 | 0.0 | 0.0 | 359375.8 | | | 94736.2 | 0.0 | 0.0 | 3586977.6 | | |
| | MONCHY | | 30888.4 | 0.0 | 0.0 | 1170361.5 | | | 303496.3 | 0.0 | 0.0 | 11399339.9 | | |
| TOTAL APACHE | | | 45716.5 | | | 1748293.1 | | | 450872.9 | | | 17189394.2 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 7897.9 | 0.0 | 0.0 | 303753.2 | | | 52751.8 | 0.0 | 0.0 | 2013265.3 | | |
| | KINGSGATE | | 55473.3 | 0.0 | 0.0 | 2102438.2 | | | 1097824.6 | 0.0 | 0.0 | 41647975.4 | | |
| TOTAL AVISTA CORP | | | 63371.2 | | | 2406191.4 | | | 1150576.4 | | | 43661240.8 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 31163.9 | 0.0 | 0.0 | 1184228.2 | | | 394270.7 | 0.0 | 0.0 | 14982286.6 | | |
| | KINGSGATE | | 55195.6 | 0.0 | 0.0 | 2097431.3 | | | 556364.3 | 0.0 | 0.0 | 21141841.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: August 2005 / Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL AVISTA ENERGY | | | 86359.5 | | | 3281659.5 | | | 950635.0 | | | 36124128.5 | | |
| BEAR PAW | NORTH PORTAL | GO-73-05 | 183.0 | 0.0 | 0.0 | 9807.0 | | | 183.0 | 0.0 | 0.0 | 9807.0 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 7582.5 | 0.0 | 0.0 | 283738.3 | | | 103490.3 | 0.0 | 0.0 | 3869112.8 | | |
| BP CANADA | ADEN | GO-93-03 | 4591.0 | 0.0 | 0.0 | 173539.8 | | | 33950.0 | 0.0 | 0.0 | 1276241.8 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 11574.0 | 0.0 | 0.0 | 434372.2 | | | 473191.4 | 0.0 | 0.0 | 17856994.0 | | |
| | ELMORE | | 167257.0 | 0.0 | 0.0 | 6869471.1 | | | 1687184.7 | 0.0 | 0.0 | 68317777.6 | | |
| | EMERSON | | 302704.0 | 0.0 | 0.0 | 11330210.8 | | | 3179177.4 | 0.0 | 0.0 | 119269112.9 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 156907.5 | 0.0 | 0.0 | 5931103.4 | | |
| | IROQUOIS | | 168173.0 | 0.0 | 0.0 | 6291351.9 | | | 1109991.1 | 0.0 | 0.0 | 41647436.1 | | |
| | KINGSGATE | | 11367.3 | 0.0 | 0.0 | 430820.7 | | | 575341.9 | 0.0 | 0.0 | 21781984.7 | | |
| | MONCHY | | 418432.0 | 0.0 | 0.0 | 15816729.3 | | | 3105574.4 | 0.0 | 0.0 | 116895202.9 | | |
| | NIAGARA FALLS | | 40238.0 | 0.0 | 0.0 | 1508522.7 | | | 243318.1 | 0.0 | 0.0 | 9175483.9 | | |
| | SPRAGUE | | 1387.0 | 0.0 | 0.0 | 51915.4 | | | 26043.6 | 0.0 | 0.0 | 976908.2 | | |
| | ST CLAIR | | 1723.0 | 0.0 | 0.0 | 64629.7 | | | 9017.2 | 0.0 | 0.0 | 340785.8 | | |
| TOTAL BP CANADA | | | 1127446.3 | | | 42971563.6 | | | 10600495.3 | | | 403499203.2 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 304875.1 | 0.0 | 0.0 | 11489573.6 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 149.8 | 0.0 | 0.0 | 5347.9 | | | 1858.7 | 0.0 | 0.0 | 66355.6 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 81701.4 | 0.0 | 0.0 | 3276226.0 | | | 653822.5 | 0.0 | 0.0 | 26066271.3 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 59153.3 | 0.0 | 0.0 | 2347203.0 | | | 442657.0 | 0.0 | 0.0 | 17374476.6 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 49555.2 | 0.0 | 0.0 | 1966350.4 | | | 397479.2 | 0.0 | 0.0 | 15586710.8 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 12936.0 | 0.0 | 0.0 | 513300.5 | | | 63989.2 | 0.0 | 0.0 | 2542245.1 | | |
| TOTAL BURLINGTON MARKETING | | | 203345.9 | | | 8103079.8 | | | 1953061.9 | | | 77324409.7 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 828242.1 | 0.0 | 0.0 | 31388012.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: August 2005 Août 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À August 2005 Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 43418.6 | 0.0 | 0.0 | 1636012.9 | | | 425782.4 | 0.0 | 0.0 | 16043481.0 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 21631.9 | 0.0 | 0.0 | 817685.8 | | | 161695.0 | 0.0 | 0.0 | 6422469.7 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 35082.7 | 0.0 | 0.0 | 1321916.1 | | | 303295.6 | 0.0 | 0.0 | 11325601.3 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 33951.0 | 0.0 | 0.0 | 1279273.7 | | |
| TOTAL CARGILL GAS MKT | | | 35082.7 | | | 1321916.1 | | | 337246.6 | | | 12604875.0 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | GO-44-05 | 13363.3 | 0.0 | 0.0 | 503529.1 | | | 25383.3 | 0.0 | 0.0 | 956442.8 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | GO-44-05 | 40845.3 | 0.0 | 0.0 | 1521079.0 | | | 94517.3 | 0.0 | 0.0 | 3519824.4 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 316581.6 | 0.0 | 0.0 | 11789499.3 | | |
| | HUNTINGDON | GO-44-05 | 34674.4 | 0.0 | 0.0 | 1291274.7 | | | 89240.4 | 0.0 | 0.0 | 3323312.6 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 128311.9 | 0.0 | 0.0 | 4778335.4 | | |
| | IROQUOIS | GO-44-05 | 68789.5 | 0.0 | 0.0 | 2591988.4 | | | 180082.6 | 0.0 | 0.0 | 6785512.4 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 245455.0 | 0.0 | 0.0 | 9248654.8 | | |
| | KINGSGATE | GO-44-05 | 9390.1 | 0.0 | 0.0 | 355884.8 | | | 81903.0 | 0.0 | 0.0 | 3104123.8 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 326287.4 | 0.0 | 0.0 | 12366293.0 | | |
| | MONCHY | GO-44-05 | 199806.8 | 0.0 | 0.0 | 7480766.3 | | | 588388.9 | 0.0 | 0.0 | 22029279.6 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1746381.9 | 0.0 | 0.0 | 65389680.1 | | |
| | NIAGARA FALLS | GO-44-05 | 45254.0 | 0.0 | 0.0 | 1708338.5 | | | 130359.9 | 0.0 | 0.0 | 4920405.2 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 159574.2 | 0.0 | 0.0 | 6019346.9 | | |
| TOTAL CARGILL, INC. | | | 412123.4 | | | 15452860.9 | | | 4120508.8 | | | 154534131.0 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 59961.4 | 0.0 | 0.0 | 2286927.8 | | | 117972.6 | 0.0 | 0.0 | 4505860.3 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | | 59961.4 | | | 2286927.8 | | | 336134.2 | | | 12864335.4 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 31459.6 | 0.0 | 0.0 | 1318157.3 | | | 315935.2 | 0.0 | 0.0 | 13237685.4 | | |
| | KINGSGATE | | 14746.5 | 0.0 | 0.0 | 558892.4 | | | 242488.6 | 0.0 | 0.0 | 9200175.3 | | |
| TOTAL CHEVRON CAN. | | | 46206.1 | | | 1877049.7 | | | 558423.8 | | | 22437860.6 | | |
| CNR LTD. | ELMORE | GO-1-04 | 40133.3 | 0.0 | 0.0 | 1605332.0 | | | 410825.2 | 0.0 | 0.0 | 17845440.4 | | |
| | KINGSGATE | | 17741.4 | 0.0 | 0.0 | 669829.4 | | | 81387.9 | 0.0 | 0.0 | 3085423.9 | | |
| | MONCHY | | 52802.3 | 0.0 | 0.0 | 1976390.1 | | | 514447.0 | 0.0 | 0.0 | 19348536.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: August 2005 / Août 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À August 2005 / Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CNR LTD. | | | 110677.0 | | | 4251551.5 | | | 1006660.1 | | | 40279401.1 | | |
| COENERGY II | NIAGARA FALLS | GO-67-04 | 42166.0 | 0.0 | 0.0 | 1591344.9 | | | 107453.1 | 0.0 | 0.0 | 4055278.3 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 604.8 | 0.0 | 0.0 | 23224.3 | | | 25829.0 | 0.0 | 0.0 | 991833.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 604.8 | | | 23224.3 | | | 88675.0 | | | 3367393.1 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 4351.6 | 0.0 | 0.0 | 163533.1 | | | 202695.1 | 0.0 | 0.0 | 7597173.1 | | |
| | EAST HEREFORD | | 17490.7 | 0.0 | 0.0 | 657300.5 | | | 26327.0 | 0.0 | 0.0 | 992373.0 | | |
| | EMERSON | | 65706.6 | 0.0 | 0.0 | 2469254.1 | | | 1330069.4 | 0.0 | 0.0 | 49881829.4 | | |
| | IROQUOIS | | 28436.7 | 0.0 | 0.0 | 1068651.2 | | | 270172.2 | 0.0 | 0.0 | 10148731.6 | | |
| | MONCHY | | 53225.5 | 0.0 | 0.0 | 2000214.4 | | | 571157.2 | 0.0 | 0.0 | 21443680.2 | | |
| | NIAGARA FALLS | | 71369.5 | 0.0 | 0.0 | 2682065.9 | | | 232726.5 | 0.0 | 0.0 | 8751695.7 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 67651.7 | 0.0 | 0.0 | 2534936.9 | | |
| TOTAL CONOCOPHILLIPS | | | 240580.6 | | | 9041019.4 | | | 2700799.1 | | | 101350419.9 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 50376.0 | 0.0 | 0.0 | 2037709.2 | | | 504700.8 | 0.0 | 0.0 | 20413173.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 50376.0 | | | 2037709.2 | | | 525980.1 | | | 21209702.3 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 52640.1 | 0.0 | 0.0 | 2121396.0 | | | 537499.8 | 0.0 | 0.0 | 21661241.5 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 35431.2 | 0.0 | 0.0 | 1334514.5 | | |
| | | GO-71-05 | 9262.9 | 0.0 | 0.0 | 347267.3 | | | 9262.9 | 0.0 | 0.0 | 347267.3 | | |
| | EAST HEREFORD | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | | GO-71-05 | 418.3 | 0.0 | 0.0 | 15648.2 | | | 418.3 | 0.0 | 0.0 | 15648.2 | | |
| | EMERSON | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8664.2 | 0.0 | 0.0 | 323480.3 | | |
| | | GO-71-05 | 174.3 | 0.0 | 0.0 | 6522.2 | | | 174.3 | 0.0 | 0.0 | 6522.2 | | |
| | IROQUOIS | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 61430.2 | 0.0 | 0.0 | 2292894.3 | | |
| | | GO-71-05 | 35949.2 | 0.0 | 0.0 | 1344857.7 | | | 35949.2 | 0.0 | 0.0 | 1344857.7 | | |
| | NIAGARA FALLS | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 585925.0 | 0.0 | 0.0 | 22068285.1 | | |
| | | GO-71-05 | 128306.4 | 0.0 | 0.0 | 4810206.0 | | | 128306.4 | 0.0 | 0.0 | 4810206.0 | | |
| TOTAL CONSTELLATION | | | 174111.0 | | | 6524501.4 | | | 866018.2 | | | 32560677.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | MONTH: MOIS: August 2005 Août 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | MONTH: MOIS: November 2004 Novembre 2004 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | TO À August 2005 Août 2005 EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 86766.0 | 0.0 | 0.0 | 3294873.6 | | |
| | | GO-74-05 | 11130.0 | 0.0 | 0.0 | 420268.8 | | | 11130.0 | 0.0 | 0.0 | 420268.8 | | |
| TOTAL CONSTELLATION NEWEN | | | 11130.0 | | | 420268.8 | | | 97896.0 | | | 3715142.4 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 6878.8 | 0.0 | 0.0 | 257886.2 | | | 61389.8 | 0.0 | 0.0 | 2314271.8 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 2666.4 | 0.0 | 0.0 | 99750.0 | | | 12642.6 | 0.0 | 0.0 | 474056.4 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 26888.5 | 0.0 | 0.0 | 1005898.8 | | | 173088.9 | 0.0 | 0.0 | 6477059.5 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 10468.6 | 0.0 | 0.0 | 413823.7 | | | 95832.6 | 0.0 | 0.0 | 3783746.4 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 149203.0 | 0.0 | 0.0 | 5584668.3 | | | 1522110.3 | 0.0 | 0.0 | 56947855.7 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 48486.5 | 0.0 | 0.0 | 1813880.0 | | | 412487.8 | 0.0 | 0.0 | 15428637.3 | | |
| | MONCHY | | 26551.8 | 0.0 | 0.0 | 1003658.0 | | | 248061.3 | 0.0 | 0.0 | 9376717.0 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 36.0 | 0.0 | 0.0 | 1346.4 | | | 8285.9 | 0.0 | 0.0 | 309739.7 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 43308.9 | 0.0 | 0.0 | 1623650.7 | | | 337226.1 | 0.0 | 0.0 | 12713092.3 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST CLAIR | | 1058.5 | 0.0 | 0.0 | 39704.3 | | | 10704.0 | 0.0 | 0.0 | 405558.2 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 70232.2 | 0.0 | 0.0 | 2627386.6 | | | 489749.4 | 0.0 | 0.0 | 18329669.0 | | |
| TOTAL CORAL ENERGY | | | 385779.2 | | | 14471653.1 | | | 4196798.1 | | | 157403636.7 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: August 2005 / Août 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 14669.3 | 0.0 | 0.0 | 555966.5 | | | 133544.7 | 0.0 | 0.0 | 5063081.2 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 20970.3 | 0.0 | 0.0 | 831619.4 | | | 210681.4 | 0.0 | 0.0 | 8177871.3 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 67886.7 | 0.0 | 0.0 | 2777511.7 | | | 127473.3 | 0.0 | 0.0 | 5139723.0 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 553536.5 | 0.0 | 0.0 | 22318589.9 | | |
| | HUNTINGDON | GO-52-05 | 22030.6 | 0.0 | 0.0 | 831656.3 | | | 54958.1 | 0.0 | 0.0 | 2074667.5 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 129187.8 | 0.0 | 0.0 | 4876839.5 | | |
| | IROQUOIS | GO-52-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9240.1 | 0.0 | 0.0 | 348168.5 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 55787.8 | 0.0 | 0.0 | 2102085.1 | | |
| | KINGSGATE | GO-52-05 | 65683.2 | 0.0 | 0.0 | 2497932.0 | | | 168334.7 | 0.0 | 0.0 | 6396636.3 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 775146.3 | 0.0 | 0.0 | 29435418.6 | | |
| | ST STEPHEN | GO-52-05 | 32792.3 | 0.0 | 0.0 | 1290048.7 | | | 53787.3 | 0.0 | 0.0 | 2115992.0 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 286324.3 | 0.0 | 0.0 | 11263997.2 | | |
| TOTAL DUKE CANADA CORP | | | 189392.8 | | | 7397148.7 | | | 2213776.1 | | | 86072117.6 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |
| | ST STEPHEN | | 48240.3 | 0.0 | 0.0 | 1897774.6 | | | 363244.1 | 0.0 | 0.0 | 14290024.5 | | |
| TOTAL DUKE ENERGY | | | 48240.3 | | | 1897774.6 | | | 496765.2 | | | 19328951.8 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 39585.9 | 0.0 | 0.0 | 1472595.5 | | | 116930.8 | 0.0 | 0.0 | 4349825.8 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| | IROQUOIS | GO-28-05 | 173.3 | 0.0 | 0.0 | 6446.8 | | | 1224.5 | 0.0 | 0.0 | 45551.4 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| | NIAGARA FALLS | GO-28-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 925.3 | 0.0 | 0.0 | 34421.2 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1525.9 | 0.0 | 0.0 | 56824.5 | | |
| TOTAL DYNEGY | | | 39759.2 | | | 1479042.3 | | | 219036.8 | | | 8152167.5 | | |
| EAGLE CANADA | EMERSON | GO-91-04 | 413.3 | 0.0 | 0.0 | 15531.8 | | | 1779.4 | 0.0 | 0.0 | 67155.7 | | |
| | MONCHY | | 1222.9 | 0.0 | 0.0 | 46225.6 | | | 20665.1 | 0.0 | 0.0 | 788935.6 | | |
| TOTAL EAGLE CANADA | | | 1636.2 | | | 61757.4 | | | 22444.5 | | | 856091.3 | | |
| EL PASO MARKETING | NIAGARA FALLS | GO-98-03 | 39258.0 | 0.0 | 0.0 | 1471782.5 | | | 688278.0 | 0.0 | 0.0 | 25936657.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 117820.1 | 0.0 | 0.0 | 4776427.0 | | | 797216.4 | 0.0 | 0.0 | 31889950.1 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 81491.6 | 0.0 | 0.0 | 3256404.3 | | | 790859.6 | 0.0 | 0.0 | 31619992.3 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 31650.8 | 0.0 | 0.0 | 1280274.9 | | | 316326.1 | 0.0 | 0.0 | 12809378.5 | | |
| | EMERSON | | 327.9 | 0.0 | 0.0 | 12273.3 | | | 9238.0 | 0.0 | 0.0 | 345044.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 31978.7 | | | 1292548.2 | | | 410156.3 | | | 16340688.6 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21666.3 | 0.0 | 0.0 | 794069.9 | | | 231738.0 | 0.0 | 0.0 | 8451258.8 | | |
| | ELMORE | | 82603.5 | 0.0 | 0.0 | 3409046.5 | | | 658510.1 | 0.0 | 0.0 | 27366874.7 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1236.1 | 0.0 | 0.0 | 46325.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 153620.5 | 0.0 | 0.0 | 5760768.8 | | | 1541843.2 | 0.0 | 0.0 | 57878787.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 257890.3 | | | 9963885.2 | | | 2517007.4 | | | 96910007.2 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 1491.0 | 0.0 | 0.0 | 56553.6 | | | 23238.0 | 0.0 | 0.0 | 881351.3 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 2557.0 | 0.0 | 0.0 | 95965.3 | | | 100610.0 | 0.0 | 0.0 | 3791359.7 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 6322.8 | 0.0 | 0.0 | 284209.9 | | | 91158.8 | 0.0 | 0.0 | 4074070.3 | | |
| EPCOR MERCHANT | HUNTINGDON | GO-53-04 | 164.1 | 0.0 | 0.0 | 6301.4 | | | 164.1 | 0.0 | 0.0 | 6301.4 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 145.8 | 0.0 | 0.0 | 5890.3 | | | 1418.7 | 0.0 | 0.0 | 56386.7 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 24915.1 | 0.0 | 0.0 | 953500.9 | | | 43570.0 | 0.0 | 0.0 | 1666344.7 | | |
| HUNT OIL | ELMORE | GO-18-05 | 8192.8 | 0.0 | 0.0 | 322632.5 | | | 24487.8 | 0.0 | 0.0 | 964329.6 | | |
| | | GO-40-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58018.6 | 0.0 | 0.0 | 2284772.5 | | |
| TOTAL HUNT OIL | | | 8192.8 | | | 322632.5 | | | 82506.4 | | | 3249102.1 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | | GO-32-05 | 8652.6 | 0.0 | 0.0 | 326981.8 | | | 34635.9 | 0.0 | 0.0 | 1304869.0 | | |
| | EAST HEREFORD | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | | GO-32-05 | 24158.3 | 0.0 | 0.0 | 955702.4 | | | 90648.1 | 0.0 | 0.0 | 3602149.5 | | |
| | EMERSON | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | EMERSON | GO-32-05 | 20809.9 | 0.0 | 0.0 | 785446.7 | | | 82425.0 | 0.0 | 0.0 | 3102328.5 | | |
| | IROQUOIS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | | GO-32-05 | 4326.3 | 0.0 | 0.0 | 163490.9 | | | 17219.8 | 0.0 | 0.0 | 650761.0 | | |
| | KINGSGATE | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | | GO-32-05 | 1724.1 | 0.0 | 0.0 | 65343.4 | | | 12048.1 | 0.0 | 0.0 | 456623.0 | | |
| | MONCHY | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | | GO-32-05 | 108493.5 | 0.0 | 0.0 | 4101054.2 | | | 439599.8 | 0.0 | 0.0 | 16573098.8 | | |
| | NIAGARA FALLS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |
| | | GO-32-05 | 17443.0 | 0.0 | 0.0 | 659345.4 | | | 67754.2 | 0.0 | 0.0 | 2561198.2 | | |
| TOTAL HUSKY ENERGY | | | 185607.7 | | | 7057364.7 | | | 1899725.7 | | | 71878154.5 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 37272.7 | 0.0 | 0.0 | 1511035.3 | | | 224124.7 | 0.0 | 0.0 | 8968696.1 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 37272.7 | | | 1511035.3 | | | 369791.4 | | | 14785861.3 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 159273.8 | 0.0 | 0.0 | 6052404.4 | | | 1799674.3 | 0.0 | 0.0 | 68387623.4 | | |
| | KINGSGATE | | 968.2 | 0.0 | 0.0 | 36714.1 | | | 80509.4 | 0.0 | 0.0 | 3055537.4 | | |
| TOTAL IGI RESOURCES | | | 160242.0 | | | 6089118.5 | | | 1880183.7 | | | 71443160.8 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10523.8 | 0.0 | 0.0 | 399062.5 | | | 103912.2 | 0.0 | 0.0 | 3926263.6 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10523.8 | 0.0 | 0.0 | 399062.5 | | | 103910.6 | 0.0 | 0.0 | 3926203.2 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1803.3 | 0.0 | 0.0 | 67768.0 | | | 11752.3 | 0.0 | 0.0 | 444595.4 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 1803.3 | | | 67768.0 | | | 20486.5 | | | 776139.2 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | GO-50-05 | 13674.8 | 0.0 | 0.0 | 510753.8 | | | 21781.0 | 0.0 | 0.0 | 813520.3 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 117347.7 | 0.0 | 0.0 | 4382936.4 | | |
| | HUNTINGDON | GO-50-05 | 43049.7 | 0.0 | 0.0 | 1641054.5 | | | 63235.4 | 0.0 | 0.0 | 2410533.4 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163324.1 | 0.0 | 0.0 | 6225914.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | GO-50-05 | 1297.8 | 0.0 | 0.0 | 49251.5 | | | 5962.3 | 0.0 | 0.0 | 226269.3 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6137.8 | 0.0 | 0.0 | 232929.5 | | |
| | NIAGARA FALLS | GO-50-05 | 17438.6 | 0.0 | 0.0 | 652203.7 | | | 26448.2 | 0.0 | 0.0 | 989162.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| LOUIS DREYFUS | NIAGARA FALLS | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL LOUIS DREYFUS | | | 75460.9 | | | 2853263.5 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 499.6 | 0.0 | 0.0 | 18710.0 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 26240.1 | 0.0 | 0.0 | 977181.4 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST STEPHEN | | 4434.2 | 0.0 | 0.0 | 165129.6 | | |
| TOTAL MERRILL LYNH COM CDA | | | 30674.3 | | | 1142311.0 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 8764.1 | 0.0 | 0.0 | 331283.0 | | |
| | | GO-27-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL MONTANA-DAKOTA | | | 8764.1 | | | 331283.0 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 1037.4 | 0.0 | 0.0 | 38850.6 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | NIAGARA FALLS | | 18963.9 | 0.0 | 0.0 | 716835.4 | | |
| TOTAL NATIONAL FUEL GAS | | | 18963.9 | | | 716835.4 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |

MONTH: November 2004 TO August 2005
MOIS: Novembre 2004 À Août 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 125230.8 | 0.0 | 0.0 | 4692425.8 | | |
| 547.1 | 0.0 | 0.0 | 20461.5 | | |
| 568184.3 | | | 21423654.8 | | |
| 5700.9 | 0.0 | 0.0 | 212956.9 | | |
| 188601.4 | 0.0 | 0.0 | 7023516.5 | | |
| 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| 24270.4 | 0.0 | 0.0 | 903829.7 | | |
| 244433.4 | | | 9102700.2 | | |
| 26095.8 | 0.0 | 0.0 | 986333.2 | | |
| 34478.7 | 0.0 | 0.0 | 1290704.7 | | |
| 60574.5 | | | 2277038.0 | | |
| 9449.5 | 0.0 | 0.0 | 353786.6 | | |
| 111.7 | 0.0 | 0.0 | 4222.3 | | |
| 95531.3 | 0.0 | 0.0 | 3611083.1 | | |
| 95643.0 | | | 3615305.3 | | |
| 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| 254997.1 | 0.0 | 0.0 | 9549641.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: August 2005 Août 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À August 2005 Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN CANADA LTD. | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 561.3 | 0.0 | 0.0 | 21121.0 | | |
| | ELMORE | | 78502.8 | 0.0 | 0.0 | 3140112.0 | | | 561472.8 | 0.0 | 0.0 | 22462178.7 | | |
| | EMERSON | | 137856.4 | 0.0 | 0.0 | 5159965.1 | | | 1333065.4 | 0.0 | 0.0 | 49891281.3 | | |
| | HUNTINGDON | | 8107.2 | 0.0 | 0.0 | 310343.6 | | | 83372.5 | 0.0 | 0.0 | 3191650.7 | | |
| | IROQUOIS | | 12482.9 | 0.0 | 0.0 | 466985.3 | | | 81832.7 | 0.0 | 0.0 | 3063700.1 | | |
| | KINGSGATE | | 15475.5 | 0.0 | 0.0 | 586521.5 | | | 109465.5 | 0.0 | 0.0 | 4153257.3 | | |
| | MONCHY | | 336538.0 | 0.0 | 0.0 | 12721136.1 | | | 1816730.2 | 0.0 | 0.0 | 68070921.3 | | |
| | NIAGARA FALLS | | 117458.0 | 0.0 | 0.0 | 4403500.6 | | | 786398.9 | 0.0 | 0.0 | 29641517.5 | | |
| | ST CLAIR | | 7604.2 | 0.0 | 0.0 | 285233.5 | | | 26364.4 | 0.0 | 0.0 | 995412.0 | | |
| TOTAL NEXEN INC. | | | 714025.0 | | | 27073797.8 | | | 4804474.5 | | | 181687643.3 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21452.3 | 0.0 | 0.0 | 803275.8 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13036.3 | 0.0 | 0.0 | 488873.7 | | |
| TOTAL NJR ENERGY | | | 0.0 | | | 0.0 | | | 34488.6 | | | 1292149.5 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 48834.7 | 0.0 | 0.0 | 1873787.4 | | | 594297.4 | 0.0 | 0.0 | 22803191.8 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 448691.5 | 0.0 | 0.0 | 17216292.4 | | |
| TOTAL NW NATURAL GAS | | | 48834.7 | | | 1873787.4 | | | 1042988.9 | | | 40019484.1 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8738.2 | 0.0 | 0.0 | 328383.1 | | | 85434.6 | 0.0 | 0.0 | 3210758.7 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 12.0 | 0.0 | 0.0 | 451.6 | | | 138.1 | 0.0 | 0.0 | 5212.2 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 731.0 | 0.0 | 0.0 | 32010.5 | | | 6810.8 | 0.0 | 0.0 | 294443.8 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 48564.6 | 0.0 | 0.0 | 1835741.8 | | | 438940.2 | 0.0 | 0.0 | 16479536.8 | | |
| TOTAL ONEOK ENERGY | | | 48564.6 | | | 1835741.8 | | | 451569.8 | | | 16958832.2 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-54-05 | 21695.5 | 0.0 | 0.0 | 827464.8 | | | 21695.5 | 0.0 | 0.0 | 827464.8 | | |
| | | GO-62-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 106469.5 | 0.0 | 0.0 | 4070587.8 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 391100.4 | 0.0 | 0.0 | 14676620.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004 TO August 2005
MOIS: Novembre 2004 À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL OXY ENERGY CANADA | | | 21695.5 | | | 827464.8 | | | 519265.3 | | | 19574672.9 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 466990.7 | 0.0 | 0.0 | 17698948.2 | | | 4953093.4 | 0.0 | 0.0 | 187925730.8 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 154485.9 | 0.0 | 0.0 | 6412709.4 | | | 1230364.1 | 0.0 | 0.0 | 50707315.8 | | |
| | EMERSON | | 159.6 | 0.0 | 0.0 | 6048.8 | | | 10632.5 | 0.0 | 0.0 | 399273.5 | | |
| | KINGSGATE | | 65622.2 | 0.0 | 0.0 | 2487081.5 | | | 695372.2 | 0.0 | 0.0 | 26405596.9 | | |
| TOTAL PACIFICORP ENERGY | | | 220267.7 | | | 8905839.8 | | | 1936368.8 | | | 77512186.2 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 37669.3 | | | 1410823.5 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 89481.8 | 0.0 | 0.0 | 3612380.2 | | | 894824.1 | 0.0 | 0.0 | 36139498.5 | | |
| | KINGSGATE | | 26535.0 | 0.0 | 0.0 | 1005676.5 | | | 213028.3 | 0.0 | 0.0 | 8081152.6 | | |
| | MONCHY | | 57771.7 | 0.0 | 0.0 | 2163550.2 | | | 527057.8 | 0.0 | 0.0 | 19757861.7 | | |
| TOTAL PETRO-CANADA | | | 173788.5 | | | 6781606.9 | | | 1634910.2 | | | 63978512.8 | | |
| PIONEER | ELMORE | GO-71-04 | 81990.8 | 0.0 | 0.0 | 3355335.4 | | | 820634.5 | 0.0 | 0.0 | 33529036.3 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 31583.9 | 0.0 | 0.0 | 1197029.9 | | | 265600.1 | 0.0 | 0.0 | 10074000.3 | | |
| POWEREX | HUNTINGDON | GO-2-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4262.7 | 0.0 | 0.0 | 162920.4 | | |
| | KINGSGATE | | 1928.5 | 0.0 | 0.0 | 73090.2 | | | 24195.8 | 0.0 | 0.0 | 918134.2 | | |
| TOTAL POWEREX | | | 1928.5 | | | 73090.2 | | | 28458.5 | | | 1081054.6 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | | GO-16-05 | 71981.8 | 0.0 | 0.0 | 2746825.5 | | | 353009.5 | 0.0 | 0.0 | 13470842.5 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | | GO-16-05 | 6550.8 | 0.0 | 0.0 | 245945.6 | | | 35358.5 | 0.0 | 0.0 | 1329355.4 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 15747.8 | 0.0 | 0.0 | 594479.5 | | | 78343.7 | 0.0 | 0.0 | 2957474.7 | | |
| TOTAL PROGAS | | | 94280.4 | | | 3587250.5 | | | 981549.9 | | | 37339548.6 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 86339.7 | 0.0 | 0.0 | 3294722.9 | | | 962196.4 | 0.0 | 0.0 | 36822747.3 | | |
| | KINGSGATE | | 54869.5 | 0.0 | 0.0 | 2071872.2 | | | 526496.5 | 0.0 | 0.0 | 19979314.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL PUGET SOUND | | | 141209.2 | | | 5366595.2 | | | 1488692.9 | | | 56802062.0 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 774.0 | 0.0 | 0.0 | 27755.6 | | | 7841.4 | 0.0 | 0.0 | 282222.4 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 43713.9 | 0.0 | 0.0 | 1635337.0 | | | 129946.2 | 0.0 | 0.0 | 4877002.1 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 12306.5 | 0.0 | 0.0 | 463981.5 | | |
| TOTAL RELIANT ENERGY INC. | | | 43713.9 | | | 1635337.0 | | | 142252.7 | | | 5340983.6 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 977.6 | 0.0 | 0.0 | 36914.2 | | | 14323.8 | 0.0 | 0.0 | 536247.5 | | |
| RG&E | CHIPPAWA | GO-106-03 | 7811.0 | 0.0 | 0.0 | 295021.5 | | | 299958.9 | 0.0 | 0.0 | 11329447.8 | | |
| SDG&E | KINGSGATE | GO-66-04 | 46115.6 | 0.0 | 0.0 | 1741325.0 | | | 430011.9 | 0.0 | 0.0 | 16316655.0 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4006.3 | 0.0 | 0.0 | 153401.2 | | |
| SEMINOLE | ADEN | GO-26-05 | 192.6 | 0.0 | 0.0 | 6966.3 | | | 426.3 | 0.0 | 0.0 | 15501.1 | | |
| | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | | GO-26-05 | 673.4 | 0.0 | 0.0 | 27212.1 | | | 4127.8 | 0.0 | 0.0 | 168839.3 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 866.0 | | | 34178.4 | | | 20576.5 | | | 787098.6 | | |
| SETC | CHIPPAWA | GO-112-03 | 4478.0 | 0.0 | 0.0 | 167880.2 | | | 30353.0 | 0.0 | 0.0 | 1141391.3 | | |
| | EMERSON | | 2163.0 | 0.0 | 0.0 | 80961.1 | | | 107408.0 | 0.0 | 0.0 | 4010618.1 | | |
| | HUNTINGDON | | 37710.0 | 0.0 | 0.0 | 1417141.9 | | | 279093.0 | 0.0 | 0.0 | 10482391.1 | | |
| | IROQUOIS | | 27765.0 | 0.0 | 0.0 | 1038688.6 | | | 322889.0 | 0.0 | 0.0 | 12062070.4 | | |
| | KINGSGATE | | 5685.0 | 0.0 | 0.0 | 213642.3 | | | 217604.0 | 0.0 | 0.0 | 8153758.3 | | |
| | NIAGARA FALLS | | 54603.0 | 0.0 | 0.0 | 2047066.6 | | | 395766.0 | 0.0 | 0.0 | 14912133.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 10471.0 | 0.0 | 0.0 | 393817.1 | | |
| | ST STEPHEN | | 16155.0 | 0.0 | 0.0 | 639091.8 | | | 47944.0 | 0.0 | 0.0 | 1917645.4 | | |
| TOTAL SETC | | | 148559.0 | | | 5604472.5 | | | 1411528.0 | | | 53073825.6 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4960.6 | 0.0 | 0.0 | 177143.0 | | | 55815.7 | 0.0 | 0.0 | 2000695.3 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 47488.2 | 0.0 | 0.0 | 1793629.3 | | | 318172.5 | 0.0 | 0.0 | 12017375.5 | | |
| SMUD | KINGSGATE | GO-36-04 | 28473.5 | 0.0 | 0.0 | 1069464.7 | | | 279512.4 | 0.0 | 0.0 | 10494029.2 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3484.0 | 0.0 | 0.0 | 130754.5 | | | 44508.0 | 0.0 | 0.0 | 1677844.7 | | |
| | CORNWALL | | 1339.0 | 0.0 | 0.0 | 50105.4 | | | 12114.0 | 0.0 | 0.0 | 453123.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SPRAGUE ENERGY | EAST HEREFORD | GO-56-04 | 21926.0 | 0.0 | 0.0 | 820251.7 | | | 105626.0 | 0.0 | 0.0 | 3956932.4 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 48940.0 | 0.0 | 0.0 | 1825997.6 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5418.0 | 0.0 | 0.0 | 202287.3 | | |
| | NIAGARA FALLS | | 9536.0 | 0.0 | 0.0 | 357504.7 | | | 70482.0 | 0.0 | 0.0 | 2655343.1 | | |
| TOTAL SPRAGUE ENERGY | | | 36285.0 | | | 1358616.2 | | | 287088.0 | | | 10771528.5 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 2566.3 | 0.0 | 0.0 | 96056.6 | | | 50100.6 | 0.0 | 0.0 | 1874183.9 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3358.4 | 0.0 | 0.0 | 125453.6 | | |
| TOTAL ST.LAWRENCE | | | 2566.3 | | | 96056.6 | | | 98335.0 | | | 3674335.3 | | |
| SUMMIT | ELMORE | GO-102-04 | 15797.8 | 0.0 | 0.0 | 638231.1 | | | 173092.1 | 0.0 | 0.0 | 7016960.8 | | |
| SUNCOR ENERGY | KINGSGATE | GO-19-05 | 23904.4 | 0.0 | 0.0 | 907650.1 | | | 84258.0 | 0.0 | 0.0 | 3199276.4 | | |
| | | GO-25-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |
| TOTAL SUNCOR ENERGY | | | 23904.4 | | | 907650.1 | | | 259851.0 | | | 9869226.7 | | |
| TALISMAN | ELMORE | GO-34-05 | 27927.2 | 0.0 | 0.0 | 1234102.9 | | | 82858.7 | 0.0 | 0.0 | 3664851.6 | | |
| | | GO-47-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 196882.3 | 0.0 | 0.0 | 8777090.5 | | |
| TOTAL TALISMAN | | | 27927.2 | | | 1234102.9 | | | 279741.0 | | | 12441942.0 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38419.3 | 0.0 | 0.0 | 1497844.5 | | |
| | CHIPPAWA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 281.9 | 0.0 | 0.0 | 10551.5 | | |
| | EAST HEREFORD | | 12115.9 | 0.0 | 0.0 | 453255.8 | | | 36867.4 | 0.0 | 0.0 | 1383047.2 | | |
| | ELMORE | | 31583.4 | 0.0 | 0.0 | 1247228.5 | | | 316473.2 | 0.0 | 0.0 | 12494958.0 | | |
| | EMERSON | | 47747.2 | 0.0 | 0.0 | 1787177.7 | | | 880074.0 | 0.0 | 0.0 | 32885904.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 11327.3 | 0.0 | 0.0 | 429417.9 | | | 42677.0 | 0.0 | 0.0 | 1613158.4 | | |
| | MONCHY | | 45915.2 | 0.0 | 0.0 | 1718146.7 | | | 665924.3 | 0.0 | 0.0 | 25035210.5 | | |
| | NIAGARA FALLS | | 24035.7 | 0.0 | 0.0 | 901098.4 | | | 61447.6 | 0.0 | 0.0 | 2313086.7 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2382.0 | 0.0 | 0.0 | 97995.5 | | |
| TOTAL TENASKA MARKETING | | | 172724.7 | | | 6536325.1 | | | 2089418.3 | | | 79005954.1 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 23.0 | 0.0 | 0.0 | 879.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: August 2005 / Août 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À August 2005 / Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TERASEN GAS | HUNTINGDON | GO-66-05 | 0.9 | 0.0 | 0.0 | 34.4 | | | 0.9 | 0.0 | 0.0 | 34.4 | | |
| TOTAL TERASEN GAS | | | 0.9 | | | 34.4 | | | 23.9 | | | 913.5 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| | | GO-30-05 | 14929.0 | 0.0 | 0.0 | 569392.1 | | | 25885.3 | 0.0 | 0.0 | 988799.2 | | |
| TOTAL TRANSALTA | | | 14929.0 | | | 569392.1 | | | 26127.7 | | | 998097.7 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 10369.0 | 0.0 | 0.0 | 391948.2 | | | 29087.8 | 0.0 | 0.0 | 1097665.7 | | |
| TXU ENERGY | CHIPPAWA | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1330.6 | 0.0 | 0.0 | 50403.1 | | |
| | EAST HEREFORD | | 0.0 | 0.0 | 0.0 | 0.0 | | | 9107.4 | 0.0 | 0.0 | 344988.3 | | |
| | IROQUOIS | | 27091.2 | 0.0 | 0.0 | 1026214.7 | | | 76993.7 | 0.0 | 0.0 | 2916521.4 | | |
| | NIAGARA FALLS | | 30253.1 | 0.0 | 0.0 | 1145987.5 | | | 131828.0 | 0.0 | 0.0 | 4993644.8 | | |
| TOTAL TXU ENERGY | | | 57344.3 | | | 2172202.1 | | | 219259.7 | | | 8305557.7 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 3467.2 | 0.0 | 0.0 | 130852.1 | | | 55968.1 | 0.0 | 0.0 | 2112236.2 | | |
| | EMERSON | | 11785.6 | 0.0 | 0.0 | 444788.6 | | | 115311.3 | 0.0 | 0.0 | 4351848.7 | | |
| | HUNTINGDON | | 3975.9 | 0.0 | 0.0 | 150130.0 | | | 38381.4 | 0.0 | 0.0 | 1459571.4 | | |
| | KINGSGATE | | 6618.5 | 0.0 | 0.0 | 249914.5 | | | 64037.4 | 0.0 | 0.0 | 2425901.3 | | |
| | NIAGARA FALLS | | 4667.2 | 0.0 | 0.0 | 176140.1 | | | 23801.6 | 0.0 | 0.0 | 898272.4 | | |
| TOTAL U.S. GYPSUM | | | 30514.4 | | | 1151825.4 | | | 297499.8 | | | 11247829.9 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 3051.2 | 0.0 | 0.0 | 116372.8 | | | 14577.1 | 0.0 | 0.0 | 556966.1 | | |
| | IROQUOIS | | 21942.4 | 0.0 | 0.0 | 820865.2 | | | 44869.4 | 0.0 | 0.0 | 1681380.6 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 24993.6 | | | 937237.9 | | | 68357.0 | | | 2577747.7 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 32766.3 | 0.0 | 0.0 | 1249379.1 | | | 81772.1 | 0.0 | 0.0 | 3123311.0 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8420.1 | 0.0 | 0.0 | 318869.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 18711.9 | 0.0 | 0.0 | 713671.9 | | | 217466.1 | 0.0 | 0.0 | 8324517.8 | | |
| WGR CANADA | HUNTINGDON | GO-121-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 294.9 | 0.0 | 0.0 | 11167.9 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 8003.2 | 0.0 | 0.0 | 303481.3 | | | 111863.2 | 0.0 | 0.0 | 4200807.1 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5814.3 | 0.0 | 0.0 | 218070.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| WPS ENERGY CANADA CO | MONCHY | GO-83-04 | 7407.5 | 0.0 | 0.0 | 280003.5 | | | 68169.5 | 0.0 | 0.0 | 2559095.9 | | |
| TOTAL WPS ENERGY CANADA CO | | | 15410.7 | | | 583484.8 | | | 185847.0 | | | 6977973.6 | | |
| *TOTAL LENGTH SHORT TERM | | | 7677935.1 | | | 295302010.5 | 2487840943 | 8.42 | 77293858.2 | | | 2963993948.4 | 22423071179 | 7.57 |
| *TOTAL | | | 8702586.4 | | | 333981591.3 | 2801498197 | 8.39 | 87875906.5 | | | 3363293470.4 | 25318037633 | 7.53 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1049.0 | 0.0 | 0.0 | 39337.5 | | | 9928.4 | 0.0 | 0.0 | 372965.6 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 14985.7 | 0.0 | 0.0 | 568707.3 | | | 582953.9 | 0.0 | 0.0 | 22092292.3 | | |
| | LOOMIS | | 1760.2 | 0.0 | 0.0 | 65409.0 | | | 16960.3 | 0.0 | 0.0 | 628862.3 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 1973.0 | 0.0 | 0.0 | 73849.4 | | | 68054.7 | 0.0 | 0.0 | 2544677.2 | | |
| | ST CLAIR | | 6126.9 | 0.0 | 0.0 | 229820.0 | | | 716442.3 | 0.0 | 0.0 | 26863355.4 | | |
| TOTAL BP CANADA | | | 24845.8 | | | 937785.8 | | | 1477494.8 | | | 55647747.3 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 16.0 | 0.0 | 0.0 | 595.8 | | | 6030.2 | 0.0 | 0.0 | 224564.7 | | |
| | | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 89558.6 | 0.0 | 0.0 | 3335162.4 | | |
| TOTAL CARGILL, INC. | | | 16.0 | | | 595.8 | | | 95588.8 | | | 3559727.1 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 191005.9 | 0.0 | 0.0 | 7208563.7 | | |
| | | GO-36-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2908.8 | 0.0 | 0.0 | 109778.1 | | |
| | OJIBWAY (WINDSOR) | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 0.0 | | | 0.0 | | | 277442.0 | | | 10470659.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47608.8 | 0.0 | 0.0 | 1784843.3 | | |
| | LOOMIS | | 1744.1 | 0.0 | 0.0 | 65543.3 | | | 17939.6 | 0.0 | 0.0 | 673595.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 551556.3 | 0.0 | 0.0 | 20648826.6 | | |
| TOTAL CONOCOPHILLIPS | | | 1744.1 | | | 65543.3 | | | 630235.0 | | | 23597569.4 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4088.9 | 0.0 | 0.0 | 153353.3 | | |
| | | GO-72-05 | 57.5 | 0.0 | 0.0 | 2155.3 | | | 57.5 | 0.0 | 0.0 | 2155.3 | | |
| TOTAL CONSTELLATION | | | 57.5 | | | 2155.3 | | | 4146.4 | | | 155508.7 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 975.7 | 0.0 | 0.0 | 37027.8 | | | 44854.8 | 0.0 | 0.0 | 1703785.3 | | |
| | ST CLAIR | | 10450.1 | 0.0 | 0.0 | 391983.2 | | | 869421.5 | 0.0 | 0.0 | 32619248.3 | | |
| TOTAL CORAL ENERGY | | | 11425.8 | | | 429011.0 | | | 914276.3 | | | 34323033.7 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004

TO August 2005
À Août 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6331.0 | 0.0 | 0.0 | 240324.8 | | | 70687.5 | 0.0 | 0.0 | 2691119.2 | | |
| | COURTRIGHT | | 249105.7 | 0.0 | 0.0 | 9453561.5 | | | 2385463.3 | 0.0 | 0.0 | 90723895.2 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 45179.3 | 0.0 | 0.0 | 1716525.8 | | |
| TOTAL ENBRIDGE GAS DIST | | | 255436.7 | | | 9693886.3 | | | 2501330.1 | | | 95131540.1 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 36067.5 | 0.0 | 0.0 | 1368761.7 | | | 526070.7 | 0.0 | 0.0 | 19989454.0 | | |
| | ST CLAIR | | 414.1 | 0.0 | 0.0 | 15532.9 | | | 7635.3 | 0.0 | 0.0 | 285742.9 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 36481.6 | | | 1384294.5 | | | 533706.0 | | | 20275196.9 | | |
| ENCANA CORPORATION | SARNIA | GO-17-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1180.3 | 0.0 | 0.0 | 44488.8 | | |
| LOUIS DREYFUS | ST CLAIR | GO-51-05 | 100.7 | 0.0 | 0.0 | 3766.2 | | | 946.5 | 0.0 | 0.0 | 35399.1 | | |
| | | GO-61-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44410.5 | 0.0 | 0.0 | 1660952.8 | | |
| TOTAL LOUIS DREYFUS | | | 100.7 | | | 3766.2 | | | 45357.0 | | | 1696351.9 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 17235.7 | 0.0 | 0.0 | 654094.8 | | | 258580.8 | 0.0 | 0.0 | 9822296.4 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 62085.3 | 0.0 | 0.0 | 2356137.2 | | | 639374.5 | 0.0 | 0.0 | 24363773.0 | | |
| | LOOMIS | | 22585.5 | 0.0 | 0.0 | 845149.4 | | | 169676.9 | 0.0 | 0.0 | 6354266.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

TO August 2005
À Août 2005

MONTH: November 2004
MOIS: Novembre 2004

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9676.9 | 0.0 | 0.0 | 365154.3 | | |
| | SARNIA | | 13435.2 | 0.0 | 0.0 | 503954.3 | | | 436235.7 | 0.0 | 0.0 | 16369954.8 | | |
| | SAULT STE MARIE | | 8738.1 | 0.0 | 0.0 | 327067.1 | | | 42774.3 | 0.0 | 0.0 | 1603682.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 106844.1 | | | 4032308.0 | | | 1309431.8 | | | 49499841.3 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 3611.8 | 0.0 | 0.0 | 137067.8 | | | 20657.9 | 0.0 | 0.0 | 787025.8 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 11097.4 | 0.0 | 0.0 | 421146.3 | | | 345199.4 | 0.0 | 0.0 | 13123372.1 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | GO-27-05 | 704.7 | 0.0 | 0.0 | 26426.3 | | | 4367.6 | 0.0 | 0.0 | 164229.2 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 704.7 | | | 26426.3 | | | 7701.2 | | | 288861.6 | | |
| SETC | ST CLAIR | GO-113-03 | 39792.0 | 0.0 | 0.0 | 1510106.4 | | | 388506.0 | 0.0 | 0.0 | 14759800.3 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 36503.9 | 0.0 | 0.0 | 1390611.9 | | |
| | LOOMIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 177152.6 | 0.0 | 0.0 | 6567806.5 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 182981.4 | 0.0 | 0.0 | 6859963.6 | | |
| TOTAL TENASKA MARKETING | | | 0.0 | | | 0.0 | | | 495172.1 | | | 18508885.9 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 17310.4 | 0.0 | 0.0 | 654160.0 | | | 88997.3 | 0.0 | 0.0 | 3363208.0 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 583895.0 | 0.0 | 0.0 | 22079069.0 | | |
| | OJIBWAY (WINDSOR) | GO-38-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 19062.5 | 0.0 | 0.0 | 720371.9 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 379416.4 | 0.0 | 0.0 | 14346924.3 | | |
| TOTAL UNION GAS | | | 17310.4 | | | 654160.0 | | | 1071371.2 | | | 40509573.2 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 39054.2 | 0.0 | 0.0 | 1476193.6 | | |
| | COURTRIGHT | | 0.0 | 0.0 | 0.0 | 0.0 | | | 274.2 | 0.0 | 0.0 | 10447.0 | | |
| TOTAL WPS ENERGY SERVICES | | | 0.0 | | | 0.0 | | | 39328.4 | | | 1486640.6 | | |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2005
MOIS: Août 2005

MONTH: November 2004
MOIS: Novembre 2004
TO August 2005
À Août 2005

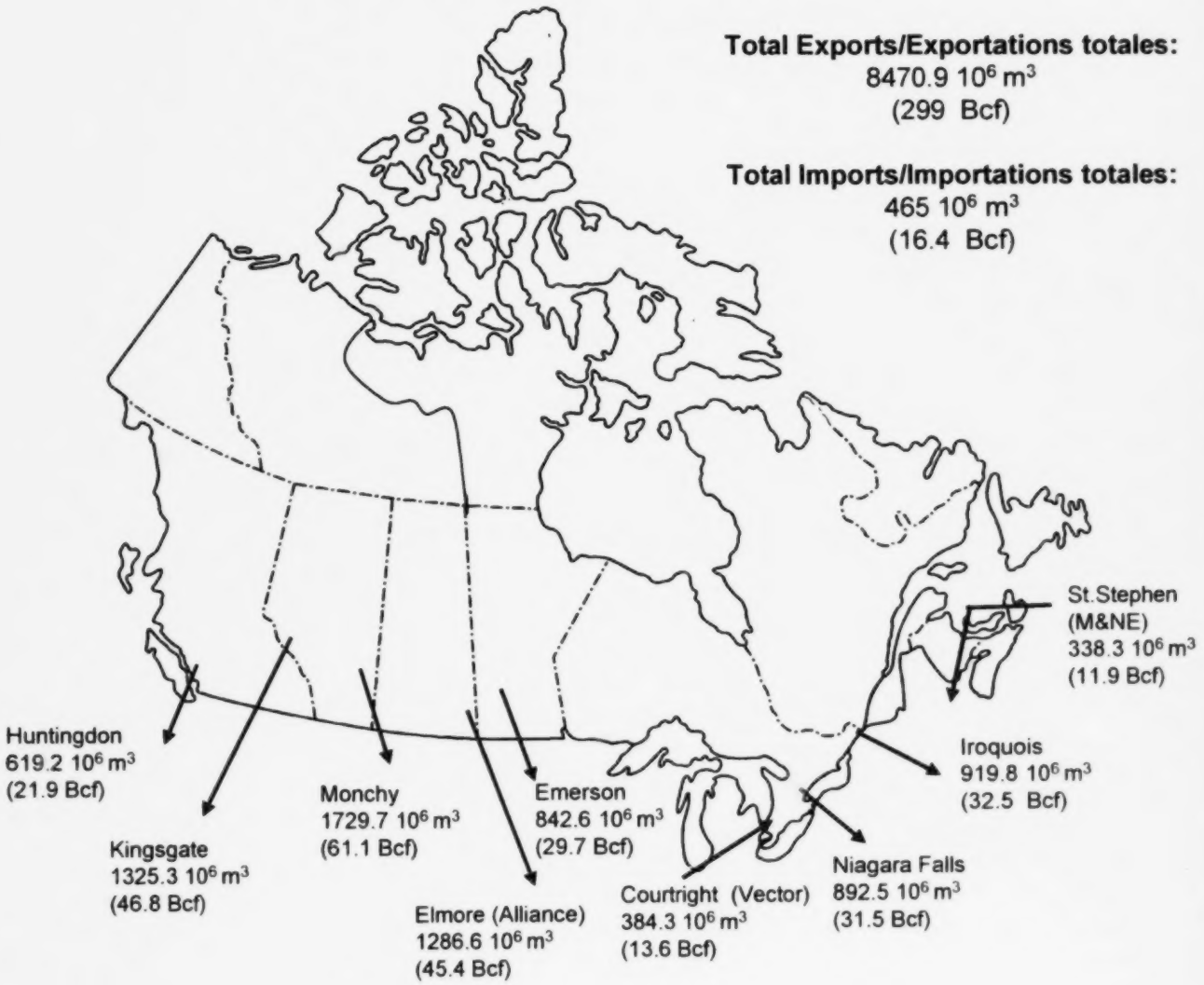
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *TOTAL LENGTH | SHORT TERM | | 527753.3 | | | 19991685.4 | 176263884 | 8.82 | 11238008.3 | | | 424560471.1 | 3393612947 | 7.99 |
| *TOTAL | | | 527753.3 | | | 19991685.4 | 176263884 | 8.82 | 11238008.3 | | | 424560471.1 | 3393612947 | 7.99 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## SEPTEMBER/SEPTEMBRE 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**September 2005/septembre 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

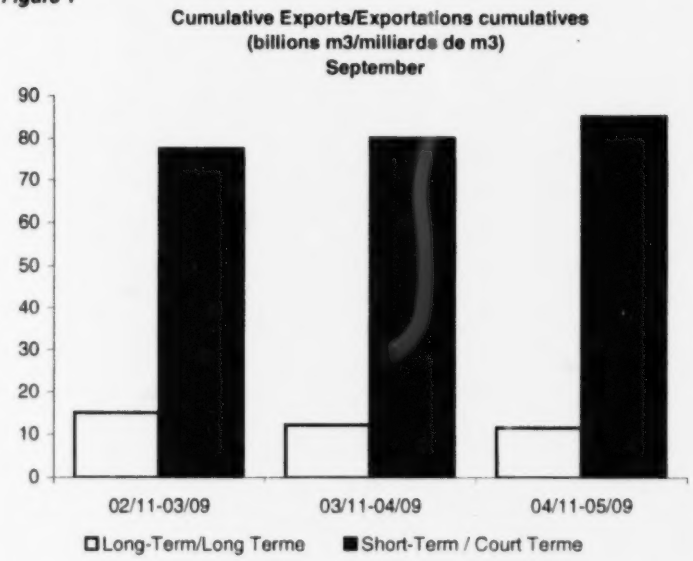



*Figure 2*

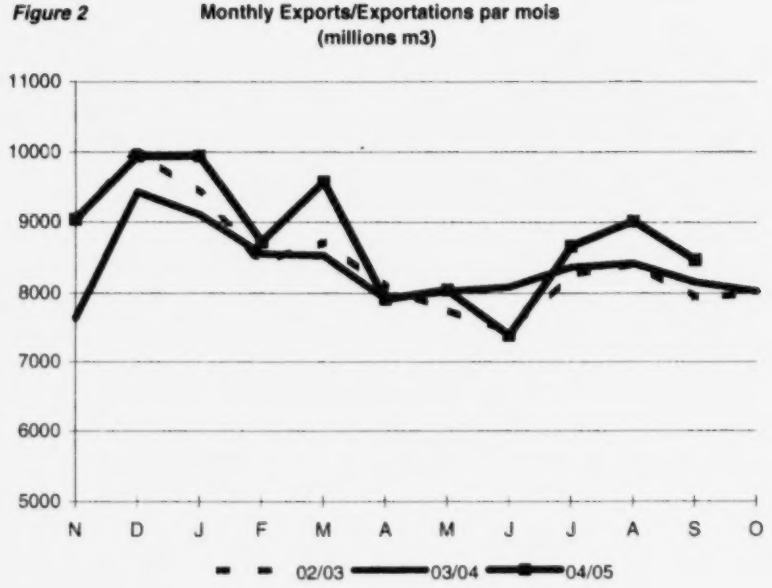



*Figure 3*

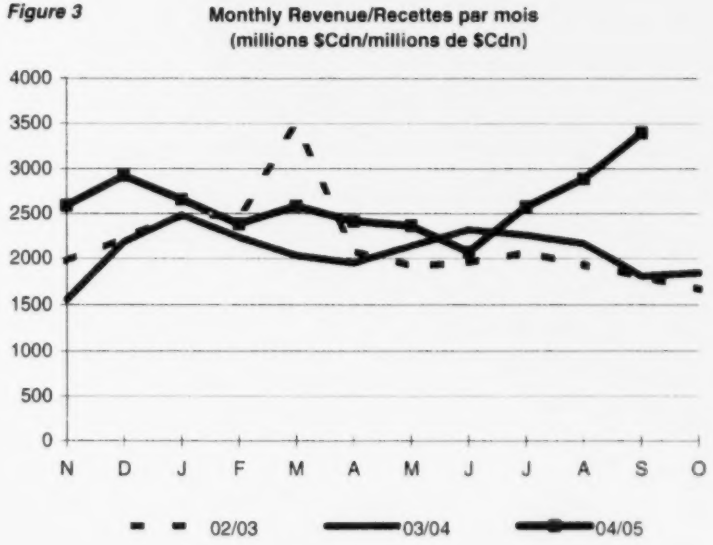
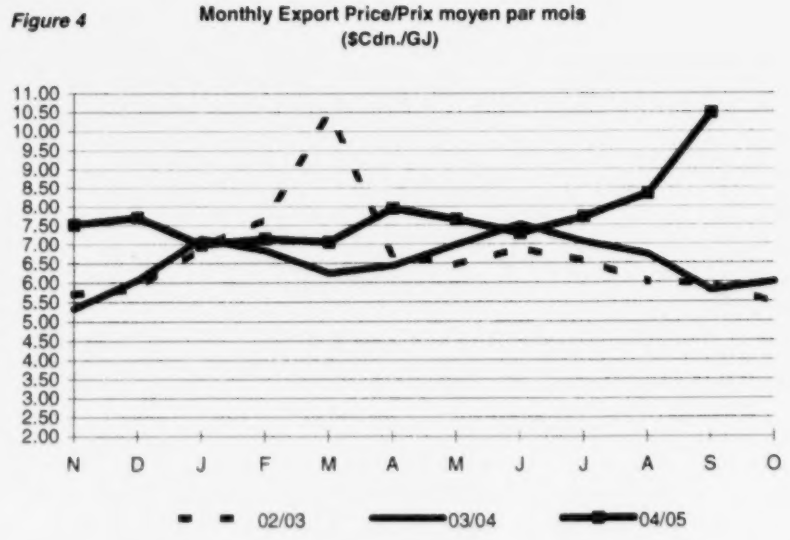



*Figure 4*



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**September 2005/septembre 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**September**

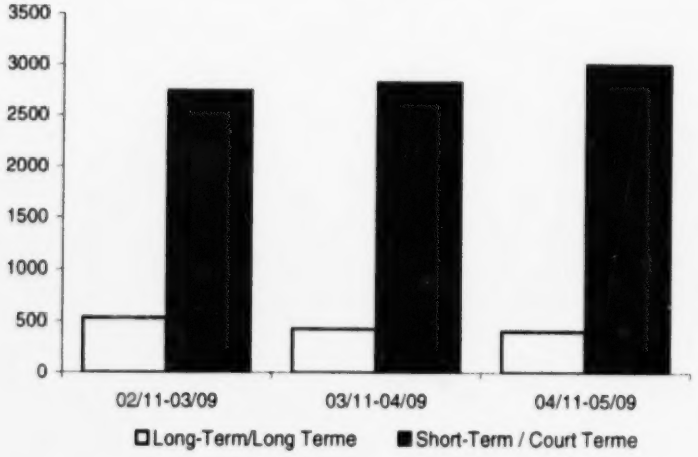



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

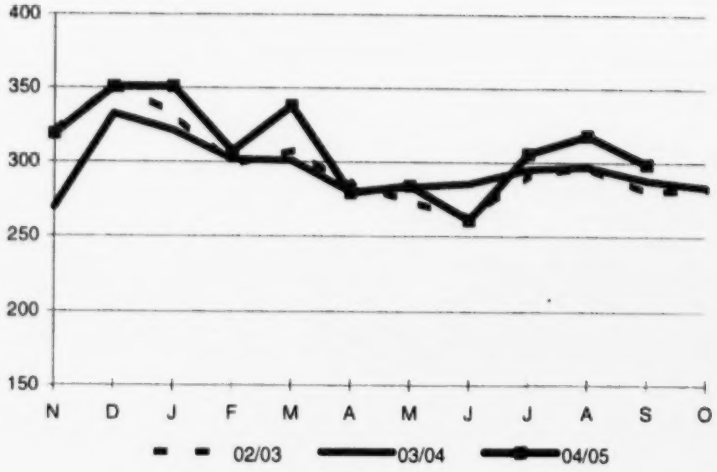



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

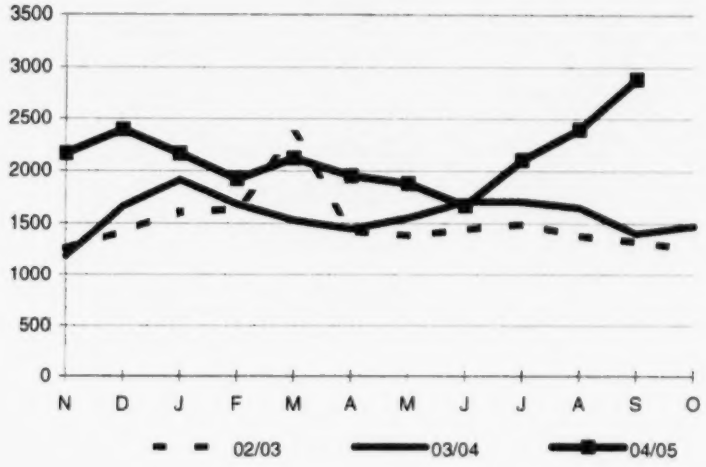
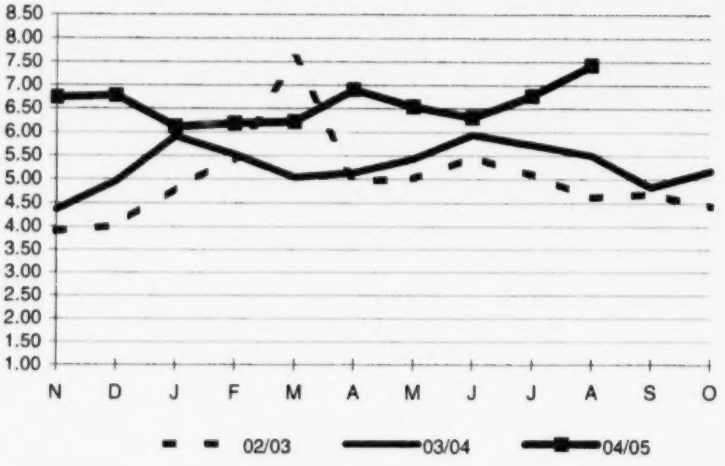



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-09 | 2005-09 | % Change | 2003-11-2004-09 | 2004-11-2005-09 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1096.9 | 977.7 | -10.9% | 12165.4 | 11559.8 | -5.0% |
| | Short-term / Court terme | 7064.4 | 7493.1 | 6.1% | 80081.2 | 85143.1 | 6.3% |
| | Total | 8161.3 | 8470.9 | 3.8% | 92246.6 | 96702.9 | 4.8% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 246.5 | 368.4 | 49.5% | 2964.8 | 3263.4 | 10.1% |
| | Short-term / Court terme | 1,558.8 | 3028.1 | 94.3% | 20134.4 | 25545.1 | 26.9% |
| | Total | 1805.3 | 3396.5 | 88.1% | 23099.3 | 28808.5 | 24.7% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 5.95 | 9.98 | 67.8% | 6.45 | 7.48 | 15.9% |
| | Short-term / Court terme | 5.77 | 10.53 | 82.5% | 6.58 | 7.82 | 18.9% |
| | Total | 5.80 | 10.47 | 80.6% | 6.56 | 7.78 | 18.6% |
| Volume (BCF) | Long-term / Long terme | 38.7 | 34.5 | -10.9% | 429.5 | 408.1 | -5.0% |
| | Short-term / Court terme | 249.4 | 264.5 | 6.1% | 2826.9 | 3005.6 | 6.3% |
| | Total | 288.1 | 299.0 | 3.8% | 3256.4 | 3413.7 | 4.8% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 191.4 | 312.9 | 63.4% | 2236.9 | 2675.7 | 19.6% |
| | Short-term / Court terme | 1210.4 | 2571.4 | 112.4% | 15192.0 | 20967.4 | 38.0% |
| | Total | 1401.8 | 2884.3 | 105.7% | 17429.0 | 23643.1 | 35.7% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 4.96 | 9.10 | 83.5% | 5.22 | 6.58 | 26.0% |
| | Short-term / Court terme | 4.81 | 9.60 | 99.5% | 5.33 | 6.89 | 29.3% |
| | Total | 4.83 | 9.54 | 97.5% | 5.31 | 6.85 | 29.0% |

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE**
**EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-09 | 2005-09 | % CHANGE VARIATION EN % | 2004-09 | 2005-09 | % CHANGE VARIATION EN % | 2003-11 2004-09 | 2004-11 2005-09 | % CHANGE VARIATION EN % | 2003-11 2004-09 | 2004-11 2005-09 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1096.9 | 977.7 | -10.9 | 5.95 | 9.99 | 67.9 | 12165.4 | 11559.8 | -5.0 | 6.45 | 7.48 | 16.0 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4353.1 | 4989.1 | 14.6 | 5.67 | 10.23 | 80.3 | 50253.4 | 52242.0 | 4.0 | 6.55 | 7.83 | 19.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2711.3 | 2504.1 | -7.6 | 5.94 | 11.16 | 87.9 | 29827.8 | 32901.2 | 10.3 | 6.62 | 7.82 | 18.1 |
| TOTAL - TERM/TERME | 8161.3 | 8470.9 | 3.8 | 5.80 | 10.47 | 80.7 | 92246.6 | 96702.9 | 4.8 | 6.56 | 7.78 | 18.7 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1227.5 | 1055.5 | -14.0 | 5.70 | 9.31 | 63.3 | 12105.5 | 11589.6 | -4.3 | 6.25 | 7.22 | 15.5 |
| MIDWEST/MIDWEST | 3597.1 | 3442.1 | -4.3 | 5.79 | 10.71 | 84.9 | 42169.8 | 40484.5 | -4.0 | 6.54 | 7.79 | 19.2 |
| MOUNTAIN/ROCHEUSES | 44.7 | 37.5 | -16.1 | 5.60 | 12.55 | 124.0 | 186.5 | 341.7 | 83.2 | 6.17 | 8.14 | 31.9 |
| NORTHEAST/NORD-EST | 2557.4 | 2990.9 | 17.0 | 5.94 | 11.44 | 92.6 | 27620.3 | 32595.6 | 18.0 | 7.00 | 8.22 | 17.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 734.5 | 944.8 | 28.6 | 5.50 | 7.80 | 42.0 | 10164.6 | 11691.5 | 15.0 | 5.82 | 7.11 | 22.1 |
| TOTAL - REGION/RÉGION | 8161.3 | 8470.9 | 3.8 | 5.80 | 10.47 | 80.7 | 92246.6 | 96702.9 | 4.8 | 6.56 | 7.78 | 18.7 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 836.6 | 1406.9 | 68.2 | 5.62 | 8.76 | 55.8 | 9841.2 | 13345.3 | 35.6 | 6.18 | 7.54 | 22.0 |
| LDC/SDL | 1543.6 | 1020.6 | -33.9 | 6.22 | 11.01 | 77.0 | 17363.7 | 17977.6 | 3.5 | 6.52 | 7.64 | 17.2 |
| MARKETING CO./COMMERCIALISATEURS | 5711.6 | 5919.4 | 3.6 | 5.71 | 10.81 | 89.5 | 63578.7 | 64216.2 | 1.0 | 6.62 | 7.88 | 19.0 |
| PIPELINE/PIPELINES | 69.4 | 124.0 | 78.5 | 6.10 | 9.40 | 54.2 | 1463.1 | 1163.8 | -20.5 | 6.82 | 7.44 | 9.1 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8161.3 | 8470.9 | 3.8 | 5.80 | 10.47 | 80.65 | 92246.6 | 96702.9 | 4.8 | 6.56 | 7.78 | 18.7 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-09 | 2005-09 | % CHANGE VARIATION EN % | 2004-09 | 2005-09 | % CHANGE VARIATION EN % | 2003-11 2004-09 | 2004-11 2005-09 | % CHANGE VARIATION EN % | 2003-11 2004-09 | 2004-11 2005-09 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 38.7 | 34.5 | -10.9 | 4.96 | 9.10 | 83.6 | 429.5 | 408.1 | -5.0 | 5.22 | 6.58 | 26.0 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 153.7 | 176.1 | 14.6 | 4.73 | 9.32 | 97.1 | 1774.0 | 1844.2 | 4.0 | 5.30 | 6.89 | 30.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 95.7 | 88.4 | -7.6 | 4.95 | 10.16 | 105.5 | 1053.0 | 1161.4 | 10.3 | 5.36 | 6.88 | 28.4 |
| TOTAL - TERM/TERME | 288.1 | 299.0 | 3.8 | 4.83 | 9.54 | 97.6 | 3256.4 | 3413.7 | 4.8 | 5.31 | 6.85 | 29.1 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 43.3 | 37.3 | -14.0 | 4.75 | 8.48 | 78.6 | 427.3 | 409.1 | -4.3 | 5.06 | 6.36 | 25.6 |
| MIDWEST/MIDWEST | 127.0 | 121.5 | -4.3 | 4.83 | 9.76 | 102.2 | 1488.6 | 1429.1 | -4.0 | 5.29 | 6.86 | 29.6 |
| MOUNTAIN/ROCHEUSES | 1.6 | 1.3 | -16.1 | 4.67 | 11.44 | 145.0 | 6.6 | 12.1 | 83.2 | 5.02 | 7.16 | 42.7 |
| NORTHEAST/NORD-EST | 90.3 | 105.6 | 17.0 | 4.95 | 10.42 | 110.6 | 975.0 | 1150.7 | 18.0 | 5.67 | 7.24 | 27.7 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 25.9 | 33.4 | 28.6 | 4.58 | 7.11 | 55.2 | 358.8 | 412.7 | 15.0 | 4.71 | 6.25 | 32.7 |
| TOTAL - REGION/RÉGION | 288.1 | 299.0 | 3.8 | 4.83 | 9.54 | 97.6 | 3256.4 | 3413.7 | 4.8 | 5.31 | 6.85 | 29.1 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 29.5 | 49.7 | 68.2 | 4.68 | 7.98 | 70.43 | 347.4 | 471.1 | 35.6 | 5.01 | 6.64 | 32.6 |
| LDC/SDL | 54.5 | 36.0 | -33.9 | 5.18 | 10.03 | 93.59 | 613.0 | 634.6 | 3.5 | 5.28 | 6.71 | 27.2 |
| MARKETING CO./COMMERCIALISATEURS | 201.6 | 209.0 | 3.6 | 4.75 | 9.85 | 107.19 | 2244.4 | 2266.9 | 1.0 | 5.36 | 6.94 | 29.6 |
| PIPELINE/PIPELINES | 2.5 | 4.4 | 78.5 | 5.08 | 8.57 | 68.64 | 51.6 | 41.1 | -20.5 | 5.56 | 6.55 | 18.0 |
| TOTAL - CUSTOMER TYPE/CLIENT | 288.1 | 299.0 | 3.8 | 4.83 | 9.54 | 97.6 | 3256.4 | 3413.7 | 4.8 | 5.31 | 6.85 | 29.1 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-09 | 2005-09 | %CHANGE VARIATION EN % | 2004-09 | 2005-09 | %CHANGE VARIATION EN% | 2003-11-2004-09 | 2004-11-2005-09 | %CHANGE VARIATION EN % | 2003-11-2004-09 | 2004-11-2005-09 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 29.3 | 25.7 | -12.4 | | | | 343.1 | 293.2 | -14.5 | | | |
| | TOTAL | ADEN | 29.3 | 25.7 | -12.4 | | | | 343.1 | 293.2 | -14.5 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 22.6 | 6.4 | -71.6 | | | | 58.4 | 50.7 | -13.2 | | | |
| | TOTAL | CARDSTON | 22.6 | 6.4 | -71.6 | | | | 58.4 | 50.7 | -13.2 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 91.7 | 169.7 | 85.1 | 6.92 | 13.05 | 88.5 | 1678.6 | 2386.2 | 42.2 | 7.71 | 8.64 | 12.0 |
| | TOTAL | CHIPPAWA | 91.7 | 169.7 | 85.1 | 6.92 | 13.05 | 88.5 | 1687.0 | 2386.2 | 41.4 | 7.71 | 8.64 | 12.1 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 6.58 | 0.00 | -100.0 | 8.6 | 1.5 | -82.0 | 8.58 | 11.15 | 29.9 |
| | | SHORT-TERM/COURT TERME | 9.9 | 10.6 | 7.3 | 6.93 | 11.44 | 65.1 | 198.4 | 200.5 | 1.0 | 8.14 | 9.46 | 16.1 |
| | TOTAL | CORNWALL | 10.6 | 10.6 | -0.6 | 6.91 | 11.44 | 65.7 | 207.0 | 202.0 | -2.4 | 8.16 | 9.47 | 16.0 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 36.8 | 16.4 | -55.3 | 4.31 | 9.25 | 114.8 | 515.8 | 494.3 | -4.2 | 5.39 | 5.66 | 5.0 |
| | | SHORT-TERM/COURT TERME | 61.7 | 172.2 | 179.1 | | | | 437.3 | 1063.3 | 143.2 | | | |
| | TOTAL | EAST HEREFORD | 98.5 | 188.6 | 91.5 | | | | 953.1 | 1557.7 | 63.4 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1270.9 | 1286.6 | 1.2 | 5.93 | 9.79 | 65.0 | 14895.0 | 15031.6 | 0.9 | 6.65 | 7.92 | 19.1 |
| | TOTAL | ELMORE | 1270.9 | 1286.6 | 1.2 | 5.93 | 9.79 | 65.0 | 14895.0 | 15031.6 | 0.9 | 6.65 | 7.92 | 19.1 |
| EMERSON | | LONG-TERM/LONG TERME | 100.3 | 91.4 | -8.9 | 5.42 | 7.98 | 47.2 | 1081.1 | 883.1 | -18.3 | 5.43 | 6.75 | 24.4 |
| | | SHORT-TERM/COURT TERME | 625.3 | 751.2 | 20.1 | 5.67 | 11.12 | 96.3 | 9366.6 | 11568.9 | 23.5 | 6.51 | 7.74 | 18.8 |
| | TOTAL | EMERSON | 725.7 | 842.6 | 16.1 | 5.63 | 10.78 | 91.4 | 10447.7 | 12452.0 | 19.2 | 6.40 | 7.67 | 19.8 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.0 | 36.3 | -7.0 | 3.76 | 3.83 | 1.9 | 408.1 | 393.3 | -3.6 | 4.08 | 3.78 | -7.4 |
| | | SHORT-TERM/COURT TERME | 454.1 | 582.9 | 28.4 | 5.68 | 9.38 | 65.1 | 6236.0 | 6651.6 | 6.7 | 6.00 | 7.34 | 22.3 |
| | TOTAL | HUNTINGDON | 493.1 | 619.2 | 25.6 | 5.53 | 9.06 | 63.8 | 6644.1 | 7044.9 | 6.0 | 5.88 | 7.14 | 21.4 |
| IROQUOIS | | LONG-TERM/LONG TERME | 455.4 | 421.9 | -7.4 | 6.63 | 11.25 | 69.8 | 5046.1 | 4755.6 | -5.8 | 7.25 | 8.20 | 13.1 |
| | | SHORT-TERM/COURT TERME | 334.8 | 497.9 | 48.7 | 6.41 | 12.24 | 91.1 | 3181.1 | 4587.1 | 44.2 | 7.75 | 9.11 | 17.5 |
| | TOTAL | IROQUOIS | 790.2 | 919.8 | 16.4 | 6.53 | 11.79 | 80.4 | 8227.2 | 9342.7 | 13.6 | 7.45 | 8.65 | 16.2 |
| KINGSGATE | | LONG-TERM/LONG TERME | 132.5 | 58.3 | -56.0 | 4.60 | 6.49 | 41.0 | 1153.3 | 1051.4 | -8.8 | 5.06 | 5.98 | 18.3 |
| | | SHORT-TERM/COURT TERME | 1560.1 | 1267.0 | -18.8 | 5.64 | 9.30 | 65.0 | 15611.1 | 15772.1 | 1.0 | 6.12 | 7.15 | 16.7 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-09 | 2005-09 | %CHANGE VARIATION EN % | 2004-09 | 2005-09 | %CHANGE VARIATION EN% | 2003-11-2004-09 | 2004-11-2005-09 | %CHANGE VARIATION EN % | 2003-11-2004-09 | 2004-11-2005-09 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1692.6 | 1325.3 | -21.7 | 5.56 | 9.18 | 65.2 | 16764.4 | 16823.5 | 0.4 | 6.05 | 7.08 | 17.0 |
| MONCHY | LONG-TERM/LONG TERME | 128.3 | 128.3 | 0.0 | 5.37 | 10.02 | 86.5 | 1433.1 | 1428.9 | -0.3 | 6.02 | 7.32 | 21.6 |
| | SHORT-TERM/COURT TERME | 1646.1 | 1601.3 | -2.7 | 5.81 | 10.38 | 78.7 | 18415.5 | 17289.8 | -6.1 | 6.57 | 7.60 | 15.6 |
| TOTAL | MONCHY | 1774.4 | 1729.7 | -2.5 | 5.78 | 10.35 | 79.2 | 19848.6 | 18718.6 | -5.7 | 6.53 | 7.58 | 16.0 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 42.9 | 41.2 | -3.9 | 6.00 | 6.34 | 5.7 | 469.6 | 470.2 | 0.1 | 5.88 | 6.16 | 4.7 |
| | SHORT-TERM/COURT TERME | 0.4 | 0.0 | -86.8 | | | | 7.4 | 14.0 | 89.0 | | | |
| TOTAL | NAPIERVILLE | 43.2 | 41.3 | -4.6 | | | | 477.1 | 484.2 | 1.5 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 123.3 | 147.2 | 19.4 | 6.77 | 10.97 | 61.9 | 1552.9 | 1632.0 | 5.1 | 6.78 | 8.27 | 22.0 |
| | SHORT-TERM/COURT TERME | 612.7 | 745.3 | 21.6 | 5.15 | 12.11 | 135.4 | 6344.1 | 6788.8 | 7.0 | 6.98 | 8.83 | 26.4 |
| TOTAL | NIAGARA FALLS | 736.0 | 892.5 | 21.3 | 5.42 | 11.92 | 120.0 | 7897.0 | 8420.7 | 6.6 | 6.94 | 8.72 | 25.6 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.8 | 1.0 | 32.3 | 3.08 | 3.49 | 13.2 | 6.0 | 8.6 | 42.9 | 3.14 | 3.41 | 8.8 |
| | SHORT-TERM/COURT TERME | 10.5 | 0.3 | -97.0 | | | | 19.3 | 2.9 | -85.1 | | | |
| TOTAL | NORTH PORTAL | 11.3 | 1.3 | -88.3 | | | | 25.3 | 11.5 | -54.7 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 1.7 | 0.0 | -100.0 | | | | 13.1 | 3.4 | -74.4 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 1.7 | 0.0 | -100.0 | | | | 13.1 | 3.4 | -74.4 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 6.9 | 5.1 | -25.5 | 8.79 | 11.39 | 29.6 | 131.3 | 128.8 | -1.9 | 7.88 | 8.76 | 11.1 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.5 | 11.6 | 369.3 | | | |
| TOTAL | PHILIPSBURG | 6.9 | 5.1 | -25.5 | | | | 133.7 | 140.4 | 5.0 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.5 | 1.5 | -0.2 | | | | 14.0 | 16.1 | 15.4 | | | |
| TOTAL | REAGAN FIELD | 1.5 | 1.5 | -0.2 | | | | 14.0 | 16.1 | 15.4 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 5.8 | 4.7 | -19.3 | | | | 67.2 | 60.5 | -10.0 | | | |
| TOTAL | SIERRA | 5.8 | 4.7 | -19.3 | | | | 67.2 | 60.5 | -10.0 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 9.7 | 8.0 | -17.8 | | | | 141.9 | 137.5 | -3.1 | | | |
| TOTAL | SPRAGUE | 9.7 | 8.0 | -17.8 | | | | 141.9 | 137.5 | -3.1 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 70.7 | 54.1 | -23.5 | | | | 296.4 | 178.8 | -39.7 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-09 | 2005-09 | %CHANGE VARIATION EN % | 2004-09 | 2005-09 | %CHANGE VARIATION EN% | 2003-11-2004-09 | 2004-11-2005-09 | %CHANGE VARIATION EN % | 2003-11-2004-09 | 2004-11-2005-09 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 70.7 | 54.1 | -23.5 | | | | 296.4 | 178.8 | -39.7 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 30.0 | 30.5 | 1.8 | 6.76 | 12.82 | 89.7 | 350.9 | 312.0 | -11.1 | 7.58 | 9.26 | 22.1 |
| | | SHORT-TERM/COURT TERME | 244.9 | 307.8 | 25.7 | 6.19 | 12.81 | 107.1 | 2754.2 | 3034.7 | 10.2 | 7.37 | 9.00 | 22.2 |
| | TOTAL | ST STEPHEN | 274.8 | 338.3 | 23.1 | 6.25 | 12.82 | 105.0 | 3105.1 | 3346.7 | 7.8 | 7.39 | 9.03 | 22.2 |
| | TOTAL | | 8161.3 | 8470.9 | 3.8 | 5.80 | 10.47 | 80.6 | 92246.6 | 96702.9 | 4.8 | 6.56 | 7.78 | 18.6 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 26837.2 | 26348.6 | 27159.4 | 25812.1 | 26374.4 | 26595.7 | 25709.8 | 0.0 | 293242.8 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 503.0 | 971.1 | 5721.6 | 4330.3 | 4490.8 | 846.1 | 6423.7 | 0.0 | 50686.4 |
| CHIPPAWA | 160627.1 | 266776.5 | 375118.7 | 282441.8 | 338241.8 | 161815.6 | 134908.0 | 146470.0 | 163696.[illegible] | 186388.1 | 169676.8 | 0.0 | 2386160.4 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 24674.6 | 17716.6 | 14348.2 | 12588.5 | 11053.6 | 12138.4 | 10577.0 | 0.0 | 202006.6 |
| EAST HEREFORD | 110360.4 | 199250.0 | 247527.8 | 128825.3 | 130777.8 | 68471.2 | 79836.0 | 98268.2 | 139593.6 | 166159.2 | 188615.5 | 0.0 | 1557654.9 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 1462192.4 | 1332115.5 | 1377976.9 | 1343105.6 | 1372579.5 | 1414084.8 | 1286605.9 | 0.0 | 15031562.8 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 1572968.3 | 1003337.1 | 971228.0 | 823141.8 | 878095.5 | 928760.9 | 842591.2 | 0.0 | 12452042.4 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 667943.0 | 652112.4 | 612154.3 | 527424.5 | 609372.7 | 702764.2 | 619182.5 | 0.0 | 7044900.5 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.0 | 752345.7 | 834997.6 | 733371.5 | 802[illegible]6.1 | 797962.6 | 902465.2 | 1062330.4 | 919821.1 | 0.0 | 9342684.1 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 1615721.3 | 1404425.6 | 1210790.6 | 1052899.7 | 1512569.3 | 1179789.3 | 1325323.0 | 0.0 | 16823499.9 |
| MONCHY | 1638141.6 | 1869244.6 | 1965659.9 | 1651273.8 | 1817852.7 | 1339754.6 | 1567002.5 | 1566054.1 | 1815082.2 | 1758880.8 | 1729665.5 | 0.0 | 18718612.2 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 48190.2 | 41514.7 | 45106.5 | 40804.3 | 44462.1 | 43076.6 | 41250.9 | 0.0 | 484218.9 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 713647.3 | 779563.9 | 852573.0 | 607167.3 | 776427.3 | 1118006.4 | 892468.3 | 0.0 | 8420742.9 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 1034.3 | 858.6 | 194.9 | 1718.0 | 1609.5 | 1183.0 | 1317.0 | 0.0 | 11494.5 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 16419.4 | 11190.3 | 10932.1 | 6330.0 | 5836.9 | 5050.8 | 5113.1 | 0.0 | 140373.7 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 1369.0 | 1583.0 | 1614.6 | 1594.5 | 1520.4 | 1308.3 | 1505.0 | 1453.0 | 0.0 | 16105.2 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 5383.6 | 4800.0 | 4608.3 | 4540.5 | 4767.3 | 4960.6 | 4703.9 | 0.0 | 60519.6 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 16203.0 | 10226.7 | 9556.2 | 9000.9 | 8882.5 | 8969.5 | 7956.9 | 0.0 | 137490.8 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 1073.9 | 390.9 | 668.6 | 10146.5 | 31398.6 | 10385.7 | 54074.9 | 0.0 | 178830.3 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 279361.6 | 320816.2 | 317985.0 | 304658.2 | 351330.6 | 383349.5 | 338329.8 | 0.0 | 3346708.3 |
| TOTAL | 9034720.9 | 9937696.3 | 9944106.5 | 8720911.7 | 9575605.9 | 7911415.7 | 8047010.7 | 7383943.4 | 8661396.1 | 9015225.0 | 8470859.7 | 0.0 | 96702891.8 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-09 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

TABLE 4

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 / 2005-09 | 2003-11 / 2004-09 | % CHANGE VARIATION EN % | 2005-09 | 2004-09 | % CHANGE VARIATION EN % | 2004-11 / 2005-09 | 2003-11 / 2004-09 | % CHANGE VARIATION EN % | 2005-09 | 2004-09 | % CHANGE VARIATION EN % |
| BP CANADA | 11620.8 | 11443.0 | 1.6 | 1020.3 | 959.5 | 6.3 | 410223.9 | 403948.4 | 1.6 | 36016.3 | 33870.7 | 6.3 |
| PACIFIC GAS & EL | 5387.5 | 5252.1 | 2.6 | 434.4 | 464.0 | -6.4 | 190183.9 | 185402.5 | 2.6 | 15335.0 | 16379.0 | -6.4 |
| NEXEN INC | 5357.6 | 0.0 | 0.0 | 553.2 | 0.0 | 0.0 | 189130.2 | 0.0 | 0.0 | 19527.6 | 0.0 | 0.0 |
| ENCANA CORPOR | 4648.8 | 6289.3 | -26.1 | 364.5 | 575.5 | -36.7 | 164107.7 | 222018.6 | -26.1 | 12865.5 | 20317.3 | -36.7 |
| CARGILL, INC. | 4619.1 | 3240.8 | 42.5 | 498.6 | 279.5 | 78.4 | 163059.4 | 114402.8 | 42.5 | 17601.5 | 9868.2 | 78.4 |
| CORAL ENERGY | 4618.7 | 2737.0 | 68.8 | 421.9 | 241.9 | 74.4 | 163043.1 | 96617.4 | 68.8 | 14892.1 | 8540.3 | 74.4 |
| TCGS | 3022.6 | 2942.0 | 2.7 | 286.0 | 269.5 | 6.1 | 106702.1 | 103854.3 | 2.7 | 10094.7 | 9513.3 | 6.1 |
| CONOCOPHILLIPS | 2948.8 | 1965.2 | 50.1 | 248.0 | 229.8 | 7.9 | 104096.0 | 69371.8 | 50.1 | 8755.2 | 8111.2 | 7.9 |
| PROGAS | 2926.7 | 3024.2 | -3.2 | 243.9 | 262.5 | -7.1 | 103314.9 | 106755.6 | -3.2 | 8609.3 | 9267.8 | -7.1 |
| NEXEN CANADA | 2587.2 | 4984.7 | -48.1 | 0.0 | 446.9 | -100.0 | 91329.7 | 175964.1 | -48.1 | 0.0 | 15776.3 | -100.0 |
| DUKE CANADA C | 2379.3 | 2140.4 | 11.2 | 165.5 | 327.7 | -49.5 | 83990.1 | 75559.4 | 11.2 | 5841.7 | 11568.5 | -49.5 |
| HUSKY | 2350.1 | 2482.9 | -5.3 | 196.9 | 223.0 | -11.7 | 82962.3 | 87648.1 | -5.3 | 6950.1 | 7872.6 | -11.7 |
| TENASKA MARKE | 2261.3 | 2458.9 | -8.0 | 171.9 | 253.5 | -32.2 | 79827.5 | 86802.4 | -8.0 | 6069.1 | 8948.3 | -32.2 |
| BURLINGTON MA | 2137.7 | 2095.3 | 2.0 | 184.7 | 179.8 | 2.7 | 75463.5 | 73964.7 | 2.0 | 6518.6 | 6346.9 | 2.7 |
| PACIFICORP ENER | 2120.2 | 730.5 | 190.2 | 183.9 | 73.7 | 149.6 | 74846.3 | 25788.7 | 190.2 | 6490.6 | 2600.7 | 149.6 |
| OTHERS (AUTRES) | 37716.4 | 40460.6 | -6.8 | 3497.4 | 3374.4 | 3.6 | 1331424.3 | 1428296.5 | -6.8 | 123462.3 | 119119.8 | 3.6 |
| TOTAL | 96702.9 | 92246.6 | 4.8 | 8470.9 | 8161.3 | 3.8 | 3413705.1 | 3256395.3 | 4.8 | 299029.5 | 288101.1 | 3.8 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-09 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0411<br>0509 | <br><br>0311<br>0409 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0411<br>0509 | <br><br>0311<br>0409 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0411<br>0509 | <br><br>0311<br>0409 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0411<br>0509 | <br><br>0311<br>0409 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **LONG TERM** | | | | | | | | | | | | |
| TCGS | 2983.9 | 2942.0 | 1.4 | 7.29 | 6.88 | 6.0 | 105332.8 | 103854.3 | 1.4 | 6.47 | 5.62 | 15.2 |
| ENCANA CORPOR | 1902.0 | 1997.3 | -4.8 | 7.49 | 6.00 | 24.9 | 67143.4 | 70506.9 | -4.8 | 6.65 | 4.91 | 35.6 |
| PROGAS | 1855.9 | 1913.6 | -3.0 | 8.27 | 6.94 | 19.1 | 65514.5 | 67552.3 | -3.0 | 7.34 | 5.68 | 29.3 |
| CARGILL GAS MK | 1025.2 | 1140.5 | -10.1 | 8.79 | 6.58 | 33.6 | 36190.2 | 40259.8 | -10.1 | 7.81 | 5.37 | 45.3 |
| SHELL CANADA | 432.5 | 433.6 | -0.3 | 5.76 | 5.57 | 3.5 | 15268.8 | 15307.5 | -0.3 | 5.11 | 4.55 | 12.4 |
| ATCOR | 352.9 | 355.0 | -0.6 | 8.43 | 7.16 | 17.7 | 12457.9 | 12532.5 | -0.6 | 7.49 | 5.85 | 28.0 |
| IMPERIAL/BOSTO | 312.0 | 350.9 | -11.1 | 9.26 | 7.58 | 22.1 | 11014.8 | 12386.8 | -11.1 | 8.24 | 6.19 | 33.0 |
| HUSKY | 276.8 | 308.9 | -10.4 | 5.46 | 6.09 | -10.3 | 9771.8 | 10903.4 | -10.4 | 4.85 | 4.98 | -2.5 |
| COENERGY II | 344.2 | 250.5 | 37.4 | 5.61 | 5.96 | -6.0 | 12152.2 | 8841.8 | 37.4 | 4.99 | 4.92 | 1.4 |
| BROOKLYN NAVY | 245.8 | 245.7 | 0.1 | 9.16 | 7.88 | 16.3 | 8678.6 | 8673.7 | 0.1 | 8.15 | 6.44 | 26.5 |
| ANDROSCOGGIN | 91.8 | 208.6 | -56.0 | 4.00 | 4.17 | -4.2 | 3239.4 | 7362.3 | -56.0 | 3.55 | 3.41 | 4.2 |
| ENCO GAS | 186.9 | 190.6 | -1.9 | 4.85 | 4.95 | -2.1 | 6597.9 | 6727.1 | -1.9 | 4.31 | 4.06 | 6.3 |
| AEC OIL & GAS | 177.9 | 179.0 | -0.6 | 8.56 | 7.29 | 17.4 | 6279.6 | 6317.2 | -0.6 | 7.60 | 5.96 | 27.6 |
| SELKIRK/IM OIL | 113.6 | 166.7 | -31.9 | 7.70 | 5.14 | 49.7 | 4008.6 | 5885.3 | -31.9 | 6.87 | 4.20 | 63.4 |
| SELKIRK/PANCDN | 94.0 | 166.6 | -43.6 | 6.18 | 5.20 | 18.7 | 3319.4 | 5882.4 | -43.6 | 5.51 | 4.25 | 29.6 |
| OTHERS | 1164.3 | 1316.0 | -11.5 | 6.71 | 5.87 | 14.3 | 41101.2 | 46457.0 | -11.5 | 5.96 | 4.79 | 24.3 |
| TOTAL LONG-TERM | 11559.8 | 12165.4 | -5.0 | 7.48 | 6.45 | 16.0 | 408071.1 | 429450.3 | -5.0 | 5.27 | 6.65 | 26.0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-09 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0509 | 0311 / 0409 | % CHANGE VARIATION EN % | 0411 / 0509 | 0311 / 0409 | % CHANGE VARIATION EN % | 0411 / 0509 | 0311 / 0409 | % CHANGE VARIATION EN % | 0411 / 0509 | 0311 / 0409 | % CHANGE VARIATION EN % |
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 11620.8 | 11443.0 | 1.6 | | | | 410223.9 | 403948.4 | 1.6 | | | |
| PACIFIC GAS & EL | 5387.5 | 5252.1 | 2.6 | | | | 190183.9 | 185402.5 | 2.6 | | | |
| NEXEN CANADA | 2587.2 | 4984.7 | -48.1 | | | | 91329.7 | 175964.1 | -48.1 | | | |
| ENCANA CORPOR | 2746.8 | 4292.0 | -36.0 | | | | 96964.3 | 151511.7 | -36.0 | | | |
| CARGILL, INC | 4619.1 | 3240.8 | 42.5 | | | | 163059.4 | 114402.8 | 42.5 | | | |
| CORAL ENERGY | 4618.7 | 2737.0 | 68.8 | | | | 163043.1 | 96617.4 | 68.8 | | | |
| EL PASO MARKET | 726.3 | 2544.1 | -71.5 | | | | 25639.8 | 89810.1 | -71.5 | | | |
| TENASKA MARKE | 2261.3 | 2458.9 | -8.0 | | | | 79827.5 | 86802.4 | -8.0 | | | |
| HUSKY | 2073.3 | 2174.0 | -4.6 | | | | 73190.5 | 76744.6 | -4.6 | | | |
| DUKE CANADA C | 2379.3 | 2140.4 | 11.2 | | | | 83990.1 | 75559.4 | 11.2 | | | |
| BURLINGTON MA | 2137.7 | 2095.3 | 2.0 | | | | 75463.5 | 73964.7 | 2.0 | | | |
| IGI RESOURCES | 2043.2 | 2006.2 | 1.8 | | | | 72126.3 | 70820.0 | 1.8 | | | |
| CONOCOPHILLIPS | 2948.8 | 1965.2 | 50.1 | | | | 104096.0 | 69371.8 | 50.1 | | | |
| DUKE ENERGY | 531.7 | 1950.4 | -72.7 | | | | 18771.0 | 68850.5 | -72.7 | | | |
| PETRO-CANADA | 1802.4 | 1802.8 | 0.0 | | | | 63626.3 | 63641.4 | 0.0 | | | |
| OTHERS | 36659.0 | 28994.5 | 26.4 | | | | 1294098.5 | 1023533.2 | 26.4 | | | |
| TOTAL SHORT-TERM | 85143.1 | 80081.2 | 6.3 | 7.82 | 6.57 | 19.0 | 3005634.0 | 2826945.0 | 6.3 | 6.96 | 5.37 | 29.5 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5637.8 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9034.7 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6430.4 | 7.55 | 0.35 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9937.7 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6314.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9944.1 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5742.3 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8720.9 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6188.3 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9575.6 | 7.05 | 0.32 | 6.73 |
| 2005-04 | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2005-05 | 5382.6 | 7.74 | 0.40 | 7.35 | 2664.4 | 7.47 | 0.31 | 7.16 | 8047.0 | 7.66 | 0.37 | 7.28 |
| 2005-06 | 4756.0 | 7.28 | 0.35 | 6.93 | 2628.0 | 7.29 | 0.35 | 6.94 | 7383.9 | 7.28 | 0.35 | 6.93 |
| 2005-07 | 5823.2 | 7.70 | 0.32 | 7.38 | 2838.2 | 7.78 | 0.29 | 7.48 | 8661.4 | 7.72 | 0.31 | 7.41 |
| 2005-08 | 6103.2 | 8.24 | 0.29 | 7.95 | 2912.1 | 8.55 | 0.25 | 8.30 | 9015.2 | 8.34 | 0.28 | 8.07 |
| 2005-09 | 5966.8 | 10.19 | 0.32 | 9.87 | 2504.1 | 11.16 | 0.25 | 10.90 | 8470.9 | 10.47 | 0.30 | 10.17 |
| 2004-11 2004-11 | 5637.8 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9034.7 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12068.3 | 7.50 | 0.35 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18972.4 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18382.8 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28916.5 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24125.2 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37637.4 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30313.5 | 7.25 | 0.34 | 6.90 | 16899.5 | 7.33 | 0.30 | 7.03 | 47213.0 | 7.28 | 0.34 | 6.94 |
| 2004-11 2005-04 | 35770.0 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55124.5 | 7.37 | 0.33 | 7.04 |
| 2004-11 2005-05 | 41152.6 | 7.41 | 0.40 | 7.01 | 22018.9 | 7.41 | 0.31 | 7.10 | 63171.5 | 7.41 | 0.34 | 7.07 |
| 2004-11 2005-06 | 45908.5 | 7.40 | 0.35 | 7.05 | 24646.9 | 7.40 | 0.31 | 7.08 | 70555.4 | 7.40 | 0.34 | 7.06 |
| 2004-11 2005-07 | 51731.8 | 7.43 | 0.32 | 7.11 | 27485.0 | 7.44 | 0.31 | 7.13 | 79216.8 | 7.43 | 0.34 | 7.09 |
| 2004-11 2005-08 | 57834.9 | 7.52 | 0.29 | 7.23 | 30397.1 | 7.54 | 0.30 | 7.24 | 88232.0 | 7.53 | 0.33 | 7.19 |
| 2004-11 2005-09 | 63801.7 | 7.77 | 0.32 | 7.45 | 32901.2 | 7.82 | 0.30 | 7.52 | 96702.9 | 7.78 | 0.33 | 7.46 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4725.4 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7597.5 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5159.7 | 7.56 | 0.37 | 7.19 | 3000.6 | 7.99 | 0.28 | 7.71 | 8160.3 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5121.4 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8204.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4650.7 | 7.20 | 0.40 | 6.79 | 2521.9 | 7.08 | 0.32 | 6.76 | 7172.5 | 7.16 | 0.37 | 6.78 |
| 2005-03 | 5049.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7887.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2005-05 | 4269.0 | 7.77 | 0.42 | 7.35 | 2188.1 | 7.55 | 0.32 | 7.23 | 6457.1 | 7.69 | 0.38 | 7.31 |
| 2005-06 | 3809.4 | 7.27 | 0.36 | 6.91 | 2142.5 | 7.32 | 0.37 | 6.95 | 5951.9 | 7.29 | 0.37 | 6.92 |
| 2005-07 | 4655.8 | 7.67 | 0.33 | 7.35 | 2396.8 | 7.82 | 0.30 | 7.52 | 7052.6 | 7.72 | 0.32 | 7.41 |
| 2005-08 | 4856.7 | 8.23 | 0.30 | 7.94 | 2443.1 | 8.55 | 0.26 | 8.29 | 7299.8 | 8.34 | 0.28 | 8.05 |
| 2005-09 | 4802.3 | 10.21 | 0.32 | 9.89 | 2119.6 | 11.26 | 0.26 | 11.00 | 6921.9 | 10.53 | 0.30 | 10.23 |
| 2004-11 2004-11 | 4725.4 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7597.5 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9885.1 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15757.8 | 7.62 | 0.35 | 7.28 |
| 2004-11 2005-01 | 15006.5 | 7.32 | 0.37 | 6.95 | 8955.3 | 7.50 | 0.31 | 7.19 | 23961.8 | 7.39 | 0.34 | 7.04 |
| 2004-11 2005-02 | 19657.2 | 7.29 | 0.37 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31134.4 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24707.1 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 39022.2 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28902.7 | 7.35 | 0.37 | 6.98 | 16357.9 | 7.41 | 0.31 | 7.10 | 45260.6 | 7.37 | 0.35 | 7.02 |
| 2004-11 2005-05 | 33171.7 | 7.40 | 0.37 | 7.03 | 18546.0 | 7.42 | 0.31 | 7.11 | 51717.7 | 7.41 | 0.35 | 7.06 |
| 2004-11 2005-06 | 36981.1 | 7.39 | 0.37 | 7.02 | 20688.5 | 7.41 | 0.32 | 7.10 | 57669.6 | 7.40 | 0.35 | 7.05 |
| 2004-11 2005-07 | 41636.9 | 7.42 | 0.37 | 7.05 | 23085.3 | 7.46 | 0.31 | 7.14 | 64722.3 | 7.43 | 0.35 | 7.09 |
| 2004-11 2005-08 | 46493.7 | 7.51 | 0.36 | 7.15 | 25528.4 | 7.56 | 0.31 | 7.25 | 72022.1 | 7.53 | 0.34 | 7.18 |
| 2004-11 2005-09 | 51295.9 | 7.76 | 0.36 | 7.40 | 27648.1 | 7.84 | 0.30 | 7.54 | 78944.0 | 7.79 | 0.34 | 7.45 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| | | FIRM SALES / VENTES - SERVICE GARANTI | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.7 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.5 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.7 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.2 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2005-05 | 858.1 | 7.49 | 0.30 | 7.18 | 412.4 | 7.22 | 0.35 | 6.87 | 1270.4 | 7.40 | 0.32 | 7.08 |
| 2005-06 | 773.0 | 7.02 | 0.24 | 6.78 | 353.0 | 7.36 | 0.39 | 6.97 | 1126.0 | 7.13 | 0.29 | 6.84 |
| 2005-07 | 954.8 | 7.40 | 0.26 | 7.14 | 352.5 | 7.55 | 0.29 | 7.25 | 1307.3 | 7.44 | 0.27 | 7.17 |
| 2005-08 | 959.5 | 7.79 | 0.22 | 7.58 | 371.8 | 8.13 | 0.21 | 7.91 | 1331.3 | 7.89 | 0.22 | 7.67 |
| 2005-09 | 897.0 | 9.24 | 0.26 | 8.98 | 313.4 | 10.23 | 0.25 | 9.98 | 1210.5 | 9.50 | 0.25 | 9.24 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.0 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.1 | 7.12 | 0.26 | 6.87 | 1779.3 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.2 | 7.04 | 0.25 | 6.79 | 2256.0 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.2 | 7.17 | 0.26 | 6.92 | 2599.8 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |
| 2004-11 2005-05 | 6539.3 | 7.22 | 0.26 | 6.95 | 3012.1 | 7.16 | 0.34 | 6.82 | 9551.4 | 7.20 | 0.29 | 6.91 |
| 2004-11 2005-06 | 7312.2 | 7.20 | 0.26 | 6.94 | 3365.2 | 7.18 | 0.34 | 6.84 | 10677.4 | 7.19 | 0.29 | 6.90 |
| 2004-11 2005-07 | 8267.0 | 7.22 | 0.26 | 6.96 | 3717.7 | 7.21 | 0.34 | 6.88 | 11984.7 | 7.22 | 0.28 | 6.93 |
| 2004-11 2005-08 | 9226.5 | 7.28 | 0.26 | 7.02 | 4089.5 | 7.30 | 0.33 | 6.97 | 13316.0 | 7.28 | 0.28 | 7.01 |
| 2004-11 2005-09 | 10123.6 | 7.45 | 0.26 | 7.20 | 4402.9 | 7.51 | 0.32 | 7.19 | 14526.5 | 7.47 | 0.27 | 7.19 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-09 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-09

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0509 | 0311 / 0409 | % CHANGE VARIATION EN % | 0509 | 0409 | % CHANGE VARIATION EN % | 0411 / 0509 | 0311 / 0409 | % CHANGE VARIATION EN % | 0509 | 0409 | % CHANGE VARIATION EN % |
| NEXEN | 9135.3 | 6591.3 | 38.6 | 649.3 | 590.8 | 9.9 | 322483.1 | 232677.7 | 38.6 | 22922.0 | 20854.2 | 9.9 |
| ENCANA ENERGY | 4682.1 | 6333.7 | -26.1 | 366.8 | 576.4 | -36.4 | 165281.5 | 223587.3 | -26.1 | 12947.7 | 20348.5 | -36.4 |
| PACIFIC GAS & E | 4967.5 | 5282.1 | -6.0 | 0.3 | 470.2 | -99.9 | 175356.2 | 186463.0 | -6.0 | 10.7 | 16597.6 | -99.9 |
| DUKE ENERGY | 3017.8 | 5070.5 | -40.5 | 211.5 | 406.2 | -47.9 | 106532.5 | 178993.1 | -40.5 | 7466.0 | 14340.3 | -47.9 |
| CONOCO INC. | 4571.5 | 3977.1 | 14.9 | 425.4 | 419.9 | 1.3 | 161379.6 | 140394.1 | 14.9 | 15015.5 | 14822.5 | 1.3 |
| CORAL ENERGY | 5174.9 | 3415.9 | 51.5 | 492.3 | 314.2 | 56.7 | 182679.2 | 120585.9 | 51.5 | 17377.7 | 11091.1 | 56.7 |
| TENASKA | 2893.8 | 3020.9 | -4.2 | 238.9 | 300.0 | -20.4 | 102152.8 | 106639.6 | -4.2 | 8433.8 | 10590.4 | -20.4 |
| BP CANADA ENER | 2795.9 | 2627.5 | 6.4 | 212.1 | 216.1 | -1.8 | 98698.1 | 92752.8 | 6.4 | 7488.3 | 7628.9 | -1.8 |
| HUSKY GAS MRK | 2116.1 | 2327.4 | -9.1 | 173.6 | 204.7 | -15.2 | 74699.7 | 82161.0 | -9.1 | 6128.3 | 7225.9 | -15.2 |
| ANE | 3377.8 | 2295.5 | 47.1 | 303.4 | 303.4 | 0.0 | 119240.5 | 81034.9 | 47.1 | 10710.2 | 10710.2 | 0.0 |
| SEMPRA ENERGY | 2114.1 | 2212.1 | -4.4 | 175.2 | 255.8 | -31.5 | 74628.5 | 78088.0 | -4.4 | 6183.8 | 9029.6 | -31.5 |
| BURLINGTON RES | 2137.7 | 2033.5 | 5.1 | 184.7 | 192.0 | -3.8 | 75463.5 | 71784.0 | 5.1 | 6518.6 | 6776.2 | -3.8 |
| INTERMOUNTAIN | 2043.2 | 2006.2 | 1.8 | 163.0 | 169.4 | -3.8 | 72126.3 | 70820.0 | 1.8 | 5754.0 | 5981.7 | -3.8 |
| ENBRIDGE GAS | 1907.7 | 1990.9 | -4.2 | 158.2 | 152.3 | 3.8 | 67342.7 | 70281.7 | -4.2 | 5583.2 | 5376.9 | 3.8 |
| PETROCAN | 0.0 | 1814.8 | -100.0 | 0.0 | 156.2 | 0.0 | 0.0 | 64064.2 | -100.0 | 0.0 | 5513.5 | 0.0 |
| OTHERS | 44869.1 | 38405.4 | 16.8 | 4716.3 | 3433.7 | 37.4 | 1583922.2 | 1355746.0 | 16.8 | 166489.7 | 121213.5 | 37.4 |
| TOTAL | 95804.4 | 89404.7 | 7.2 | 8470.9 | 8161.3 | 3.8 | 3381986.4 | 3156073.2 | 7.2 | 299029.5 | 288101.1 | 3.8 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-09 | 2005-01 2005-09 | % CHANGE VARIATION EN % | 2004-01 2004-09 | 2005-01 2005-09 | % CHANGE VARIATION EN % | 2004-01 2004-09 | 2005-01 2005-09 | % CHANGE VARIATION EN % | 2004-01 2004-09 | 2005-01 2005-09 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 9772.3 | 9323.7 | -4.6 | 6.69 | 7.68 | 14.7 | 345.0 | 329.1 | -4.6 | 5.41 | 6.74 | 24.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 41039.3 | 42409.7 | 3.3 | 6.72 | 7.86 | 17.0 | 1448.7 | 1497.1 | 3.3 | 5.43 | 6.91 | 27.3 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 24373.6 | 25997.0 | 6.7 | 6.81 | 7.82 | 14.8 | 860.4 | 917.7 | 6.7 | 5.50 | 6.87 | 24.9 |
| *TOTAL - TERM/TERME* | 75185.2 | 77730.5 | 3.4 | 6.74 | 7.83 | 16.0 | 2654.1 | 2744.0 | 3.4 | 5.45 | 6.88 | 26.2 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 9930.6 | 8946.5 | -9.9 | 6.42 | 7.27 | 13.2 | 350.6 | 315.8 | -9.9 | 5.19 | 6.38 | 23.0 |
| MIDWEST/MIDWEST | 34231.5 | 32468.5 | -5.2 | 6.74 | 7.78 | 15.5 | 1208.4 | 1146.2 | -5.2 | 5.44 | 6.84 | 25.6 |
| MOUNTAIN/ROCHEUSES | 165.4 | 294.2 | 77.9 | 6.22 | 8.33 | 33.9 | 5.8 | 10.4 | 77.9 | 5.05 | 7.31 | 44.8 |
| NORTHEAST/NORD-EST | 22707.9 | 26767.4 | 17.9 | 7.18 | 8.31 | 15.7 | 801.6 | 944.9 | 17.9 | 5.80 | 7.31 | 25.9 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 8149.9 | 9253.9 | 13.5 | 5.98 | 7.13 | 19.2 | 287.7 | 326.7 | 13.5 | 4.83 | 6.26 | 29.4 |
| *TOTAL - REGION/RÉGION* | 75185.2 | 77730.5 | 3.4 | 7.83 | 6.74 | 16.0 | 2654.1 | 2744.0 | 3.4 | 5.45 | 6.88 | 26.2 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 7944.6 | 11296.0 | 42.2 | 6.35 | 7.57 | 19.3 | 280.5 | 398.8 | 42.2 | 5.13 | 6.65 | 29.7 |
| LDC/SDL | 14066.0 | 14128.8 | 0.4 | 6.75 | 7.74 | 14.7 | 496.5 | 498.8 | 0.4 | 5.45 | 6.78 | 24.5 |
| MARKETING CO./DISTRIBUTEURS | 52197.6 | 51349.2 | -1.6 | 6.80 | 7.91 | 16.4 | 1842.6 | 1812.7 | -1.6 | 5.49 | 6.96 | 26.7 |
| PIPELINE/PIPELINES | 977.0 | 956.6 | -2.1 | 7.19 | 7.36 | 2.3 | 34.5 | 33.8 | -2.1 | 5.85 | 6.47 | 10.6 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 75185.2 | 77730.5 | 3.4 | 6.74 | 7.83 | 16.0 | 2654.1 | 2744.0 | 3.4 | 5.45 | 6.88 | 26.2 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004 TO September 2005
MOIS: Novembre 2004 À Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 26219.0 | 26190.0 | 100.1 | 981639.3 | 9076592 | 9.25 | 289964.9 | 291582.0 | 99.4 | 10928834.9 | 91230865 | 8.35 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 15978.0 | 15990.0 | 99.9 | 602051.0 | 7675694 | 12.75 | 177888.4 | 178022.0 | 99.9 | 6702835.0 | 57392405 | 8.56 |
| ANE & ATCOR | IROQUOIS | GL-104 | 31698.0 | 31710.0 | 100.0 | 1194380.6 | 15067337 | 12.62 | 352904.4 | 353038.0 | 100.0 | 13297437.9 | 112103213 | 8.43 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 191134.5 | 225210.0 | 84.9 | 7201948.0 | 76860619 | 10.67 | 2127964.4 | 2507338.0 | 84.9 | 80181699.2 | 637131904 | 7.95 |
| ANE & PROGAS | IROQUOIS | GL-103 | 56088.0 | 56100.0 | 100.0 | 2113395.9 | 26736780 | 12.65 | 624446.4 | 624580.0 | 100.0 | 23529140.5 | 201804349 | 8.58 |
| BEAR PAW | NORTH PORTAL | GO-59- 6 | 1000.0 | 900.0 | 111.1 | 52500.0 | 182981 | 3.49 | 8612.5 | 12780.0 | 67.4 | 444551.2 | 1513559 | 3.40 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22347.9 | 22500.0 | 99.3 | 835588.0 | 10218099 | 12.23 | 245845.5 | 250500.0 | 98.1 | 9192008.6 | 84234186 | 9.16 |
| CANWEST | HUNTINGDON | GL-218 | 8292.3 | 8196.0 | 101.2 | 316765.9 | 433316 | 1.37 | 92126.8 | 91248.8 | 101.0 | 3525904.0 | 5089829 | 1.44 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 12912.0 | 12747.0 | 101.3 | 480842.9 | 5349838 | 11.13 | 143753.6 | 141916.6 | 101.3 | 5353384.3 | 43498209 | 8.13 |
| | IROQUOIS | GL-175 | 43848.0 | 86700.0 | 50.6 | 1652192.7 | 21136714 | 12.79 | 488173.6 | 965260.0 | 50.6 | 18394381.4 | 163924708 | 8.91 |
| | NIAGARA FALLS | GL-110 | 20961.2 | 21246.0 | 98.7 | 791285.3 | 10334138 | 13.06 | 224857.9 | 236538.8 | 95.1 | 8488385.7 | 77361697 | 9.11 |
| | | GL-163 | 8613.0 | 8490.0 | 101.4 | 325140.8 | 2825842 | 8.69 | 95891.4 | 94522.0 | 101.4 | 3619900.4 | 31491025 | 8.70 |
| | PHILIPSBURG | GL-172 | 2543.1 | 27180.0 | 9.4 | 95824.0 | 935388 | 9.76 | 72513.4 | 302604.0 | 24.0 | 2732304.9 | 22758182 | 8.33 |
| TOTAL CARGILL GAS MKT LTD | | | 88877.3 | | | 3345285.6 | 40581920 | 12.13 | 1025189.9 | | | 38588356.7 | 339033821 | 8.79 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 14970.3 | 17574.0 | 85.2 | 567374.4 | 1855719 | 3.27 | 160546.0 | 195657.2 | 82.1 | 6090309.7 | 25251062 | 4.15 |
| COENERGY II | EAST HEREFORD | GL-276 | 11126.0 | 67986.0 | 16.4 | 419895.3 | 3639196 | 8.67 | 344244.8 | 618672.6 | 55.6 | 12991799.0 | 72844185 | 5.61 |
| DARTMOUTH | IROQUOIS | GL-164 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 108108.0 | 109445.7 | 98.8 | 4056972.5 | 32558797 | 8.03 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5130.0 | 103.3 | 207163.1 | 2161379 | 10.43 | 58311.0 | 57114.0 | 102.1 | 2232834.2 | 19087098 | 8.55 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 6330.9 | 81810.0 | 7.7 | 239941.1 | 6279517 | 26.17 | 473181.7 | 910818.0 | 52.0 | 17800442.8 | 142454315 | 8.00 |
| | MONCHY | GL-284 | 128340.0 | 128325.0 | 100.0 | 4806333.1 | 48175226 | 10.02 | 1428847.0 | 1428685.0 | 100.0 | 53681438.9 | 392836024 | 7.32 |
| TOTAL ENCANA CORPORATION | | | 134670.9 | | | 5046274.2 | 54454743 | 10.79 | 1902028.7 | | | 71481881.7 | 535290339 | 7.49 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18039.0 | 103.3 | 702541.6 | 3368543 | 4.79 | 186905.0 | 200834.2 | 93.1 | 7057174.7 | 34215672 | 4.85 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 4971.5 | 8148.0 | 61.0 | 189911.3 | 699494 | 3.68 | 65703.8 | 90714.4 | 72.4 | 2513808.7 | 9476977 | 3.77 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.1 | 0.0 | 0.0 | 4.0 | 47 | 11.69 | 6.9 | 0.0 | 0.0 | 248.2 | 1803 | 7.26 |
| HUSKY ENERGY | EMERSON | GL-114 | 17039.9 | 16998.0 | 100.2 | 639166.6 | 3236056 | 5.06 | 157977.6 | 189244.4 | 83.5 | 5933365.7 | 27238519 | 4.59 |
| | NIAGARA FALLS | GL-252 | 5404.2 | 5400.0 | 100.1 | 202765.6 | 2612120 | 12.88 | 59942.9 | 60120.0 | 99.7 | 2249421.0 | 21561662 | 9.59 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004 TO September 2005
MOIS: Novembre 2004 À Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 834.3 | 840.0 | 99.3 | 31302.9 | 402014 | 12.84 | 9282.3 | 9352.0 | 99.3 | 348507.2 | 3318389 | 9.52 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 23278.4 | | | 873235.1 | 6250190 | 7.16 | 276814.7 | | | 10389549.4 | 56743997 | 5.46 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 30507.4 | 36150.0 | 84.4 | 1233109.1 | 15811653 | 12.82 | 312026.9 | 402470.0 | 77.5 | 12429399.3 | 115074170 | 9.26 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 177.5 | 1836.0 | 9.7 | 6636.7 | 34398 | 5.18 | 14590.8 | 20440.8 | 71.4 | 545464.4 | 4521732 | 8.29 |
| NYSEG | IROQUOIS | GL-195 | 4309.6 | 6750.0 | 63.8 | 162385.7 | 1589595 | 9.79 | 37979.7 | 75150.0 | 50.5 | 1431075.1 | 10856713 | 7.59 |
| | NAPIERVILLE | | 2519.3 | 6750.0 | 37.3 | 94927.2 | 1309394 | 13.79 | 37676.8 | 75150.0 | 50.1 | 1419661.8 | 15192587 | 10.70 |
| TOTAL NYSEG | | | 6828.9 | | | 257313.0 | 2898989 | 11.27 | 75656.5 | | | 2850736.9 | 26049300 | 9.14 |
| PROGAS | EMERSON | GL-270 | 6425.2 | 6750.0 | 95.2 | 242101.5 | 2391456 | 9.88 | 63482.9 | 75150.0 | 84.5 | 2392035.7 | 19319945 | 8.08 |
| | | GL-271 | 1547.3 | 2010.0 | 77.0 | 58302.3 | 553812 | 9.50 | 20144.1 | 22378.0 | 90.0 | 759029.7 | 5733947 | 7.55 |
| | | GL-295 | 5399.0 | 5142.0 | 105.0 | 197981.3 | 1828169 | 9.23 | 59519.3 | 57247.6 | 104.0 | 2199177.5 | 15892457 | 7.23 |
| | IROQUOIS | GL-161 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 185863.0 | 193338.6 | 96.1 | 7002921.5 | 56056171 | 8.00 |
| | NIAGARA FALLS | GL-101 | 42936.2 | 42600.0 | 100.8 | 1620841.6 | 20803818 | 12.84 | 455471.8 | 474280.0 | 96.0 | 17194060.5 | 154927489 | 9.01 |
| | | GL-109 | 21609.9 | 21246.0 | 101.7 | 815773.7 | 10475383 | 12.84 | 227911.9 | 236538.8 | 96.4 | 8603674.2 | 77536115 | 9.01 |
| | | GL-129 | 10444.5 | 75633.0 | 13.8 | 394279.9 | 2032806 | 5.16 | 105656.5 | 763893.3 | 13.8 | 3988532.9 | 21076209 | 5.28 |
| | | GL-178 | 10180.5 | 10197.0 | 99.8 | 384313.9 | 2265068 | 5.89 | 113389.6 | 113526.6 | 99.9 | 4280457.4 | 25935328 | 6.06 |
| TOTAL PROGAS | | | 98542.6 | | | 3713594.1 | 40350512 | 10.87 | 1231439.1 | | | 46419889.3 | 376477661 | 8.11 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 38685.0 | 43350.0 | 89.2 | 1458811.3 | 8541376 | 5.86 | 432531.4 | 482630.0 | 89.6 | 16310758.7 | 93988297 | 5.76 |
| SELKIRK | IROQUOIS | GL-157 | 12414.9 | 13935.0 | 89.1 | 465807.1 | 5107548 | 10.96 | 88996.4 | 155143.0 | 57.4 | 3343581.1 | 28055987 | 8.39 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 15527.1 | 16146.0 | 96.2 | 582576.8 | 5397349 | 9.26 | 113553.7 | 179758.8 | 63.2 | 4265958.7 | 32855667 | 7.70 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 12776.7 | 16146.0 | 79.1 | 479381.8 | 3517891 | 7.34 | 94030.4 | 179758.8 | 52.3 | 3532445.2 | 21817464 | 6.18 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 15776.4 | 14370.0 | 109.8 | 591930.5 | 5362478 | 9.06 | 109863.9 | 159986.0 | 68.7 | 4127796.7 | 29611131 | 7.17 |
| TALISMAN | HUNTINGDON | GL-265 | 2241.0 | 2241.0 | 100.0 | 85539.0 | 392573 | 4.59 | 24949.8 | 24949.8 | 100.0 | 954550.9 | 3990463 | 4.18 |
| | | GL-266 | 2135.2 | 2367.0 | 90.2 | 81500.6 | 374040 | 4.59 | 23607.7 | 26352.6 | 89.6 | 903194.0 | 3776103 | 4.18 |
| TOTAL TALISMAN | | | 4376.2 | | | 167039.5 | 766613 | 4.59 | 48557.5 | | | 1857745.0 | 7766566 | 4.18 |
| TCPL | EMERSON | GL-187 | 48103.0 | 83550.0 | 57.6 | 1797609.1 | 13929672 | 7.75 | 438226.9 | 930190.0 | 47.1 | 16399965.2 | 111691361 | 6.81 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 24401.8 | 25245.0 | 96.7 | 924828.3 | 4099763 | 4.43 | 277145.6 | 281061.0 | 98.6 | 10521910.7 | 47109095 | 4.48 |
| | | GL-249 | 12621.0 | 12621.0 | 100.0 | 478335.9 | 2120458 | 4.43 | 140513.8 | 140513.8 | 100.0 | 5334635.9 | 23922511 | 4.48 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

| | | | MONTH: MOIS: September 2005 Septembre 2005 | | | | | | MONTH: MOIS: November 2004 Novembre 2004 TO À September 2005 Septembre 2005 | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| TOTAL TRANSCANADA ENGY LTD | | | 37022.8 | | | 1403164.2 | 6220221 | 4.43 | 417659.4 | | | 15856546.5 | 71031606 | 4.48 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 2392.5 | 6798.0 | 35.2 | 89455.6 | 1216344 | 13.60 | 41712.4 | 75684.4 | 55.1 | 1557917.7 | 15069540 | 9.67 |
| *TOTAL LENGTH | LONG TERM | | 977724.2 | | | 36896382.0 | 368417691 | 9.99 | 11559772.5 | | | 436195904.1 | 3263384145 | 7.48 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 25872.7 | 0.0 | 0.0 | 968932.6 | | | 235084.9 | 0.0 | 0.0 | 8826821.3 | | |
| ALCOA | CORNWALL | GO-51-04 | 4422.0 | 0.0 | 0.0 | 165338.6 | | | 56117.6 | 0.0 | 0.0 | 2103532.1 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 76519.3 | 0.0 | 0.0 | 3736437.6 | | | 920961.2 | 0.0 | 0.0 | 44419870.2 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 724.1 | 0.0 | 0.0 | 26205.2 | | | 4585.7 | 0.0 | 0.0 | 167926.9 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 724.1 | | | 26205.2 | | | 5769.3 | | | 211428.1 | | |
| ALTAGAS/PREMST AR LP | ELMORE | GO-69-04 | 1169.5 | 0.0 | 0.0 | 45610.5 | | | 12617.3 | 0.0 | 0.0 | 486887.6 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 4789.9 | 0.0 | 0.0 | 179860.7 | | | 54104.0 | 0.0 | 0.0 | 2031176.2 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 10059.6 | 0.0 | 0.0 | 376430.2 | | | 123027.1 | 0.0 | 0.0 | 4781033.2 | | |
| | EMERSON | | 21140.3 | 0.0 | 0.0 | 791281.4 | | | 235494.5 | 0.0 | 0.0 | 8809587.7 | | |
| TOTAL ANADARKO CDA | | | 31199.9 | | | 1167711.6 | | | 358521.6 | | | 13590620.9 | | |
| ANE | CHIPPAWA | GO-20-05 | 8499.0 | 0.0 | 0.0 | 321007.2 | | | 43344.9 | 0.0 | 0.0 | 1637136.9 | | |
| | | GO-32-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| TOTAL ANE | | | 8499.0 | | | 321007.2 | | | 94622.2 | | | 3573880.5 | | |
| APACHE | ELMORE | GO-49-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 52640.4 | 0.0 | 0.0 | 2203076.6 | | |
| | | GO-76-05 | 4920.4 | 0.0 | 0.0 | 204393.4 | | | 4920.4 | 0.0 | 0.0 | 204393.4 | | |
| | KINGSGATE | GO-49-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 94736.2 | 0.0 | 0.0 | 3586977.6 | | |
| | | GO-76-05 | 7039.1 | 0.0 | 0.0 | 266781.9 | | | 7039.1 | 0.0 | 0.0 | 266781.9 | | |
| | MONCHY | GO-49-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 303496.3 | 0.0 | 0.0 | 11399339.9 | | |
| | | GO-76-05 | 29790.2 | 0.0 | 0.0 | 1115345.0 | | | 29790.2 | 0.0 | 0.0 | 1115345.0 | | |
| TOTAL APACHE | | | 41749.7 | | | 1586520.4 | | | 492622.6 | | | 18775914.5 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 8576.6 | 0.0 | 0.0 | 326339.6 | | | 61328.4 | 0.0 | 0.0 | 2339604.9 | | |
| | KINGSGATE | | 52116.6 | 0.0 | 0.0 | 1975219.2 | | | 1149941.2 | 0.0 | 0.0 | 43623194.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: | September 2005 Septembre 2005 | | | | | MONTH: MOIS: | November 2004 Novembre 2004 | TO À | September 2005 Septembre 2005 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| TOTAL AVISTA CORP | | | 60693.2 | | | 2301558.8 | | | 1211269.6 | | | 45962799.6 | | |
| AVISTA ENERGY | HUNTINGDON | GO-75-03 | 25281.0 | 0.0 | 0.0 | 960678.0 | | | 419551.7 | 0.0 | 0.0 | 15942964.6 | | |
| | KINGSGATE | | 21286.9 | 0.0 | 0.0 | 808902.6 | | | 577651.2 | 0.0 | 0.0 | 21950744.5 | | |
| TOTAL AVISTA ENERGY | | | 46567.9 | | | 1769580.6 | | | 997202.9 | | | 37893709.1 | | |
| BEAR PAW | NORTH PORTAL | GO-73-05 | 317.0 | 0.0 | 0.0 | 16642.5 | | | 500.0 | 0.0 | 0.0 | 26449.5 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 7112.9 | 0.0 | 0.0 | 266021.7 | | | 110603.2 | 0.0 | 0.0 | 4135134.5 | | |
| BP CANADA | ADEN | GO-93-03 | 4122.0 | 0.0 | 0.0 | 155811.6 | | | 38072.0 | 0.0 | 0.0 | 1432053.4 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 798.2 | 0.0 | 0.0 | 30172.0 | | |
| | CHIPPAWA | | 14831.0 | 0.0 | 0.0 | 555569.2 | | | 488022.4 | 0.0 | 0.0 | 18412563.2 | | |
| | ELMORE | | 155236.0 | 0.0 | 0.0 | 6387961.6 | | | 1842420.7 | 0.0 | 0.0 | 74705739.3 | | |
| | EMERSON | | 286989.0 | 0.0 | 0.0 | 10727649.1 | | | 3466166.4 | 0.0 | 0.0 | 129996762.0 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 156907.5 | 0.0 | 0.0 | 5931103.4 | | |
| | IROQUOIS | | 118748.0 | 0.0 | 0.0 | 4439987.6 | | | 1228739.1 | 0.0 | 0.0 | 46087423.8 | | |
| | KINGSGATE | | 9765.0 | 0.0 | 0.0 | 370093.5 | | | 585106.9 | 0.0 | 0.0 | 22152078.2 | | |
| | MONCHY | | 385803.0 | 0.0 | 0.0 | 14448322.6 | | | 3491377.4 | 0.0 | 0.0 | 131343525.5 | | |
| | NIAGARA FALLS | | 30608.0 | 0.0 | 0.0 | 1145963.5 | | | 273926.1 | 0.0 | 0.0 | 10321447.4 | | |
| | SPRAGUE | | 844.0 | 0.0 | 0.0 | 31903.2 | | | 26887.6 | 0.0 | 0.0 | 1008811.4 | | |
| | ST CLAIR | | 13317.0 | 0.0 | 0.0 | 498721.7 | | | 22334.2 | 0.0 | 0.0 | 839507.4 | | |
| TOTAL BP CANADA | | | 1020263.0 | | | 38761983.8 | | | 11620758.3 | | | 442261187.0 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 304875.1 | 0.0 | 0.0 | 11489573.6 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 132.7 | 0.0 | 0.0 | 4737.4 | | | 1991.4 | 0.0 | 0.0 | 71093.0 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 73688.2 | 0.0 | 0.0 | 2984372.1 | | | 727510.7 | 0.0 | 0.0 | 29050643.4 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |
| | | GO-90-04 | 52895.4 | 0.0 | 0.0 | 2099418.4 | | | 495552.4 | 0.0 | 0.0 | 19473894.9 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 45829.4 | 0.0 | 0.0 | 1818968.8 | | | 443308.6 | 0.0 | 0.0 | 17405679.6 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 / Septembre 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À September 2005 / Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BURLINGTON MARKETING | NIAGARA FALLS | GO-90-04 | 12244.2 | 0.0 | 0.0 | 485972.3 | | | 76233.4 | 0.0 | 0.0 | 3028217.4 | | |
| TOTAL BURLINGTON MARKETING | | | 184657.2 | | | 7388731.6 | | | 2137719.1 | | | 84713141.3 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 828242.1 | 0.0 | 0.0 | 31388012.4 | | |
| | | GO-81-05 | 354301.0 | 0.0 | 0.0 | 13428008.4 | | | 354301.0 | 0.0 | 0.0 | 13428008.4 | | |
| TOTAL CALPINE CANADA | | | 354301.0 | | | 13428008.4 | | | 1182543.1 | | | 44816020.8 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 49121.0 | 0.0 | 0.0 | 1862183.3 | | | 475203.4 | 0.0 | 0.0 | 17905664.3 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 19574.9 | 0.0 | 0.0 | 791217.4 | | | 181269.9 | 0.0 | 0.0 | 7213687.1 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 33951.0 | 0.0 | 0.0 | 1279273.7 | | | 371197.6 | 0.0 | 0.0 | 13884148.7 | | |
| CARGILL, INC. | CHIPPAWA | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | GO-44-05 | 32385.3 | 0.0 | 0.0 | 1220278.1 | | | 57768.6 | 0.0 | 0.0 | 2176720.9 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | GO-44-05 | 21456.0 | 0.0 | 0.0 | 799021.5 | | | 115973.3 | 0.0 | 0.0 | 4318845.9 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 316581.6 | 0.0 | 0.0 | 11789499.3 | | |
| | HUNTINGDON | GO-44-05 | 28408.2 | 0.0 | 0.0 | 1057921.4 | | | 117648.6 | 0.0 | 0.0 | 4381234.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 128311.9 | 0.0 | 0.0 | 4778335.4 | | |
| | IROQUOIS | GO-44-05 | 78870.4 | 0.0 | 0.0 | 2971836.7 | | | 258953.0 | 0.0 | 0.0 | 9757349.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 245455.0 | 0.0 | 0.0 | 9248654.8 | | |
| | KINGSGATE | GO-44-05 | 7880.0 | 0.0 | 0.0 | 298652.0 | | | 89783.0 | 0.0 | 0.0 | 3402775.8 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 326287.4 | 0.0 | 0.0 | 12366293.0 | | |
| | MONCHY | GO-44-05 | 258571.2 | 0.0 | 0.0 | 9680905.4 | | | 846960.1 | 0.0 | 0.0 | 31710185.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1746381.9 | 0.0 | 0.0 | 65389680.1 | | |
| | NIAGARA FALLS | GO-44-05 | 71040.5 | 0.0 | 0.0 | 2681778.9 | | | 201400.4 | 0.0 | 0.0 | 7602184.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 159574.2 | 0.0 | 0.0 | 6019346.9 | | |
| TOTAL CARGILL, INC. | | | 498611.6 | | | 18710394.0 | | | 4619120.4 | | | 173244525.0 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 43940.1 | 0.0 | 0.0 | 1677193.5 | | | 161912.7 | 0.0 | 0.0 | 6183053.9 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | | 43940.1 | | | 1677193.5 | | | 380074.3 | | | 14541528.9 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 29425.5 | 0.0 | 0.0 | 1232928.5 | | | 345360.7 | 0.0 | 0.0 | 14470613.9 | | |
| | KINGSGATE | | 2432.8 | 0.0 | 0.0 | 92203.1 | | | 244921.4 | 0.0 | 0.0 | 9292378.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: September 2005 Septembre 2005 | | | | | | MONTH: MOIS: November 2004 Novembre 2004 | | | | TO: À September 2005 Septembre 2005 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| TOTAL CHEVRON CAN. | | | 31858.3 | | | 1325131.6 | | | 590282.1 | | | 23762992.3 | | |
| CINERGY | MONCHY | GO-39-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43487.1 | 0.0 | 0.0 | 1629037.4 | | |
| CNR LTD. | ELMORE | GO-1-04 | 38253.3 | 0.0 | 0.0 | 1836158.4 | | | 449078.5 | 0.0 | 0.0 | 19681598.8 | | |
| | KINGSGATE | | 5976.6 | 0.0 | 0.0 | 226214.3 | | | 87364.5 | 0.0 | 0.0 | 3311638.2 | | |
| | MONCHY | | 51562.9 | 0.0 | 0.0 | 1933014.5 | | | 566009.9 | 0.0 | 0.0 | 21281551.3 | | |
| TOTAL CNR LTD. | | | 95792.8 | | | 3995387.2 | | | 1102452.9 | | | 44274788.3 | | |
| COENERGY II | IROQUOIS | GO-67-04 | 11180.0 | 0.0 | 0.0 | 421933.2 | | | 11180.0 | 0.0 | 0.0 | 421933.2 | | |
| | NIAGARA FALLS | | 37452.0 | 0.0 | 0.0 | 1413438.5 | | | 144905.1 | 0.0 | 0.0 | 5468716.8 | | |
| TOTAL COENERGY II | | | 48632.0 | | | 1835371.8 | | | 156085.1 | | | 5890650.0 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25829.0 | 0.0 | 0.0 | 991833.6 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 0.0 | | | 0.0 | | | 88675.0 | | | 3367393.1 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 3501.9 | 0.0 | 0.0 | 131356.3 | | | 206197.0 | 0.0 | 0.0 | 7728529.3 | | |
| | EAST HEREFORD | | 18925.6 | 0.0 | 0.0 | 709899.2 | | | 45252.6 | 0.0 | 0.0 | 1702272.2 | | |
| | EMERSON | | 44260.8 | 0.0 | 0.0 | 1660222.5 | | | 1374330.2 | 0.0 | 0.0 | 51542052.0 | | |
| | IROQUOIS | | 35475.4 | 0.0 | 0.0 | 1330682.2 | | | 305647.6 | 0.0 | 0.0 | 11479413.8 | | |
| | MONCHY | | 51098.5 | 0.0 | 0.0 | 1916704.6 | | | 622255.7 | 0.0 | 0.0 | 23360384.9 | | |
| | NIAGARA FALLS | | 87090.4 | 0.0 | 0.0 | 3266760.8 | | | 319816.9 | 0.0 | 0.0 | 12018456.4 | | |
| | ST CLAIR | | 7664.0 | 0.0 | 0.0 | 287476.6 | | | 75315.7 | 0.0 | 0.0 | 2822413.5 | | |
| TOTAL CONOCOPHILLIPS | | | 248016.6 | | | 9303102.2 | | | 2948815.7 | | | 110653522.2 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 47160.5 | 0.0 | 0.0 | 1907642.3 | | | 551861.3 | 0.0 | 0.0 | 22320815.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 47160.5 | | | 1907642.3 | | | 573140.6 | | | 23117344.5 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 49279.8 | 0.0 | 0.0 | 1985975.9 | | | 586779.6 | 0.0 | 0.0 | 23647217.4 | | |
| CONSTELLATION | CHIPPAWA | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 35431.2 | 0.0 | 0.0 | 1334514.5 | | |
| | | GO-71-05 | 22660.0 | 0.0 | 0.0 | 848390.4 | | | 50149.9 | 0.0 | 0.0 | 1884581.8 | | |
| | EAST HEREFORD | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | | GO-71-05 | 382.4 | 0.0 | 0.0 | 14291.4 | | | 11360.6 | 0.0 | 0.0 | 427220.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO: September 2005
À: Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONSTELLATION | EMERSON | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8664.2 | 0.0 | 0.0 | 323480.3 | | |
| | | GO-71-05 | 446.4 | 0.0 | 0.0 | 16681.2 | | | 4872.7 | 0.0 | 0.0 | 183468.1 | | |
| | IROQUOIS | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 61430.2 | 0.0 | 0.0 | 2292894.3 | | |
| | | GO-71-05 | 28293.0 | 0.0 | 0.0 | 1057875.3 | | | 142781.8 | 0.0 | 0.0 | 5359189.5 | | |
| | NIAGARA FALLS | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 585925.0 | 0.0 | 0.0 | 22068285.1 | | |
| | | GO-71-05 | 96596.8 | 0.0 | 0.0 | 3616584.1 | | | 425963.2 | 0.0 | 0.0 | 16025844.3 | | |
| TOTAL CONSTELLATION | | | 148378.6 | | | 5553822.3 | | | 1327035.5 | | | 49916480.5 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 86766.0 | 0.0 | 0.0 | 3294873.6 | | |
| | | GO-74-05 | 10746.0 | 0.0 | 0.0 | 406736.1 | | | 21876.0 | 0.0 | 0.0 | 827004.9 | | |
| TOTAL CONSTELLATION NEWEN | | | 10746.0 | | | 406736.1 | | | 108642.0 | | | 4121878.4 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 12102.5 | 0.0 | 0.0 | 453117.6 | | | 73492.3 | 0.0 | 0.0 | 2767389.3 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 994.7 | 0.0 | 0.0 | 37191.8 | | | 13637.3 | 0.0 | 0.0 | 511248.3 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 34443.3 | 0.0 | 0.0 | 1288868.2 | | | 207532.2 | 0.0 | 0.0 | 7765927.7 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 10510.2 | 0.0 | 0.0 | 415047.8 | | | 106342.8 | 0.0 | 0.0 | 4198794.3 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 134032.5 | 0.0 | 0.0 | 5042427.4 | | | 1657042.8 | 0.0 | 0.0 | 61990283.1 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 58628.9 | 0.0 | 0.0 | 2192134.5 | | | 471116.7 | 0.0 | 0.0 | 17620771.9 | | |
| | MONCHY | | 44040.3 | 0.0 | 0.0 | 1664723.3 | | | 292101.6 | 0.0 | 0.0 | 11041440.3 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |
| | | GO-94-04 | 46.6 | 0.0 | 0.0 | 1742.4 | | | 8332.5 | 0.0 | 0.0 | 311482.1 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 40509.3 | 0.0 | 0.0 | 1516668.1 | | | 377735.4 | 0.0 | 0.0 | 14229760.5 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 Septembre 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À September 2005 Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | PHILIPSBURG | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7564.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST CLAIR | | 16320.7 | 0.0 | 0.0 | 611210.2 | | | 27024.7 | 0.0 | 0.0 | 1016768.4 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 69332.1 | 0.0 | 0.0 | 2594407.1 | | | 559081.5 | 0.0 | 0.0 | 20924076.1 | | |
| TOTAL CORAL ENERGY | | | 421861.1 | | | 15817538.5 | | | 4618659.2 | | | 173221175.1 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 14149.9 | 0.0 | 0.0 | 536281.2 | | | 147694.6 | 0.0 | 0.0 | 5599362.4 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 20053.2 | 0.0 | 0.0 | 778264.7 | | | 230734.6 | 0.0 | 0.0 | 8956136.0 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 56696.7 | 0.0 | 0.0 | 2286010.9 | | | 184170.0 | 0.0 | 0.0 | 7425733.9 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 553536.5 | 0.0 | 0.0 | 22318589.9 | | |
| | HUNTINGDON | GO-52-05 | 20262.5 | 0.0 | 0.0 | 764910.5 | | | 75220.6 | 0.0 | 0.0 | 2839578.0 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 129187.8 | 0.0 | 0.0 | 4876839.5 | | |
| | IROQUOIS | GO-52-05 | 16952.3 | 0.0 | 0.0 | 638762.7 | | | 26192.4 | 0.0 | 0.0 | 986931.1 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 55787.8 | 0.0 | 0.0 | 2102085.1 | | |
| | KINGSGATE | GO-52-05 | 51252.7 | 0.0 | 0.0 | 1946577.5 | | | 219587.4 | 0.0 | 0.0 | 8343213.8 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 775146.3 | 0.0 | 0.0 | 29435418.6 | | |
| | ST STEPHEN | GO-52-05 | 20317.9 | 0.0 | 0.0 | 799307.4 | | | 74105.2 | 0.0 | 0.0 | 2915299.4 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 286324.3 | 0.0 | 0.0 | 11263997.2 | | |
| TOTAL DUKE CANADA CORP | | | 165482.2 | | | 6435569.0 | | | 2379258.3 | | | 92507686.6 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |
| | ST STEPHEN | | 34976.2 | 0.0 | 0.0 | 1375961.7 | | | 398220.3 | 0.0 | 0.0 | 15665986.3 | | |
| TOTAL DUKE ENERGY | | | 34976.2 | | | 1375961.7 | | | 531741.4 | | | 20704913.6 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 29546.5 | 0.0 | 0.0 | 1099129.8 | | | 146477.3 | 0.0 | 0.0 | 5448955.7 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| | IROQUOIS | GO-28-05 | 248.7 | 0.0 | 0.0 | 9251.6 | | | 1473.2 | 0.0 | 0.0 | 54803.0 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| | NIAGARA FALLS | GO-28-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 925.3 | 0.0 | 0.0 | 34421.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 / Septembre 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À September 2005 / Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DYNEGY | NIAGARA FALLS | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1525.9 | 0.0 | 0.0 | 56824.5 | | |
| TOTAL DYNEGY | | | 29795.2 | | | 1108381.5 | | | 248832.0 | | | 9260548.9 | | |
| EAGLE CANADA | EMERSON | GO-91-04 | 387.7 | 0.0 | 0.0 | 14542.6 | | | 2167.1 | 0.0 | 0.0 | 81698.4 | | |
| | MONCHY | | 17162.3 | 0.0 | 0.0 | 642728.1 | | | 37827.4 | 0.0 | 0.0 | 1431663.7 | | |
| TOTAL EAGLE CANADA | | | 17550.0 | | | 657270.8 | | | 39994.5 | | | 1513362.1 | | |
| EL PASO MARKETING | NIAGARA FALLS | GO-98-03 | 38043.0 | 0.0 | 0.0 | 1424329.9 | | | 726321.0 | 0.0 | 0.0 | 27360987.7 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 110716.3 | 0.0 | 0.0 | 4475152.6 | | | 907932.7 | 0.0 | 0.0 | 36365102.8 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 73854.1 | 0.0 | 0.0 | 2951209.8 | | | 864713.7 | 0.0 | 0.0 | 34571202.0 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 29605.7 | 0.0 | 0.0 | 1197550.6 | | | 345931.8 | 0.0 | 0.0 | 14006929.1 | | |
| | EMERSON | | 459.3 | 0.0 | 0.0 | 17164.0 | | | 9697.3 | 0.0 | 0.0 | 362208.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 30065.0 | | | 1214714.6 | | | 440221.3 | | | 17555403.2 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21148.1 | 0.0 | 0.0 | 769156.4 | | | 252886.1 | 0.0 | 0.0 | 9220415.2 | | |
| | ELMORE | | 58386.6 | 0.0 | 0.0 | 2398521.6 | | | 716896.7 | 0.0 | 0.0 | 29765396.3 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1236.1 | 0.0 | 0.0 | 46325.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 150246.9 | 0.0 | 0.0 | 5626746.5 | | | 1692090.1 | 0.0 | 0.0 | 63505534.0 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 229781.6 | | | 8794424.5 | | | 2746789.0 | | | 105704431.7 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 2155.0 | 0.0 | 0.0 | 81221.9 | | | 25393.0 | 0.0 | 0.0 | 962573.3 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 3269.0 | 0.0 | 0.0 | 122422.9 | | | 103879.0 | 0.0 | 0.0 | 3913782.7 | | |
| ENERGY TRUST | ELMORE | GO-73-03 | 5787.9 | 0.0 | 0.0 | 261728.8 | | | 96946.7 | 0.0 | 0.0 | 4335799.2 | | |
| EPCOR MERCHANT | HUNTINGDON | GO-53-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 164.1 | 0.0 | 0.0 | 6301.4 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 146.6 | 0.0 | 0.0 | 5971.0 | | | 1565.3 | 0.0 | 0.0 | 62357.7 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 25173.5 | 0.0 | 0.0 | 963389.9 | | | 68743.5 | 0.0 | 0.0 | 2629734.5 | | |
| HUNT OIL | ELMORE | GO-18-05 | 7549.7 | 0.0 | 0.0 | 297307.2 | | | 32037.5 | 0.0 | 0.0 | 1261636.8 | | |
| | | GO-40-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58018.6 | 0.0 | 0.0 | 2284772.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 Septembre 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À September 2005 Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL HUNT OIL | | | 7549.7 | | | 297307.2 | | | 90056.1 | | | 3546409.3 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | | GO-32-05 | 8436.0 | 0.0 | 0.0 | 316518.7 | | | 43071.9 | 0.0 | 0.0 | 1621387.7 | | |
| | EAST HEREFORD | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | | GO-32-05 | 22559.1 | 0.0 | 0.0 | 887926.2 | | | 113207.2 | 0.0 | 0.0 | 4490075.7 | | |
| | EMERSON | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |
| | | GO-32-05 | 20980.8 | 0.0 | 0.0 | 786923.5 | | | 103405.8 | 0.0 | 0.0 | 3889252.0 | | |
| | IROQUOIS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | | GO-32-05 | 4218.0 | 0.0 | 0.0 | 158259.4 | | | 21437.8 | 0.0 | 0.0 | 809020.4 | | |
| | KINGSGATE | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | | GO-32-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12048.1 | 0.0 | 0.0 | 456623.0 | | |
| | MONCHY | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | | GO-32-05 | 105319.2 | 0.0 | 0.0 | 3944204.1 | | | 544919.0 | 0.0 | 0.0 | 20517302.9 | | |
| | NIAGARA FALLS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |
| | | GO-32-05 | 12088.6 | 0.0 | 0.0 | 453564.3 | | | 79842.8 | 0.0 | 0.0 | 3014762.4 | | |
| TOTAL HUSKY ENERGY | | | 173601.7 | | | 6547396.2 | | | 2073327.4 | | | 78425550.7 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 36177.5 | 0.0 | 0.0 | 1462294.5 | | | 260302.2 | 0.0 | 0.0 | 10430990.6 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 36177.5 | | | 1462294.5 | | | 405968.9 | | | 16248155.8 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 162036.1 | 0.0 | 0.0 | 6157371.8 | | | 1961710.4 | 0.0 | 0.0 | 74544995.2 | | |
| | KINGSGATE | | 962.2 | 0.0 | 0.0 | 36477.0 | | | 81471.6 | 0.0 | 0.0 | 3092014.4 | | |
| TOTAL IGI RESOURCES | | | 162998.3 | | | 6193848.8 | | | 2043182.0 | | | 77637009.6 | | |
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10184.3 | 0.0 | 0.0 | 386188.6 | | | 114096.5 | 0.0 | 0.0 | 4312452.2 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10184.3 | 0.0 | 0.0 | 386188.6 | | | 114094.9 | 0.0 | 0.0 | 4312391.8 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1909.6 | 0.0 | 0.0 | 71552.7 | | | 13661.9 | 0.0 | 0.0 | 516148.1 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 1909.6 | | | 71552.7 | | | 22396.1 | | | 847691.9 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | GO-50-05 | 12289.5 | 0.0 | 0.0 | 459012.8 | | | 34070.5 | 0.0 | 0.0 | 1272533.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 Septembre 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À September 2005 Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| LOUIS DREYFUS | EMERSON | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 117347.7 | 0.0 | 0.0 | 4382936.4 | | |
| | HUNTINGDON | GO-50-05 | 41440.7 | 0.0 | 0.0 | 1579719.4 | | | 104676.1 | 0.0 | 0.0 | 3990252.8 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163324.1 | 0.0 | 0.0 | 6225914.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | GO-50-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5962.3 | 0.0 | 0.0 | 226269.3 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6137.8 | 0.0 | 0.0 | 232929.5 | | |
| | NIAGARA FALLS | GO-50-05 | 16808.6 | 0.0 | 0.0 | 628641.7 | | | 43256.8 | 0.0 | 0.0 | 1617804.4 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 125230.8 | 0.0 | 0.0 | 4692425.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 70538.8 | | | 2667373.9 | | | 638723.1 | | | 24091028.7 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 531.2 | 0.0 | 0.0 | 19893.4 | | | 6232.1 | 0.0 | 0.0 | 232850.3 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 26948.0 | 0.0 | 0.0 | 1003543.6 | | | 215549.4 | 0.0 | 0.0 | 8027060.0 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| | ST STEPHEN | | 991.5 | 0.0 | 0.0 | 36923.5 | | | 25261.9 | 0.0 | 0.0 | 940753.2 | | |
| TOTAL MERRILL LYNH COM CDA | | | 27939.5 | | | 1040467.0 | | | 272372.9 | | | 10143167.3 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 8544.0 | 0.0 | 0.0 | 319972.8 | | | 34639.8 | 0.0 | 0.0 | 1306306.1 | | |
| | | GO-27-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34478.7 | 0.0 | 0.0 | 1290704.7 | | |
| TOTAL MONTANA-DAKOTA | | | 8544.0 | | | 319972.8 | | | 69118.5 | | | 2597010.8 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 459.8 | 0.0 | 0.0 | 17247.1 | | | 9909.3 | 0.0 | 0.0 | 371033.7 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 1021.2 | 0.0 | 0.0 | 38601.4 | | | 1132.9 | 0.0 | 0.0 | 42823.6 | | |
| | NIAGARA FALLS | | 21782.5 | 0.0 | 0.0 | 823378.5 | | | 117313.8 | 0.0 | 0.0 | 4434461.6 | | |
| TOTAL NATIONAL FUEL GAS | | | 22803.7 | | | 861979.8 | | | 118446.7 | | | 4477285.2 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 / Septembre 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À September 2005 / Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN CANADA LTD. | HUNTINGDON | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | EAST HEREFORD | | 3575.0 | 0.0 | 0.0 | 133776.5 | | | 4136.3 | 0.0 | 0.0 | 154897.5 | | |
| | ELMORE | | 73172.0 | 0.0 | 0.0 | 2926880.0 | | | 634644.8 | 0.0 | 0.0 | 25389058.7 | | |
| | EMERSON | | 132531.1 | 0.0 | 0.0 | 4954012.7 | | | 1465596.5 | 0.0 | 0.0 | 54845293.9 | | |
| | HUNTINGDON | | 8110.8 | 0.0 | 0.0 | 309589.2 | | | 91483.3 | 0.0 | 0.0 | 3501239.9 | | |
| | IROQUOIS | | 13168.9 | 0.0 | 0.0 | 492385.2 | | | 95001.6 | 0.0 | 0.0 | 3556085.3 | | |
| | KINGSGATE | | 5501.8 | 0.0 | 0.0 | 208518.2 | | | 114967.3 | 0.0 | 0.0 | 4361775.5 | | |
| | MONCHY | | 216053.6 | 0.0 | 0.0 | 8091207.5 | | | 2032783.8 | 0.0 | 0.0 | 76162128.8 | | |
| | NIAGARA FALLS | | 92969.6 | 0.0 | 0.0 | 3480781.7 | | | 879368.5 | 0.0 | 0.0 | 33122299.2 | | |
| | ST CLAIR | | 8092.2 | 0.0 | 0.0 | 303052.9 | | | 34456.6 | 0.0 | 0.0 | 1298464.9 | | |
| TOTAL NEXEN INC. | | | 553175.0 | | | 20900203.8 | | | 5357649.5 | | | 202587847.2 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21452.3 | 0.0 | 0.0 | 803275.8 | | |
| | NIAGARA FALLS | | 4256.4 | 0.0 | 0.0 | 159657.6 | | | 17292.7 | 0.0 | 0.0 | 648531.3 | | |
| TOTAL NJR ENERGY | | | 4256.4 | | | 159657.6 | | | 38745.0 | | | 1451807.1 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 50741.0 | 0.0 | 0.0 | 1946932.1 | | | 645038.4 | 0.0 | 0.0 | 24750123.9 | | |
| | KINGSGATE | | 2676.4 | 0.0 | 0.0 | 102693.5 | | | 451367.9 | 0.0 | 0.0 | 17318985.8 | | |
| TOTAL NW NATURAL GAS | | | 53417.4 | | | 2049625.6 | | | 1096406.3 | | | 42069109.7 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8472.1 | 0.0 | 0.0 | 317790.0 | | | 93906.7 | 0.0 | 0.0 | 3528548.7 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 15.0 | 0.0 | 0.0 | 560.8 | | | 153.1 | 0.0 | 0.0 | 5773.0 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 696.1 | 0.0 | 0.0 | 30593.6 | | | 7506.9 | 0.0 | 0.0 | 325037.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004 TO September 2005
MOIS: Novembre 2004 À Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 438940.2 | 0.0 | 0.0 | 16479536.8 | | |
| | | GO-68-05 | 46674.3 | 0.0 | 0.0 | 1764288.5 | | | 46674.3 | 0.0 | 0.0 | 1764288.5 | | |
| TOTAL ONEOK ENERGY | | | 46674.3 | | | 1764288.5 | | | 498244.1 | | | 18723120.7 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-54-05 | 7959.3 | 0.0 | 0.0 | 303807.2 | | | 29654.8 | 0.0 | 0.0 | 1131272.1 | | |
| | | GO-62-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 106469.5 | 0.0 | 0.0 | 4070587.8 | | |
| | MONCHY | GO-54-05 | 42411.2 | 0.0 | 0.0 | 1588297.6 | | | 42411.2 | 0.0 | 0.0 | 1588297.6 | | |
| | | GO-62-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 391100.4 | 0.0 | 0.0 | 14676620.3 | | |
| TOTAL OXY ENERGY CANADA | | | 50370.5 | | | 1892104.8 | | | 569635.8 | | | 21466777.7 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 434406.7 | 0.0 | 0.0 | 16464014.6 | | | 5387500.1 | 0.0 | 0.0 | 204389745.3 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 143759.0 | 0.0 | 0.0 | 5964561.2 | | | 1374123.1 | 0.0 | 0.0 | 56671877.0 | | |
| | EMERSON | | 8611.9 | 0.0 | 0.0 | 326391.0 | | | 19244.4 | 0.0 | 0.0 | 725664.5 | | |
| | KINGSGATE | | 31494.5 | 0.0 | 0.0 | 1193641.6 | | | 726866.7 | 0.0 | 0.0 | 27599238.5 | | |
| TOTAL PACIFICORP ENERGY | | | 183865.4 | | | 7484593.8 | | | 2120234.2 | | | 84996779.9 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |
| TOTAL PERC CANADA, INC. | | | 0.0 | | | 0.0 | | | 37669.3 | | | 1410823.5 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 83713.9 | 0.0 | 0.0 | 3379530.1 | | | 978538.0 | 0.0 | 0.0 | 39519028.5 | | |
| | KINGSGATE | | 26535.0 | 0.0 | 0.0 | 1005676.5 | | | 239563.3 | 0.0 | 0.0 | 9086829.1 | | |
| | MONCHY | | 57236.8 | 0.0 | 0.0 | 2143518.2 | | | 584294.6 | 0.0 | 0.0 | 21901379.9 | | |
| TOTAL PETRO-CANADA | | | 167485.7 | | | 6528724.8 | | | 1802395.9 | | | 70507237.6 | | |
| PIONEER | ELMORE | GO-71-04 | 77125.7 | 0.0 | 0.0 | 3157752.6 | | | 897760.2 | 0.0 | 0.0 | 36686788.9 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 31242.0 | 0.0 | 0.0 | 1184071.8 | | | 296842.1 | 0.0 | 0.0 | 11258072.1 | | |
| POWEREX | HUNTINGDON | GO-2-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4262.7 | 0.0 | 0.0 | 162920.4 | | |
| | KINGSGATE | | 3965.7 | 0.0 | 0.0 | 150115.3 | | | 28161.5 | 0.0 | 0.0 | 1068249.5 | | |
| TOTAL POWEREX | | | 3965.7 | | | 150115.3 | | | 32424.2 | | | 1231169.9 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 Septembre 2005

MONTH: MOIS: November 2004 Novembre 2004 TO À September 2005 Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | ELMORE | GO-16-05 | 67300.2 | 0.0 | 0.0 | 2568175.6 | | | 420309.7 | 0.0 | 0.0 | 16039018.1 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | | GO-16-05 | 6372.2 | 0.0 | 0.0 | 239377.5 | | | 41730.7 | 0.0 | 0.0 | 1568733.0 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 15579.0 | 0.0 | 0.0 | 588107.3 | | | 93922.7 | 0.0 | 0.0 | 3545581.9 | | |
| TOTAL PROGAS | | | 89251.4 | | | 3395660.4 | | | 1070801.3 | | | 40735209.1 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 76286.2 | 0.0 | 0.0 | 2914132.9 | | | 1038482.6 | 0.0 | 0.0 | 39736880.2 | | |
| | KINGSGATE | | 40664.9 | 0.0 | 0.0 | 1541199.8 | | | 567161.4 | 0.0 | 0.0 | 21520514.5 | | |
| TOTAL PUGET SOUND | | | 116951.1 | | | 4455332.7 | | | 1605644.0 | | | 61257394.7 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 756.9 | 0.0 | 0.0 | 26907.8 | | | 8598.3 | 0.0 | 0.0 | 309130.2 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 28896.9 | 0.0 | 0.0 | 1080455.1 | | | 158843.1 | 0.0 | 0.0 | 5957457.2 | | |
| | NIAGARA FALLS | | 5917.8 | 0.0 | 0.0 | 221562.4 | | | 18224.3 | 0.0 | 0.0 | 685543.9 | | |
| TOTAL RELIANT ENERGY INC. | | | 34814.7 | | | 1302017.5 | | | 177067.4 | | | 6643001.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1033.2 | 0.0 | 0.0 | 38631.3 | | | 15357.0 | 0.0 | 0.0 | 574878.9 | | |
| RG&E | CHIPPAWA | GO-106-03 | 7037.8 | 0.0 | 0.0 | 265817.7 | | | 306996.7 | 0.0 | 0.0 | 11595265.5 | | |
| SDG&E | KINGSGATE | GO-66-04 | 44516.0 | 0.0 | 0.0 | 1685375.8 | | | 474527.9 | 0.0 | 0.0 | 18002030.8 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 668.3 | 0.0 | 0.0 | 25589.2 | | | 4674.6 | 0.0 | 0.0 | 178990.4 | | |
| SEMINOLE | ADEN | GO-26-05 | 293.1 | 0.0 | 0.0 | 10642.5 | | | 719.4 | 0.0 | 0.0 | 26143.5 | | |
| | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | | GO-26-05 | 657.0 | 0.0 | 0.0 | 26680.8 | | | 4784.8 | 0.0 | 0.0 | 195520.1 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 950.1 | | | 37323.2 | | | 21526.6 | | | 824421.8 | | |
| SETC | CHIPPAWA | GO-112-03 | 4263.0 | 0.0 | 0.0 | 159606.7 | | | 34616.0 | 0.0 | 0.0 | 1300998.0 | | |
| | EMERSON | | 248.0 | 0.0 | 0.0 | 9270.2 | | | 107656.0 | 0.0 | 0.0 | 4019888.3 | | |
| | HUNTINGDON | | 35555.0 | 0.0 | 0.0 | 1333668.0 | | | 314648.0 | 0.0 | 0.0 | 11816059.1 | | |
| | IROQUOIS | | 21184.0 | 0.0 | 0.0 | 792069.7 | | | 344073.0 | 0.0 | 0.0 | 12854140.1 | | |
| | KINGSGATE | | 3615.0 | 0.0 | 0.0 | 135598.6 | | | 221219.0 | 0.0 | 0.0 | 8289356.9 | | |
| | NIAGARA FALLS | | 52106.0 | 0.0 | 0.0 | 1950848.6 | | | 447872.0 | 0.0 | 0.0 | 16862982.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 / Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| SETC | ST CLAIR | GO-112-03 | 8681.0 | 0.0 | 0.0 | 325103.5 | | |
| | ST STEPHEN | | 15736.0 | 0.0 | 0.0 | 636049.1 | | |
| TOTAL SETC | | | 141388.0 | | | 5342214.5 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4703.9 | 0.0 | 0.0 | 167976.3 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 36363.8 | 0.0 | 0.0 | 1373460.7 | | |
| SMUD | KINGSGATE | GO-36-04 | 27405.0 | 0.0 | 0.0 | 1032620.4 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3399.0 | 0.0 | 0.0 | 127326.5 | | |
| | CORNWALL | | 930.0 | 0.0 | 0.0 | 34772.7 | | |
| | EAST HEREFORD | | 21570.0 | 0.0 | 0.0 | 807149.4 | | |
| | IROQUOIS | | 495.0 | 0.0 | 0.0 | 18508.0 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | NIAGARA FALLS | | 9234.0 | 0.0 | 0.0 | 345720.9 | | |
| TOTAL SPRAGUE ENERGY | | | 35628.0 | | | 1333477.6 | | |
| ST.LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-68-04 | 2665.9 | 0.0 | 0.0 | 102317.2 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-68-04 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL ST.LAWRENCE | | | 2665.9 | | | 102317.2 | | |
| SUMMIT | ELMORE | GO-102-04 | 14774.6 | 0.0 | 0.0 | 595416.4 | | |
| SUNCOR ENERGY | KINGSGATE | GO-19-05 | 12337.1 | 0.0 | 0.0 | 468439.7 | | |
| | | GO-25-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL SUNCOR ENERGY | | | 12337.1 | | | 468439.7 | | |
| TALISMAN | ELMORE | GO-34-05 | 26145.9 | 0.0 | 0.0 | 1154080.0 | | |
| | | GO-47-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL TALISMAN | | | 26145.9 | | | 1154080.0 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 5699.6 | 0.0 | 0.0 | 220061.6 | | |
| | CHIPPAWA | | 310.2 | 0.0 | 0.0 | 11610.8 | | |
| | EAST HEREFORD | | 11485.9 | 0.0 | 0.0 | 429802.4 | | |
| | ELMORE | | 29242.3 | 0.0 | 0.0 | 1154778.5 | | |

MONTH: MOIS: November 2004 / Novembre 2004 TO À September 2005 / Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| SETC | ST CLAIR | 19152.0 | 0.0 | 0.0 | 718920.6 | | |
| | ST STEPHEN | 63680.0 | 0.0 | 0.0 | 2553694.5 | | |
| TOTAL SETC | | 1552916.0 | | | 58416040.0 | | |
| SIERRA PRODUCTION | SIERRA | 60519.6 | 0.0 | 0.0 | 2168671.5 | | |
| SITHE/INDEPEND | CHIPPAWA | 354536.3 | 0.0 | 0.0 | 13390836.2 | | |
| SMUD | KINGSGATE | 306917.4 | 0.0 | 0.0 | 11526649.6 | | |
| SPRAGUE ENERGY | CHIPPAWA | 47907.0 | 0.0 | 0.0 | 1805171.2 | | |
| | CORNWALL | 13044.0 | 0.0 | 0.0 | 487896.1 | | |
| | EAST HEREFORD | 127196.0 | 0.0 | 0.0 | 4764081.8 | | |
| | IROQUOIS | 49435.0 | 0.0 | 0.0 | 1844505.7 | | |
| | NAPIERVILLE | 5418.0 | 0.0 | 0.0 | 202287.3 | | |
| | NIAGARA FALLS | 79716.0 | 0.0 | 0.0 | 3001064.1 | | |
| TOTAL SPRAGUE ENERGY | | 322716.0 | | | 12105006.1 | | |
| ST.LAWRENCE | CORNWALL | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | 52766.5 | 0.0 | 0.0 | 1976501.1 | | |
| | IROQUOIS | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | 3358.4 | 0.0 | 0.0 | 125453.6 | | |
| TOTAL ST.LAWRENCE | | 101000.9 | | | 3776652.5 | | |
| SUMMIT | ELMORE | 187866.7 | 0.0 | 0.0 | 7612377.2 | | |
| SUNCOR ENERGY | KINGSGATE | 96595.1 | 0.0 | 0.0 | 3667716.1 | | |
| | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |
| TOTAL SUNCOR ENERGY | | 272188.1 | | | 10337666.4 | | |
| TALISMAN | ELMORE | 109004.6 | 0.0 | 0.0 | 4818931.6 | | |
| | | 196882.3 | 0.0 | 0.0 | 8777090.5 | | |
| TOTAL TALISMAN | | 305886.9 | | | 13596022.1 | | |
| TENASKA MARKETING | CARDSTON | 44118.9 | 0.0 | 0.0 | 1717906.1 | | |
| | CHIPPAWA | 592.1 | 0.0 | 0.0 | 22162.3 | | |
| | EAST HEREFORD | 48353.3 | 0.0 | 0.0 | 1812849.6 | | |
| | ELMORE | 345715.5 | 0.0 | 0.0 | 13649736.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: September 2005
Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | EMERSON | GO-78-03 | 35910.4 | 0.0 | 0.0 | 1341971.6 | | | 915984.4 | 0.0 | 0.0 | 34227875.9 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 4294.2 | 0.0 | 0.0 | 162750.2 | | | 46971.2 | 0.0 | 0.0 | 1775908.6 | | |
| | MONCHY | | 58383.2 | 0.0 | 0.0 | 2187618.6 | | | 724307.5 | 0.0 | 0.0 | 27222829.1 | | |
| | NIAGARA FALLS | | 26597.9 | 0.0 | 0.0 | 995825.3 | | | 88045.5 | 0.0 | 0.0 | 3308912.0 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2382.0 | 0.0 | 0.0 | 97995.5 | | |
| TOTAL TENASKA MARKETING | | | 171923.7 | | | 6504418.9 | | | 2261342.0 | | | 85510373.0 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 23.0 | 0.0 | 0.0 | 879.1 | | |
| | | GO-66-05 | 0.9 | 0.0 | 0.0 | 34.4 | | | 1.8 | 0.0 | 0.0 | 68.8 | | |
| TOTAL TERASEN GAS | | | 0.9 | | | 34.4 | | | 24.8 | | | 947.9 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| | | GO-30-05 | 1699.8 | 0.0 | 0.0 | 64881.4 | | | 27585.1 | 0.0 | 0.0 | 1053680.6 | | |
| TOTAL TRANSALTA | | | 1699.8 | | | 64881.4 | | | 27827.5 | | | 1062979.0 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 9701.2 | 0.0 | 0.0 | 363989.0 | | | 38789.0 | 0.0 | 0.0 | 1461654.7 | | |
| TXU ENERGY | CHIPPAWA | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1330.6 | 0.0 | 0.0 | 50403.1 | | |
| | | GO-75-05 | 1297.6 | 0.0 | 0.0 | 49153.1 | | | 1297.6 | 0.0 | 0.0 | 49153.1 | | |
| | EAST HEREFORD | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9107.4 | 0.0 | 0.0 | 344988.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 76993.7 | 0.0 | 0.0 | 2916521.4 | | |
| | | GO-75-05 | 20663.5 | 0.0 | 0.0 | 782733.4 | | | 20663.5 | 0.0 | 0.0 | 782733.4 | | |
| | NIAGARA FALLS | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 131828.0 | 0.0 | 0.0 | 4993644.8 | | |
| | | GO-75-05 | 39950.1 | 0.0 | 0.0 | 1513309.8 | | | 39950.1 | 0.0 | 0.0 | 1513309.8 | | |
| TOTAL TXU ENERGY | | | 61911.2 | | | 2345196.3 | | | 281170.9 | | | 10650754.0 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 3523.1 | 0.0 | 0.0 | 132961.8 | | | 59491.2 | 0.0 | 0.0 | 2245198.0 | | |
| | EMERSON | | 11476.0 | 0.0 | 0.0 | 433104.3 | | | 126787.3 | 0.0 | 0.0 | 4784952.9 | | |
| | HUNTINGDON | | 3834.4 | 0.0 | 0.0 | 144786.9 | | | 42215.8 | 0.0 | 0.0 | 1604358.3 | | |
| | KINGSGATE | | 6390.0 | 0.0 | 0.0 | 241861.5 | | | 70427.4 | 0.0 | 0.0 | 2667762.8 | | |
| | NIAGARA FALLS | | 4321.0 | 0.0 | 0.0 | 163074.5 | | | 28122.6 | 0.0 | 0.0 | 1061347.0 | | |
| TOTAL U.S. GYPSUM | | | 29544.5 | | | 1115789.0 | | | 327044.3 | | | 12363619.0 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14577.1 | 0.0 | 0.0 | 556966.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004 TO September 2005
MOIS: Novembre 2004 À Septembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| UBS AG, LONDON BRANC | IROQUOIS | GO-20-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44869.4 | 0.0 | 0.0 | 1681380.6 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 0.0 | | | 0.0 | | | 68357.0 | | | 2577747.7 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 21268.9 | 0.0 | 0.0 | 811622.7 | | | 103041.0 | 0.0 | 0.0 | 3934933.8 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 1150.5 | 0.0 | 0.0 | 43569.4 | | | 9570.6 | 0.0 | 0.0 | 362438.6 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 18262.8 | 0.0 | 0.0 | 697091.0 | | | 235728.9 | 0.0 | 0.0 | 9021608.9 | | |
| WGR CANADA | HUNTINGDON | GO-121-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 294.9 | 0.0 | 0.0 | 11167.9 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 7883.0 | 0.0 | 0.0 | 295533.7 | | | 119746.2 | 0.0 | 0.0 | 4496340.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5814.3 | 0.0 | 0.0 | 218070.5 | | |
| | MONCHY | | 6593.0 | 0.0 | 0.0 | 247303.4 | | | 74762.5 | 0.0 | 0.0 | 2806399.3 | | |
| TOTAL WPS ENERGY CANADA CO | | | 14476.0 | | | 542837.1 | | | 200323.0 | | | 7520810.7 | | |
| *TOTAL LENGTH SHORT TERM | | | 7493135.5 | | | 287420050.1 | 3028051563 | 10.54 | 85143119.5 | | | 3264845016.6 | 25545096446 | 7.82 |
| *TOTAL | | | 8470859.7 | | | 324316432.1 | 3396469255 | 10.47 | 96702892.0 | | | 3701040920.6 | 28808480592 | 7.78 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO September 2005
À Septembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1014.9 | 0.0 | 0.0 | 38008.0 | | | 10943.3 | 0.0 | 0.0 | 410973.6 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 1883.3 | 0.0 | 0.0 | 72073.9 | | | 584837.2 | 0.0 | 0.0 | 22164366.2 | | |
| | LOOMIS | | 1703.5 | 0.0 | 0.0 | 63302.1 | | | 18663.8 | 0.0 | 0.0 | 692164.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 282.1 | 0.0 | 0.0 | 10550.5 | | | 68336.8 | 0.0 | 0.0 | 2555227.8 | | |
| | ST CLAIR | | 3241.3 | 0.0 | 0.0 | 121386.7 | | | 719683.6 | 0.0 | 0.0 | 26984742.1 | | |
| TOTAL BP CANADA | | | 7110.2 | | | 267313.2 | | | 1484605.0 | | | 55915060.5 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 459.8 | 0.0 | 0.0 | 17123.0 | | | 6490.0 | 0.0 | 0.0 | 241687.6 | | |
| | | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 89558.6 | 0.0 | 0.0 | 3335162.4 | | |
| TOTAL CARGILL, INC. | | | 459.8 | | | 17123.0 | | | 96048.6 | | | 3576850.0 | | |
| COENERGY II | COURTRIGHT | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 191005.9 | 0.0 | 0.0 | 7208563.7 | | |
| | | GO-36-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2908.8 | 0.0 | 0.0 | 109778.1 | | |
| | OJIBWAY (WINDSOR) | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |
| TOTAL COENERGY II | | | 0.0 | | | 0.0 | | | 277442.0 | | | 10470659.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47608.8 | 0.0 | 0.0 | 1784843.3 | | |
| | LOOMIS | | 1812.2 | 0.0 | 0.0 | 67975.6 | | | 19751.8 | 0.0 | 0.0 | 741571.1 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 551556.3 | 0.0 | 0.0 | 20648826.6 | | |
| TOTAL CONOCOPHILLIPS | | | 1812.2 | | | 67975.6 | | | 632047.2 | | | 23665545.0 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4088.9 | 0.0 | 0.0 | 153353.3 | | |
| | | GO-72-05 | 201.2 | 0.0 | 0.0 | 7536.4 | | | 258.7 | 0.0 | 0.0 | 9691.8 | | |
| TOTAL CONSTELLATION | | | 201.2 | | | 7536.4 | | | 4347.6 | | | 163045.1 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 3.4 | 0.0 | 0.0 | 130.1 | | | 44858.2 | 0.0 | 0.0 | 1703915.4 | | |
| | ST CLAIR | | 3808.4 | 0.0 | 0.0 | 142624.6 | | | 873229.9 | 0.0 | 0.0 | 32761872.9 | | |
| TOTAL CORAL ENERGY | | | 3811.8 | | | 142754.7 | | | 918088.1 | | | 34465788.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004 TO September 2005
MOIS: Novembre 2004 À Septembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 70687.5 | 0.0 | 0.0 | 2691119.2 | | |
| | COURTRIGHT | | 183300.7 | 0.0 | 0.0 | 7014917.9 | | | 2568764.0 | 0.0 | 0.0 | 97738813.0 | | |
| | SAULT STE MARIE | | 6137.1 | 0.0 | 0.0 | 233271.2 | | | 51316.4 | 0.0 | 0.0 | 1949796.9 | | |
| TOTAL ENBRIDGE GAS DIST | | | 189437.8 | | | 7248189.0 | | | 2690767.9 | | | 102379729.2 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 17990.5 | 0.0 | 0.0 | 688496.4 | | | 544061.2 | 0.0 | 0.0 | 20677950.4 | | |
| | ST CLAIR | | 1.1 | 0.0 | 0.0 | 41.2 | | | 7636.4 | 0.0 | 0.0 | 285784.1 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 17991.6 | | | 688537.6 | | | 551697.6 | | | 20963734.6 | | |
| ENCANA CORPORATION | SARNIA | GO-17-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1180.3 | 0.0 | 0.0 | 44488.8 | | |
| LOUIS DREYFUS | ST CLAIR | GO-51-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 946.5 | 0.0 | 0.0 | 35399.1 | | |
| | | GO-61-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44410.5 | 0.0 | 0.0 | 1660952.8 | | |
| TOTAL LOUIS DREYFUS | | | 0.0 | | | 0.0 | | | 45357.0 | | | 1696351.9 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 10665.9 | 0.0 | 0.0 | 408184.0 | | | 269246.7 | 0.0 | 0.0 | 10230480.4 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 64[illegible]53.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 90111.4 | 0.0 | 0.0 | 3448563.3 | | | 729485.9 | 0.0 | 0.0 | 27812336.3 | | |
| | LOOMIS | | 23242.9 | 0.0 | 0.0 | 870911.5 | | | 192919.8 | 0.0 | 0.0 | 7225177.9 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2005 / Septembre 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À September 2005 / Septembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9676.9 | 0.0 | 0.0 | 365154.3 | | |
| | SARNIA | | 8835.4 | 0.0 | 0.0 | 330885.7 | | | 445071.1 | 0.0 | 0.0 | 16700840.5 | | |
| | SAULT STE MARIE | | 8463.0 | 0.0 | 0.0 | 316516.2 | | | 51237.3 | 0.0 | 0.0 | 1920198.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 130652.7 | | | 4966876.8 | | | 1440084.5 | | | 54466718.1 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 3821.4 | 0.0 | 0.0 | 146245.0 | | | 24479.3 | 0.0 | 0.0 | 933270.8 | | |
| ONEOK ENERGY | COURTRIGHT | GO-72-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 345199.4 | 0.0 | 0.0 | 13123372.1 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | GO-27-05 | 691.0 | 0.0 | 0.0 | 25891.8 | | | 5058.6 | 0.0 | 0.0 | 190121.0 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 691.0 | | | 25891.8 | | | 8392.2 | | | 314753.4 | | |
| SETC | ST CLAIR | GO-113-03 | 4771.0 | 0.0 | 0.0 | 182586.2 | | | 393277.0 | 0.0 | 0.0 | 14942386.5 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 36503.9 | 0.0 | 0.0 | 1390611.9 | | |
| | LOOMIS | | 17784.0 | 0.0 | 0.0 | 660319.9 | | | 194936.6 | 0.0 | 0.0 | 7228126.5 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 182981.4 | 0.0 | 0.0 | 6859963.6 | | |
| TOTAL TENASKA MARKETING | | | 17784.0 | | | 660319.9 | | | 512956.1 | | | 19169205.8 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 68553.7 | 0.0 | 0.0 | 2590644.4 | | | 157551.0 | 0.0 | 0.0 | 5953852.4 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 583895.0 | 0.0 | 0.0 | 22079069.0 | | |
| | OJIBWAY (WINDSOR) | GO-38-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 19062.5 | 0.0 | 0.0 | 720371.9 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 379416.4 | 0.0 | 0.0 | 14346924.3 | | |
| TOTAL UNION GAS | | | 68553.7 | | | 2590644.4 | | | 1139924.9 | | | 43100217.6 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 39054.2 | 0.0 | 0.0 | 1476193.6 | | |
| | COURTRIGHT | | 6254.8 | 0.0 | 0.0 | 244562.7 | | | 6529.0 | 0.0 | 0.0 | 255009.7 | | |
| TOTAL WPS ENERGY SERVICES | | | 6254.8 | | | 244562.7 | | | 45583.2 | | | 1731203.3 | | |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2005
MOIS: Septembre 2005

MONTH: November 2004
MOIS: Novembre 2004

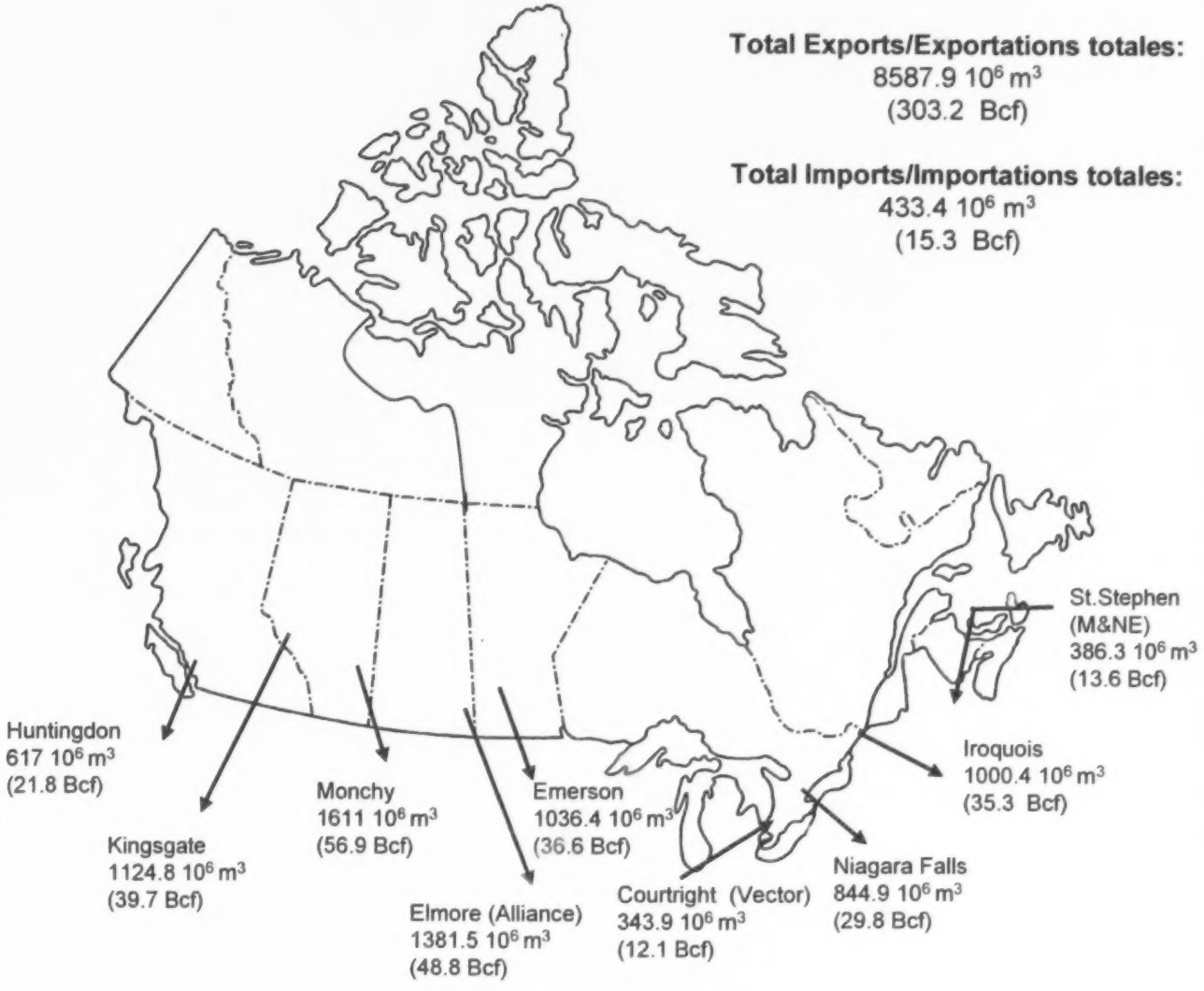
TO September 2005
À Septembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *TOTAL LENGTH | SHORT TERM | | 465034.0 | | | 17702748.2 | 197008794 | 11.13 | 11703042.4 | | | 442263219.3 | 3590621741 | 8.12 |
| *TOTAL | | | 465034.0 | | | 17702748.2 | 197008794 | 11.13 | 11703042.4 | | | 442263219.3 | 3590621741 | 8.12 |

National Energy Board | Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## OCTOBER/OCTOBRE 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**October 2005/octobre 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**October**

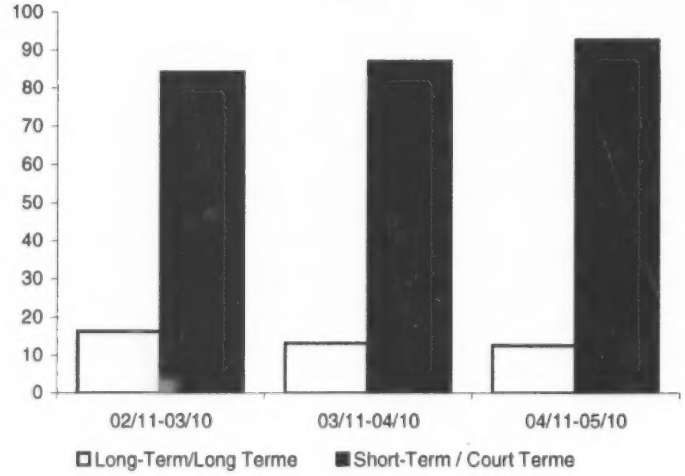



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

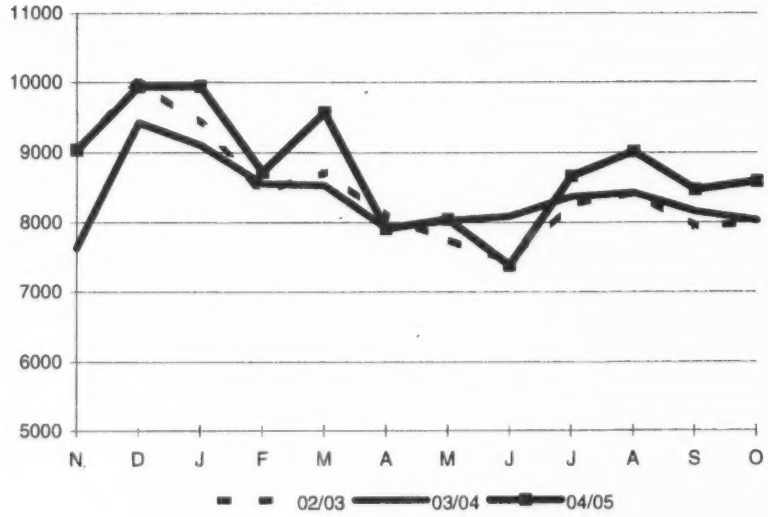



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

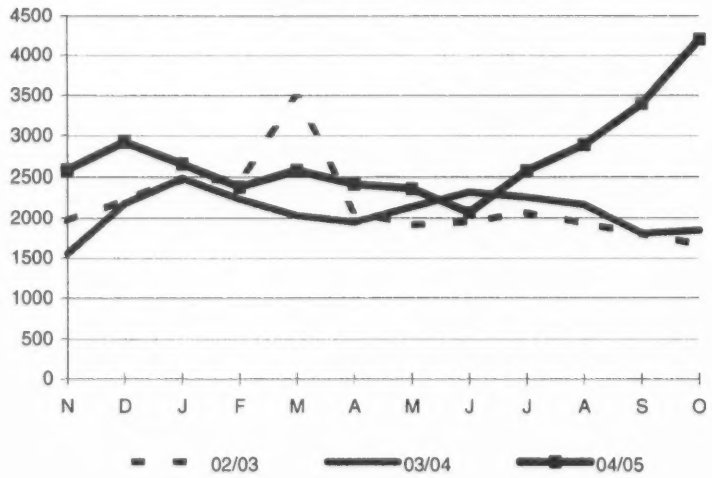
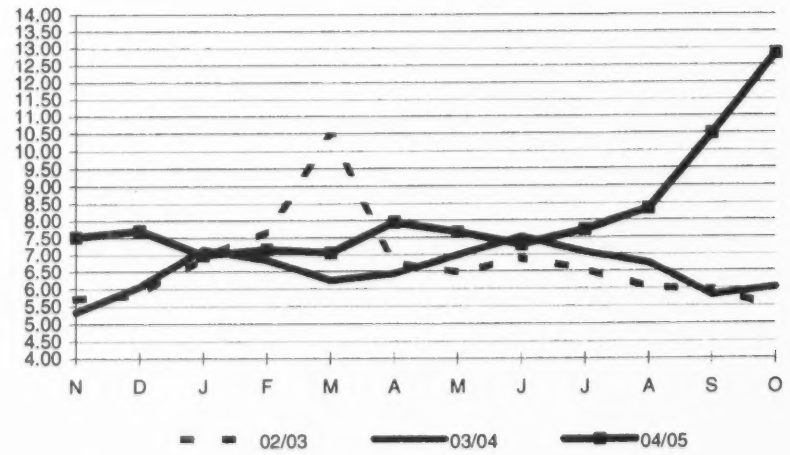



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**October 2005/octobre 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**October**

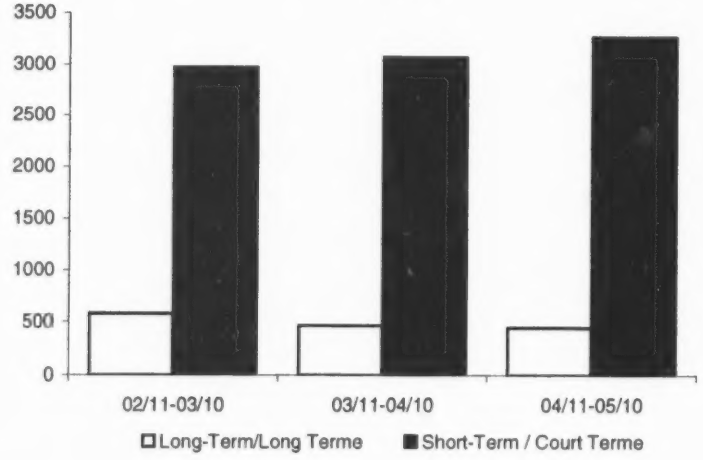



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

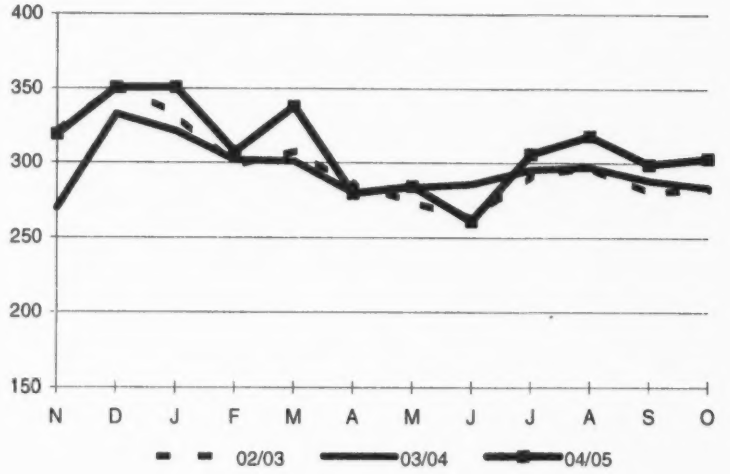



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

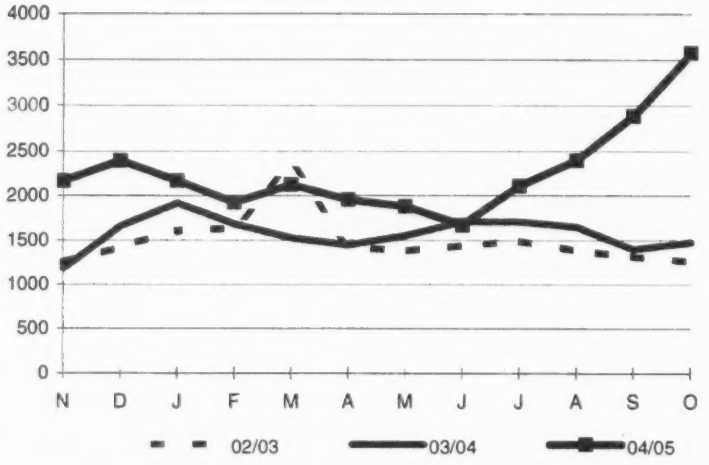
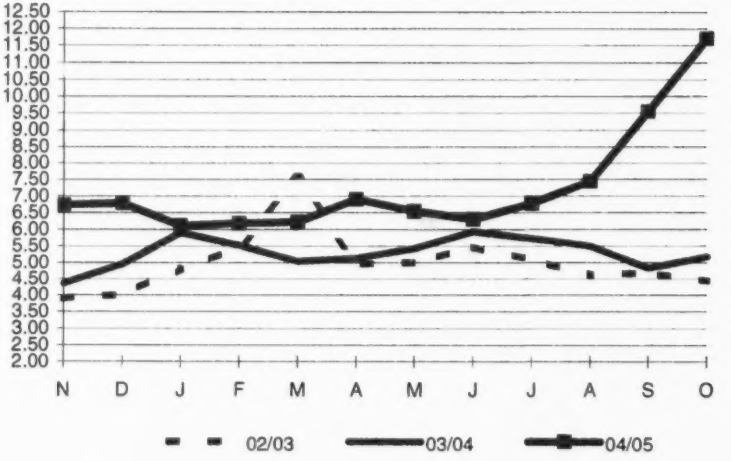



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-10 | 2005-10 | % Change | 2003-11-2004-10 | 2004-11-2005-10 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1028.6 | 1031.6 | 0.3% | 13194.0 | 12591.4 | -4.6% |
| | Short-term / Court terme | 6998.8 | 7556.3 | 8.0% | 87080.0 | 92722.1 | 6.5% |
| | Total | 8027.4 | 8587.9 | 7.0% | 100274.1 | 105313.4 | 5.0% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 219.1 | 443.9 | 102.6% | 3184.0 | 3707.3 | 16.4% |
| | Short-term / Court terme | 1,623.2 | 3758.7 | 131.6% | 21757.7 | 29316.6 | 34.7% |
| | Total | 1842.3 | 4202.6 | 128.1% | 24941.6 | 33023.8 | 32.4% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 5.64 | 11.40 | 102.2% | 6.39 | 7.80 | 22.1% |
| | Short-term / Court terme | 6.07 | 13.03 | 114.8% | 6.54 | 8.25 | 26.1% |
| | Total | 6.01 | 12.84 | 113.6% | 6.52 | 8.19 | 25.7% |
| Volume (BCF) | Long-term / Long terme | 36.3 | 36.4 | 0.3% | 465.8 | 444.5 | -4.6% |
| | Short-term / Court terme | 247.1 | 266.7 | 8.0% | 3074.0 | 3273.2 | 6.5% |
| | Total | 283.4 | 303.2 | 7.0% | 3539.8 | 3717.7 | 5.0% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 175.7 | 376.9 | 114.5% | 2412.7 | 3052.6 | 26.5% |
| | Short-term / Court terme | 1301.8 | 3191.9 | 145.2% | 16493.8 | 24170.1 | 46.5% |
| | Total | 1477.5 | 3568.9 | 141.5% | 18906.5 | 27222.7 | 44.0% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 4.85 | 10.39 | 114.2% | 5.19 | 6.89 | 32.7% |
| | Short-term / Court terme | 5.22 | 11.88 | 127.5% | 5.32 | 7.29 | 37.2% |
| | Total | 5.17 | 11.70 | 126.1% | 5.30 | 7.25 | 36.7% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-10 | 2005-10 | % CHANGE VARIATION EN % | 2004-10 | 2005-10 | % CHANGE VARIATION EN % | 2003-11 2004-10 | 2004-11 2005-10 | % CHANGE VARIATION EN % | 2003-11 2004-10 | 2004-11 2005-10 | % CHANGE VARIATION EN % |
| TERM/TERME | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1028.6 | 1031.6 | 0.3 | 5.64 | 11.40 | 102.3 | 13194.0 | 12591.4 | -4.6 | 6.39 | 7.80 | 22.1 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4402.6 | 5025.0 | 14.1 | 5.99 | 12.66 | 111.3 | 54656.0 | 57289.7 | 4.8 | 6.50 | 8.25 | 26.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2596.2 | 2531.3 | -2.5 | 6.20 | 13.78 | 122.2 | 32424.0 | 35432.4 | 9.3 | 6.59 | 8.24 | 25.1 |
| TOTAL - TERM/TERME | 8027.4 | 8587.9 | 7.0 | 6.01 | 12.84 | 113.5 | 100274.1 | 105313.4 | 5.0 | 6.51 | 8.20 | 25.8 |
| REGION/RÉGION | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 946.2 | 838.5 | -11.4 | 5.66 | 11.44 | 102.0 | 13051.7 | 12438.6 | -4.7 | 6.21 | 7.51 | 20.9 |
| MIDWEST/MIDWEST | 3621.4 | 3738.4 | 3.2 | 6.08 | 12.99 | 113.8 | 45791.2 | 44243.4 | -3.4 | 6.50 | 8.23 | 26.6 |
| MOUNTAIN/ROCHEUSES | 31.7 | 64.7 | 104.4 | 5.62 | 13.22 | 135.4 | 218.2 | 406.5 | 86.3 | 6.09 | 8.95 | 46.9 |
| NORTHEAST/NORD-EST | 2637.6 | 2982.1 | 13.1 | 6.27 | 13.73 | 119.1 | 30257.8 | 35577.7 | 17.6 | 6.94 | 8.68 | 25.1 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 790.5 | 964.1 | 22.0 | 5.31 | 10.70 | 101.4 | 10955.1 | 12647.2 | 15.4 | 5.78 | 7.39 | 27.7 |
| TOTAL - REGION/RÉGION | 8027.4 | 8587.9 | 7.0 | 6.01 | 12.84 | 113.5 | 100274.1 | 105313.4 | 5.0 | 6.51 | 8.20 | 25.8 |
| CUSTOMER TYPE/CLIENT | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 865.2 | 1242.4 | 43.6 | 5.81 | 12.14 | 109.0 | 10706.4 | 14599.8 | 36.4 | 6.15 | 7.95 | 29.1 |
| LDC/SDL | 1535.6 | 1562.6 | 1.8 | 5.80 | 11.92 | 105.7 | 18899.3 | 19540.2 | 3.4 | 6.46 | 7.98 | 23.5 |
| MARKETING CO./COMMERCIALISATEURS | 5519.0 | 5671.4 | 2.8 | 6.09 | 13.27 | 117.8 | 69097.7 | 69898.3 | 1.2 | 6.58 | 8.32 | 26.4 |
| PIPELINE/PIPELINES | 107.6 | 111.3 | 3.4 | 6.67 | 11.25 | 68.8 | 1570.7 | 1275.1 | -18.8 | 6.81 | 7.77 | 14.1 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8027.4 | 8587.9 | 7.0 | 6.01 | 12.84 | 113.49 | 100274.1 | 105313.4 | 5.0 | 6.51 | 8.20 | 25.8 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-10 | 2005-10 | % CHANGE VARIATION EN % | 2004-10 | 2005-10 | % CHANGE VARIATION EN % | 2003-11 2004-10 | 2004-11 2005-10 | % CHANGE VARIATION EN % | 2003-11 2004-10 | 2004-11 2005-10 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 36.3 | 36.4 | 0.3 | 4.85 | 10.39 | 114.2 | 465.8 | 444.5 | -4.6 | 5.19 | 6.89 | 32.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 155.4 | 177.4 | 14.1 | 5.15 | 11.53 | 123.8 | 1929.4 | 2022.4 | 4.8 | 5.29 | 7.30 | 38.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 91.6 | 89.4 | -2.5 | 5.34 | 12.55 | 135.2 | 1144.6 | 1250.8 | 9.3 | 5.36 | 7.29 | 36.0 |
| TOTAL - TERM/TERME | 283.4 | 303.2 | 7.0 | 5.17 | 11.70 | 126.1 | 3539.8 | 3717.7 | 5.0 | 5.30 | 7.25 | 36.8 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 33.4 | 29.6 | -11.4 | 4.87 | 10.42 | 113.9 | 460.7 | 439.1 | -4.7 | 5.05 | 6.64 | 31.4 |
| MIDWEST/MIDWEST | 127.8 | 132.0 | 3.2 | 5.23 | 11.84 | 126.3 | 1616.5 | 1561.8 | -3.4 | 5.29 | 7.28 | 37.7 |
| MOUNTAIN/ROCHEUSES | 1.1 | 2.3 | 104.4 | 4.83 | 12.05 | 149.2 | 7.7 | 14.4 | 86.3 | 4.99 | 7.94 | 59.1 |
| NORTHEAST/NORD-EST | 93.1 | 105.3 | 13.1 | 5.39 | 12.51 | 132.1 | 1068.1 | 1255.9 | 17.6 | 5.64 | 7.68 | 36.1 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 27.9 | 34.0 | 22.0 | 4.57 | 9.75 | 113.3 | 386.7 | 446.5 | 15.4 | 4.70 | 6.52 | 38.8 |
| TOTAL - REGION/RÉGION | 283.4 | 303.2 | 7.0 | 5.17 | 11.70 | 126.1 | 3539.8 | 3717.7 | 5.0 | 5.30 | 7.25 | 36.8 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 30.5 | 43.9 | 43.6 | 5.00 | 11.06 | 121.35 | 377.9 | 515.4 | 36.4 | 5.01 | 7.02 | 40.3 |
| LDC/SDL | 54.2 | 55.2 | 1.8 | 4.99 | 10.86 | 117.77 | 667.2 | 689.8 | 3.4 | 5.25 | 7.05 | 34.1 |
| MARKETING CO./COMMERCIALISATEURS | 194.8 | 200.2 | 2.8 | 5.24 | 12.09 | 130.67 | 2439.2 | 2467.5 | 1.2 | 5.35 | 7.36 | 37.6 |
| PIPELINE/PIPELINES | 3.8 | 3.9 | 3.4 | 5.74 | 10.25 | 78.77 | 55.4 | 45.0 | -18.8 | 5.57 | 6.88 | 23.5 |
| TOTAL - CUSTOMER TYPE/CLIENT | 283.4 | 303.2 | 7.0 | 5.17 | 11.70 | 126.1 | 3539.8 | 3717.7 | 5.0 | 5.30 | 7.25 | 36.8 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-10 | 2005-10 | %CHANGE VARIATION EN % | 2004-10 | 2005-10 | %CHANGE VARIATION EN% | 2003-11-2004-10 | 2004-11-2005-10 | %CHANGE VARIATION EN % | 2003-11-2004-10 | 2004-11-2005-10 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 32.0 | 26.7 | -16.4 | | | | 375.1 | 320.0 | -14.7 | | | |
| | TOTAL | ADEN | 32.0 | 26.7 | -16.4 | | | | 375.1 | 320.0 | -14.7 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 16.5 | 17.2 | 4.5 | | | | 74.9 | 67.9 | -9.3 | | | |
| | TOTAL | CARDSTON | 16.5 | 17.2 | 4.5 | | | | 74.9 | 67.9 | -9.3 | | | |
| CHIPPAWA | | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.5 | 0.0 | -100.0 | 7.17 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 112.5 | 189.5 | 68.4 | 7.54 | 14.83 | 96.6 | 1791.1 | 2575.7 | 43.8 | 7.70 | 9.10 | 18.1 |
| | TOTAL | CHIPPAWA | 112.5 | 189.5 | 68.4 | 7.54 | 14.83 | 96.6 | 1799.6 | 2575.7 | 43.1 | 7.70 | 9.10 | 18.1 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 7.14 | 0.00 | -100.0 | 9.4 | 1.5 | -83.5 | 8.46 | 11.15 | 31.8 |
| | | SHORT-TERM/COURT TERME | 13.9 | 15.7 | 12.6 | 7.72 | 12.88 | 66.8 | 212.3 | 216.1 | 1.8 | 8.12 | 9.70 | 19.6 |
| | TOTAL | CORNWALL | 14.7 | 15.7 | 6.5 | 7.69 | 12.88 | 67.5 | 221.8 | 217.7 | -1.8 | 8.13 | 9.71 | 19.5 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 33.7 | 48.6 | 44.2 | 4.53 | 11.25 | 148.0 | 549.5 | 543.0 | -1.2 | 5.34 | 6.16 | 15.5 |
| | | SHORT-TERM/COURT TERME | 64.9 | 138.1 | 112.7 | | | | 502.2 | 1201.5 | 139.2 | | | |
| | TOTAL | EAST HEREFORD | 98.6 | 186.8 | 89.3 | | | | 1051.7 | 1744.4 | 65.9 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1279.4 | 1381.5 | 8.0 | 6.26 | 13.17 | 110.3 | 16174.4 | 16413.1 | 1.5 | 6.62 | 8.36 | 26.3 |
| | TOTAL | ELMORE | 1279.4 | 1381.5 | 8.0 | 6.26 | 13.17 | 110.3 | 16174.4 | 16413.1 | 1.5 | 6.62 | 8.36 | 26.3 |
| EMERSON | | LONG-TERM/LONG TERME | 95.6 | 85.8 | -10.3 | 5.05 | 9.94 | 96.9 | 1176.7 | 968.9 | -17.7 | 5.40 | 7.03 | 30.3 |
| | | SHORT-TERM/COURT TERME | 760.3 | 950.6 | 25.0 | 6.24 | 13.97 | 123.8 | 10126.9 | 12511.2 | 23.5 | 6.49 | 8.21 | 26.6 |
| | TOTAL | EMERSON | 855.9 | 1036.4 | 21.1 | 6.11 | 13.64 | 123.2 | 11303.6 | 13480.1 | 19.3 | 6.38 | 8.13 | 27.5 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.6 | 39.7 | 0.4 | 3.55 | 3.84 | 8.3 | 447.7 | 433.0 | -3.3 | 4.03 | 3.79 | -6.2 |
| | | SHORT-TERM/COURT TERME | 476.8 | 577.3 | 21.1 | 5.81 | 10.67 | 83.7 | 6712.8 | 7231.8 | 7.7 | 5.99 | 7.60 | 27.0 |
| | TOTAL | HUNTINGDON | 516.4 | 617.0 | 19.5 | 5.63 | 10.23 | 81.6 | 7160.5 | 7664.8 | 7.0 | 5.86 | 7.39 | 26.0 |
| IROQUOIS | | LONG-TERM/LONG TERME | 431.2 | 427.7 | -0.8 | 5.57 | 12.51 | 124.8 | 5477.3 | 5183.3 | -5.4 | 7.12 | 8.56 | 20.2 |
| | | SHORT-TERM/COURT TERME | 347.5 | 572.7 | 64.8 | 7.03 | 15.03 | 113.9 | 3528.7 | 5177.2 | 46.7 | 7.68 | 9.78 | 27.3 |
| | TOTAL | IROQUOIS | 778.7 | 1000.4 | 28.5 | 6.21 | 13.95 | 124.5 | 9006.0 | 10360.5 | 15.0 | 7.34 | 9.17 | 24.9 |
| KINGSGATE | | LONG-TERM/LONG TERME | 61.0 | 66.1 | 8.4 | 3.82 | 7.89 | 106.7 | 1214.3 | 1117.5 | -8.0 | 5.00 | 6.10 | 22.0 |
| | | SHORT-TERM/COURT TERME | 1232.9 | 1058.7 | -14.1 | 5.44 | 11.15 | 104.9 | 16844.0 | 16841.4 | 0.0 | 6.07 | 7.40 | 21.8 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-10 | 2005-10 | %CHANGE VARIATION EN % | 2004-10 | 2005-10 | %CHANGE VARIATION EN% | 2003-11-2004-10 | 2004-11-2005-10 | %CHANGE VARIATION EN % | 2003-11-2004-10 | 2004-11-2005-10 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 1293.9 | 1124.8 | -13.1 | 5.36 | 10.96 | 104.2 | 18058.3 | 17958.9 | -0.6 | 6.00 | 7.32 | 22.0 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 5.43 | 12.07 | 122.2 | 1565.8 | 1561.5 | -0.3 | 5.97 | 7.73 | 29.4 |
| | SHORT-TERM/COURT TERME | 1581.2 | 1478.4 | -6.5 | 5.87 | 12.23 | 108.2 | 19996.7 | 18768.2 | -6.1 | 6.52 | 7.97 | 22.2 |
| TOTAL | MONCHY | 1713.8 | 1611.0 | -6.0 | 5.84 | 12.22 | 109.2 | 21562.4 | 20329.6 | -5.7 | 6.48 | 7.95 | 22.7 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 36.5 | 44.4 | 21.5 | 6.93 | 6.25 | -9.8 | 506.2 | 514.6 | 1.7 | 5.96 | 6.17 | 3.5 |
| | SHORT-TERM/COURT TERME | 0.6 | 0.0 | -92.5 | | | | 8.1 | 14.1 | 74.4 | | | |
| TOTAL | NAPIERVILLE | 37.2 | 44.5 | 19.5 | | | | 514.2 | 528.7 | 2.8 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 153.7 | 145.0 | -5.7 | 7.11 | 12.84 | 80.5 | 1706.6 | 1777.0 | 4.1 | 6.81 | 8.64 | 27.0 |
| | SHORT-TERM/COURT TERME | 733.4 | 699.9 | -4.6 | 6.41 | 15.16 | 136.6 | 7077.5 | 7488.7 | 5.8 | 6.92 | 9.42 | 36.0 |
| TOTAL | NIAGARA FALLS | 887.1 | 844.9 | -4.8 | 6.53 | 14.76 | 126.1 | 8784.1 | 9265.6 | 5.5 | 6.90 | 9.27 | 34.3 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.8 | 0.6 | -28.9 | 3.15 | 3.80 | 20.7 | 6.8 | 9.2 | 34.6 | 3.14 | 3.42 | 9.1 |
| | SHORT-TERM/COURT TERME | 5.4 | 0.6 | -89.3 | | | | 24.7 | 3.5 | -85.8 | | | |
| TOTAL | NORTH PORTAL | 6.2 | 1.1 | -81.6 | | | | 31.6 | 12.7 | -59.8 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 2.2 | 0.0 | -100.0 | | | | 15.2 | 3.4 | -78.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 2.2 | 0.0 | -100.0 | | | | 15.2 | 3.4 | -78.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 12.8 | 10.3 | -19.8 | 7.04 | 8.98 | 27.5 | 144.1 | 139.1 | -3.5 | 7.81 | 8.77 | 12.4 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 2.5 | 11.6 | 369.3 | | | |
| TOTAL | PHILIPSBURG | 12.8 | 10.3 | -19.8 | | | | 146.5 | 150.6 | 2.8 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.3 | 1.4 | 1.3 | | | | 15.3 | 17.5 | 14.2 | | | |
| TOTAL | REAGAN FIELD | 1.3 | 1.4 | 1.3 | | | | 15.3 | 17.5 | 14.2 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 0.0 | 5.3 | 0.0 | | | | 67.2 | 65.8 | -2.1 | | | |
| TOTAL | SIERRA | 0.0 | 5.3 | 0.0 | | | | 67.2 | 65.8 | -2.1 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 9.6 | 7.2 | -24.9 | | | | 151.5 | 144.7 | -4.5 | | | |
| TOTAL | SPRAGUE | 9.6 | 7.2 | -24.9 | | | | 151.5 | 144.7 | -4.5 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 84.0 | 79.9 | -4.8 | | | | 380.4 | 258.7 | -32.0 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-10 | 2005-10 | %CHANGE VARIATION EN % | 2004-10 | 2005-10 | %CHANGE VARIATION EN% | 2003-11-2004-10 | 2004-11-2005-10 | %CHANGE VARIATION EN % | 2003-11-2004-10 | 2004-11-2005-10 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 84.0 | 79.9 | -4.8 | | | | 380.4 | 258.7 | -32.0 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 30.3 | 30.8 | 1.7 | 7.41 | 16.13 | 117.7 | 381.2 | 342.9 | -10.1 | 7.57 | 9.88 | 30.6 |
| | | SHORT-TERM/COURT TERME | 244.3 | 355.5 | 45.5 | 6.59 | 15.00 | 127.5 | 2998.5 | 3390.2 | 13.1 | 7.30 | 9.63 | 31.9 |
| | TOTAL | ST STEPHEN | 274.6 | 386.3 | 40.7 | 6.69 | 15.09 | 125.7 | 3379.7 | 3733.0 | 10.5 | 7.33 | 9.66 | 31.7 |
| | TOTAL | | 8027.4 | 8587.9 | 7.0 | 6.01 | 12.84 | 113.6 | 100274.1 | 105313.4 | 5.0 | 6.52 | 8.19 | 25.7 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2004-11 | 2004-12 | 2005-01 | 2005-02 | 2005-03 | 2005-04 | 2005-05 | 2005-06 | 2005-07 | 2005-08 | 2005-09 | 2005-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 29004.9 | 29079.9 | 26198.1 | 24122.7 | 26837.2 | 26348.6 | 27159.4 | 25812.1 | 26374.4 | 26595.7 | 25709.8 | 26743.7 | 319986.5 |
| CARDSTON | 25294.6 | 321.9 | 1404.9 | 378.4 | 503.0 | 971.1 | 5721.6 | 4330.3 | 4490.8 | 846.1 | 6423.7 | 17241.5 | 67927.9 |
| CHIPPAWA | 160627.1 | 266776.5 | 375118.7 | 282441.8 | 338241.8 | 161815.6 | 134908.0 | 146470.0 | 163696.1 | 186388.1 | 169676.8 | 189490.3 | 2575650.7 |
| CORNWALL | 20114.8 | 25230.9 | 28897.9 | 24666.1 | 24674.6 | 17716.6 | 14348.2 | 12588.5 | 11053.6 | 12138.4 | 10577.0 | 15670.5 | 217677.1 |
| EAST HEREFORD | 110360.4 | 199250.0 | 247527.8 | 128825.3 | 130777.8 | 68471.2 | 79806.0 | 98268.2 | 139593.6 | 166159.2 | 188615.5 | 186750.7 | 1744405.6 |
| ELMORE | 1194288.1 | 1344095.2 | 1529422.3 | 1375096.6 | 1462192.4 | 1332115.5 | 1377976.9 | 1343105.6 | 1372579.5 | 1414084.8 | 1286605.9 | 1381523.4 | 16413086.2 |
| EMERSON | 1318397.6 | 1340501.2 | 1458860.7 | 1314160.3 | 1572968.3 | 1003337.1 | 971228.0 | 823141.8 | 878095.5 | 928760.9 | 834225.9 | 1036410.4 | 13480087.5 |
| HUNTINGDON | 681398.9 | 714576.8 | 661999.7 | 595971.5 | 667943.0 | 652112.4 | 612154.3 | 527424.5 | 609372.7 | 702764.2 | 622133.0 | 616981.3 | 7664832.3 |
| IROQUOIS | 841282.7 | 895381.2 | 800030.0 | 752345.7 | 834997.6 | 733371.5 | 802696.1 | 797962.6 | 902465.2 | 1062330.4 | 937306.7 | 1000372.5 | 10360542.2 |
| KINGSGATE | 2109906.1 | 2177190.2 | 1704524.8 | 1530360.0 | 1615721.3 | 1404425.6 | 1210790.6 | 1052899.7 | 1512569.3 | 1183568.1 | 1332123.6 | 1124810.6 | 17958889.9 |
| MONCHY | 1638141.6 | 1869244.6 | 1965659.9 | 1651273.8 | 1817852.7 | 1339754.6 | 1567002.5 | 1566054.1 | 1815082.2 | 1758880.8 | 1729665.5 | 1611034.1 | 20329646.3 |
| NAPIERVILLE | 38494.1 | 47547.0 | 49440.7 | 44331.8 | 48190.2 | 41514.7 | 45106.5 | 40804.3 | 44462.1 | 43076.6 | 41250.9 | 44452.1 | 528671.0 |
| NIAGARA FALLS | 571757.9 | 672158.7 | 757657.7 | 679315.1 | 713647.3 | 779563.9 | 852573.0 | 607167.3 | 776427.3 | 1118006.4 | 892468.3 | 844880.2 | 9265623.1 |
| NORTH PORTAL | 2250.7 | 214.4 | 163.0 | 951.1 | 1034.3 | 858.6 | 194.9 | 1718.0 | 1609.5 | 1183.0 | 1361.0 | 1142.0 | 12680.5 |
| OJIBWAY (WINDSOR) | 3354.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3354.5 |
| PHILIPSBURG | 16623.4 | 20171.9 | 23050.6 | 19655.2 | 16419.4 | 11190.3 | 10932.1 | 6330.0 | 5836.9 | 5050.8 | 5113.1 | 10263.3 | 150637.0 |
| REAGAN FIELD | 1463.8 | 1312.6 | 1381.0 | 1369.0 | 1583.0 | 1614.6 | 1594.5 | 1520.4 | 1308.3 | 1505.0 | 1453.0 | 1361.6 | 17466.8 |
| SIERRA | 0.0 | 16675.4 | 5232.0 | 4848.0 | 5383.6 | 4800.0 | 4608.3 | 4540.5 | 4767.3 | 4960.6 | 4703.9 | 5314.9 | 65834.5 |
| SPRAGUE | 14956.9 | 15981.8 | 20861.6 | 14894.7 | 16203.0 | 10226.7 | 9556.2 | 9000.9 | 8882.5 | 8969.5 | 7956.9 | 7179.8 | 144670.6 |
| ST CLAIR | 4451.5 | 21021.0 | 29088.7 | 16130.0 | 1073.9 | 390.9 | 668.6 | 10146.5 | 31398.6 | 10385.7 | 54074.9 | 79902.4 | 258732.7 |
| ST STEPHEN | 252551.4 | 280965.1 | 257586.4 | 259774.6 | 279361.6 | 320816.2 | 317985.0 | 304658.2 | 351330.6 | 383349.5 | 338329.8 | 386325.7 | 3733034.0 |
| TOTAL | 9034720.9 | 9937696.3 | 9944106.5 | 8720911.7 | 9575605.9 | 7911415.7 | 8047010.7 | 7383943.4 | 8661396.1 | 9019003.8 | 8489775.1 | 8587851.0 | 105313437.0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-10 COMPARISONS

# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

TABLE 4

| EXPORTER EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | | | | Million Cubic Feet / Millions de pieds cubés | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 / 2005-10 | 2003-11 / 2004-10 | % CHANGE VARIATION EN % | 2005-10 | 2004-10 | % CHANGE VARIATION EN % | 2004-11 / 2005-10 | 2003-11 / 2004-10 | % CHANGE VARIATION EN % | 2005-10 | 2004-10 | % CHANGE VARIATION EN % |
| BP CANADA | 12890.1 | 12356.0 | 4.3 | 1269.4 | 913.0 | 39.0 | 455034.1 | 436178.9 | 4.3 | 44810.1 | 32230.5 | 39.0 |
| PACIFIC GAS & EL | 5820.2 | 5710.8 | 1.9 | 432.7 | 458.7 | -5.7 | 205459.1 | 201595.1 | 1.9 | 15275.2 | 16192.6 | -5.7 |
| NEXEN INC. | 5816.9 | 0.0 | 0.0 | 459.3 | 0.0 | 0.0 | 205343.7 | 0.0 | 0.0 | 16213.5 | 0.0 | 0.0 |
| CARGILL, INC. | 5154.9 | 3481.1 | 48.1 | 535.8 | 240.3 | 122.9 | 181974.0 | 122887.2 | 48.1 | 18914.6 | 8484.4 | 122.9 |
| CORAL ENERGY | 5099.3 | 2964.4 | 72.0 | 480.6 | 227.4 | 111.3 | 180009.3 | 104646.0 | 72.0 | 16966.2 | 8028.6 | 111.3 |
| ENCANA CORPOR | 5030.6 | 6800.5 | -26.0 | 381.8 | 511.2 | -25.3 | 177584.5 | 240065.3 | -26.0 | 13476.8 | 18046.7 | -25.3 |
| TCGS | 3310.4 | 3209.8 | 3.1 | 287.7 | 267.8 | 7.4 | 116858.7 | 113307.4 | 3.1 | 10156.6 | 9453.1 | 7.4 |
| PROGAS | 3180.6 | 3296.7 | -3.5 | 253.9 | 272.6 | -6.9 | 112276.9 | 116377.7 | -3.5 | 8962.0 | 9622.1 | -6.9 |
| CONOCOPHILLIPS | 3171.5 | 2233.1 | 42.0 | 222.7 | 268.0 | -16.9 | 111956.6 | 78831.8 | 42.0 | 7860.5 | 9460.0 | -16.9 |
| NEXEN CANADA | 2587.2 | 5458.1 | -52.6 | 0.0 | 473.4 | -100.0 | 91329.7 | 192674.5 | -52.6 | 0.0 | 16710.5 | -100.0 |
| HUSKY | 2565.1 | 2718.5 | -5.6 | 214.9 | 235.6 | -8.8 | 90549.9 | 95963.9 | -5.6 | 7587.6 | 8315.9 | -8.8 |
| DUKE CANADA C | 2534.6 | 2406.7 | 5.3 | 155.3 | 266.3 | -41.7 | 89473.7 | 84958.5 | 5.3 | 5483.6 | 9399.1 | -41.7 |
| TENASKA MARKE | 2448.2 | 2713.0 | -9.8 | 186.8 | 254.0 | -26.5 | 86423.1 | 95769.9 | -9.8 | 6595.5 | 8967.5 | -26.5 |
| BURLINGTON MA | 2333.0 | 2272.0 | 2.7 | 195.3 | 176.8 | 10.4 | 82356.1 | 80205.4 | 2.7 | 6892.6 | 6240.7 | 10.4 |
| PACIFICORP ENER | 2306.4 | 845.1 | 172.9 | 194.6 | 114.6 | 69.8 | 81419.2 | 29834.5 | 172.9 | 6868.2 | 4045.7 | 69.8 |
| OTHERS (AUTRES) | 41064.5 | 43808.3 | -6.3 | 3317.1 | 3347.7 | -0.9 | 1449617.2 | 1546474.6 | -6.3 | 117096.4 | 118178.1 | -0.9 |
| TOTAL | 105313.4 | 100274.1 | 5.0 | 8587.9 | 8027.4 | 7.0 | 3717665.6 | 3539770.7 | 5.0 | 303159.4 | 283375.4 | 7.0 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-10 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % |
| ********** LONG TERM ********** | | | | | | | | | | | | |
| TCGS | 3261.5 | 3209.8 | 1.6 | 7.49 | 6.73 | 11.3 | 115135.8 | 113307.4 | 1.6 | 6.68 | 5.52 | 21.0 |
| ENCANA CORPOR | 2045.8 | 2136.1 | -4.2 | 7.89 | 5.95 | 32.6 | 72217.0 | 75406.1 | -4.2 | 7.04 | 4.89 | 44.1 |
| PROGAS | 2015.4 | 2092.6 | -3.7 | 8.65 | 6.88 | 25.8 | 71144.7 | 73870.6 | -3.7 | 7.71 | 5.65 | 36.5 |
| CARGILL GAS MK | 1118.7 | 1249.5 | -10.5 | 9.29 | 6.56 | 41.6 | 39491.6 | 44108.0 | -10.5 | 8.30 | 5.39 | 53.9 |
| SHELL CANADA | 473.6 | 466.2 | 1.6 | 5.74 | 5.65 | 1.7 | 16717.4 | 16456.2 | 1.6 | 5.11 | 4.64 | 10.2 |
| ATCOR | 385.7 | 387.8 | -0.5 | 8.92 | 6.94 | 28.5 | 13614.1 | 13688.7 | -0.5 | 7.96 | 5.69 | 39.8 |
| IMPERIAL/BOSTO | 342.9 | 381.2 | -10.1 | 9.88 | 7.57 | 30.6 | 12103.3 | 13457.0 | -10.1 | 8.84 | 6.21 | 42.3 |
| HUSKY | 300.7 | 330.9 | -9.1 | 5.72 | 6.17 | -7.3 | 10614.1 | 11681.9 | -9.1 | 5.10 | 5.07 | 0.6 |
| BROOKLYN NAVY | 268.3 | 268.1 | 0.0 | 9.73 | 7.83 | 24.3 | 9470.3 | 9465.6 | 0.0 | 8.69 | 6.43 | 35.2 |
| DTE ENERGY TRA | 387.6 | 259.3 | 49.5 | 6.23 | 5.90 | 5.5 | 13681.9 | 9152.8 | 49.5 | 5.58 | 4.87 | 14.4 |
| ANDROSCOGGIN | 91.8 | 228.2 | -59.8 | 4.00 | 4.16 | -3.9 | 3239.4 | 8054.6 | -59.8 | 3.55 | 3.42 | 3.9 |
| ENCO GAS | 205.5 | 209.2 | -1.7 | 4.84 | 4.92 | -1.7 | 7255.9 | 7385.1 | -1.7 | 4.31 | 4.05 | 6.5 |
| AEC OIL & GAS | 194.4 | 195.5 | -0.5 | 9.06 | 7.06 | 28.5 | 6862.5 | 6900.1 | -0.5 | 8.09 | 5.78 | 39.9 |
| AMOCO/CON ED | 310.1 | 192.2 | 61.4 | 8.66 | 7.69 | 12.6 | 10945.4 | 6783.3 | 61.4 | 7.72 | 6.29 | 22.6 |
| CHEVRON CAN. | 176.8 | 177.2 | -0.2 | 4.06 | 4.08 | -0.5 | 6239.6 | 6255.0 | -0.2 | 3.62 | 3.36 | 7.8 |
| OTHERS | 1012.8 | 1410.4 | -28.2 | 6.91 | 5.63 | 22.7 | 35754.0 | 49789.2 | -28.2 | 6.16 | 4.62 | 33.5 |
| TOTAL LONG-TERM | 12591.4 | 13194.0 | -4.6 | 7.80 | 6.39 | 22.1 | 444487.2 | 465761.7 | -4.6 | 5.24 | 6.96 | 32.7 |

# TOP 15 EXPORTERS: 2004-11 AND 2005-10 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

Table 5

| EXPORTER / EXPORTATEUR | Million Cubic Metres / Millions de mètres cubés | | | Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) | | | Million Cubic Feet / Millions de pieds cubés | | | Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % |
| ********** SHORT- TERM ********** | | | | | | | | | | | | |
| BP CANADA | 12890.1 | 12356.0 | 4.3 | | | | 455034.1 | 436178.9 | 4.3 | | | |
| PACIFIC GAS & EL | 5820.2 | 5710.8 | 1.9 | | | | 205459.1 | 201595.1 | 1.9 | | | |
| NEXEN CANADA | 2587.2 | 5458.1 | -52.6 | | | | 91329.7 | 192674.5 | -52.6 | | | |
| ENCANA CORPOR | 2984.8 | 4664.4 | -36.0 | | | | 105367.5 | 164659.1 | -36.0 | | | |
| CARGILL, INC. | 5154.9 | 3481.1 | 48.1 | | | | 181974.0 | 122887.2 | 48.1 | | | |
| CORAL ENERGY | 5099.3 | 2964.4 | 72.0 | | | | 180009.3 | 104646.0 | 72.0 | | | |
| EL PASO MARKET | 765.6 | 2767.1 | -72.3 | | | | 27027.2 | 97679.6 | -72.3 | | | |
| TENASKA MARKE | 2448.2 | 2713.0 | -9.8 | | | | 86423.1 | 95769.9 | -9.8 | | | |
| DUKE CANADA C | 2534.6 | 2406.7 | 5.3 | | | | 89473.7 | 84958.5 | 5.3 | | | |
| HUSKY | 2264.4 | 2387.5 | -5.2 | | | | 79935.8 | 84282.0 | -5.2 | | | |
| BURLINGTON MA | 2333.0 | 2272.0 | 2.7 | | | | 82356.1 | 80205.4 | 2.7 | | | |
| CONOCOPHILLIPS | 3171.5 | 2233.1 | 42.0 | | | | 111956.6 | 78831.8 | 42.0 | | | |
| IGI RESOURCES | 2169.1 | 2199.3 | -1.4 | | | | 76571.7 | 77638.4 | -1.4 | | | |
| DUKE ENERGY | 570.5 | 2030.4 | -71.9 | | | | 20140.0 | 71673.6 | -71.9 | | | |
| PETRO-CANADA | 1972.8 | 1963.0 | 0.5 | | | | 69641.2 | 69295.5 | 0.5 | | | |
| OTHERS | 39955.8 | 31473.2 | 27.0 | | | | 1410479.4 | 1111033.3 | 27.0 | | | |
| TOTAL SHORT-TERM | 92722.1 | 87080.0 | 6.5 | 8.25 | 6.53 | 26.2 | 3273178.5 | 3074009.0 | 6.5 | 7.37 | 5.37 | 37.3 |

# WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

# MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 5637.8 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9034.7 | 7.52 | 0.34 | 7.18 |
| 2004-12 | 6430.4 | 7.55 | 0.35 | 7.20 | 3507.3 | 7.96 | 0.28 | 7.69 | 9937.7 | 7.70 | 0.33 | 7.37 |
| 2005-01 | 6314.6 | 7.02 | 0.34 | 6.68 | 3629.5 | 6.91 | 0.32 | 6.59 | 9944.1 | 6.98 | 0.33 | 6.65 |
| 2005-02 | 5742.3 | 7.18 | 0.38 | 6.80 | 2978.6 | 7.06 | 0.32 | 6.74 | 8720.9 | 7.14 | 0.36 | 6.78 |
| 2005-03 | 6188.3 | 7.04 | 0.34 | 6.70 | 3387.3 | 7.07 | 0.28 | 6.79 | 9575.6 | 7.05 | 0.32 | 6.73 |
| 2005-04 | 5456.5 | 7.99 | 0.34 | 7.66 | 2454.9 | 7.86 | 0.32 | 7.54 | 7911.4 | 7.95 | 0.33 | 7.62 |
| 2005-05 | 5382.6 | 7.74 | 0.40 | 7.35 | 2664.4 | 7.47 | 0.31 | 7.16 | 8047.0 | 7.66 | 0.37 | 7.28 |
| 2005-06 | 4756.0 | 7.28 | 0.35 | 6.93 | 2628.0 | 7.29 | 0.35 | 6.94 | 7383.9 | 7.28 | 0.35 | 6.93 |
| 2005-07 | 5823.2 | 7.70 | 0.32 | 7.38 | 2838.2 | 7.78 | 0.29 | 7.48 | 8661.4 | 7.72 | 0.31 | 7.41 |
| 2005-08 | 6106.9 | 8.24 | 0.29 | 7.95 | 2912.1 | 8.55 | 0.25 | 8.30 | 9019.0 | 8.34 | 0.28 | 8.07 |
| 2005-09 | 5985.7 | 10.21 | 0.32 | 9.89 | 2504.1 | 11.16 | 0.25 | 10.90 | 8489.8 | 10.49 | 0.30 | 10.18 |
| 2005-10 | 6056.6 | 12.45 | 0.32 | 12.13 | 2531.3 | 13.78 | 0.28 | 13.49 | 8587.9 | 12.84 | 0.31 | 12.53 |
| 2004-11 2004-11 | 5637.8 | 7.45 | 0.35 | 7.10 | 3396.9 | 7.64 | 0.32 | 7.32 | 9034.7 | 7.52 | 0.34 | 7.18 |
| 2004-11 2004-12 | 12068.3 | 7.50 | 0.35 | 7.15 | 6904.1 | 7.80 | 0.30 | 7.50 | 18972.4 | 7.61 | 0.33 | 7.28 |
| 2004-11 2005-01 | 18382.8 | 7.34 | 0.34 | 7.00 | 10533.7 | 7.50 | 0.31 | 7.19 | 28916.5 | 7.39 | 0.33 | 7.06 |
| 2004-11 2005-02 | 24125.2 | 7.30 | 0.38 | 6.92 | 13512.3 | 7.40 | 0.31 | 7.09 | 37637.4 | 7.34 | 0.34 | 7.00 |
| 2004-11 2005-03 | 30313.5 | 7.25 | 0.34 | 6.90 | 16899.5 | 7.33 | 0.30 | 7.03 | 47213.0 | 7.28 | 0.34 | 6.94 |
| 2004-11 2005-04 | 35770.0 | 7.36 | 0.34 | 7.02 | 19354.4 | 7.40 | 0.31 | 7.09 | 55124.5 | 7.37 | 0.33 | 7.04 |
| 2004-11 2005-05 | 41152.6 | 7.41 | 0.40 | 7.01 | 22018.9 | 7.41 | 0.31 | 7.10 | 63171.5 | 7.41 | 0.34 | 7.07 |
| 2004-11 2005-06 | 45908.5 | 7.40 | 0.35 | 7.05 | 24646.9 | 7.40 | 0.31 | 7.08 | 70555.4 | 7.40 | 0.34 | 7.06 |
| 2004-11 2005-07 | 51731.8 | 7.43 | 0.32 | 7.11 | 27485.0 | 7.44 | 0.31 | 7.13 | 79216.8 | 7.43 | 0.34 | 7.09 |
| 2004-11 2005-08 | 57838.7 | 7.52 | 0.29 | 7.23 | 30397.1 | 7.54 | 0.30 | 7.24 | 88235.8 | 7.53 | 0.33 | 7.19 |
| 2004-11 2005-09 | 63824.4 | 7.77 | 0.32 | 7.45 | 32901.2 | 7.82 | 0.30 | 7.52 | 96725.6 | 7.79 | 0.33 | 7.46 |
| 2004-11 2005-10 | 69881.0 | 8.17 | 0.32 | 7.85 | 35432.4 | 8.24 | 0.30 | 7.94 | 105313.4 | 8.20 | 0.33 | 7.87 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2004-11 | 4725.4 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7597.5 | 7.52 | 0.35 | 7.17 |
| 2004-12 | 5159.7 | 7.56 | 0.37 | 7.19 | 3000.6 | 7.99 | 0.28 | 7.71 | 8160.3 | 7.72 | 0.34 | 7.38 |
| 2005-01 | 5121.4 | 6.99 | 0.36 | 6.64 | 3082.6 | 6.82 | 0.32 | 6.50 | 8204.1 | 6.93 | 0.34 | 6.58 |
| 2005-02 | 4650.7 | 7.20 | 0.40 | 6.79 | 2521.9 | 7.08 | 0.32 | 6.76 | 7172.5 | 7.16 | 0.37 | 6.78 |
| 2005-03 | 5049.9 | 7.05 | 0.36 | 6.70 | 2838.0 | 7.08 | 0.28 | 6.80 | 7887.9 | 7.06 | 0.33 | 6.73 |
| 2005-04 | 4195.7 | 7.99 | 0.35 | 7.64 | 2042.7 | 7.87 | 0.33 | 7.55 | 6238.4 | 7.95 | 0.34 | 7.61 |
| 2005-05 | 4269.0 | 7.77 | 0.42 | 7.35 | 2188.1 | 7.55 | 0.32 | 7.23 | 6457.1 | 7.69 | 0.38 | 7.31 |
| 2005-06 | 3809.4 | 7.27 | 0.36 | 6.91 | 2142.5 | 7.32 | 0.37 | 6.95 | 5951.9 | 7.29 | 0.37 | 6.92 |
| 2005-07 | 4655.8 | 7.67 | 0.33 | 7.35 | 2396.8 | 7.82 | 0.30 | 7.52 | 7052.6 | 7.72 | 0.32 | 7.41 |
| 2005-08 | 4860.4 | 8.23 | 0.30 | 7.94 | 2443.2 | 8.55 | 0.26 | 8.29 | 7303.6 | 8.34 | 0.28 | 8.05 |
| 2005-09 | 4818.5 | 10.23 | 0.33 | 9.91 | 2119.3 | 11.26 | 0.26 | 11.00 | 6937.9 | 10.54 | 0.31 | 10.24 |
| 2005-10 | 4911.5 | 12.48 | 0.33 | 12.15 | 2141.1 | 13.89 | 0.30 | 13.59 | 7052.6 | 12.91 | 0.32 | 12.59 |
| 2004-11 2004-11 | 4725.4 | 7.41 | 0.37 | 7.04 | 2872.1 | 7.71 | 0.32 | 7.39 | 7597.5 | 7.52 | 0.35 | 7.17 |
| 2004-11 2004-12 | 9885.1 | 7.49 | 0.37 | 7.12 | 5872.6 | 7.85 | 0.30 | 7.55 | 15757.8 | 7.62 | 0.35 | 7.28 |
| 2004-11 2005-01 | 15006.5 | 7.32 | 0.37 | 6.95 | 8955.3 | 7.50 | 0.31 | 7.19 | 23961.8 | 7.39 | 0.34 | 7.04 |
| 2004-11 2005-02 | 19657.2 | 7.29 | 0.37 | 6.92 | 11477.1 | 7.41 | 0.31 | 7.09 | 31134.4 | 7.33 | 0.35 | 6.98 |
| 2004-11 2005-03 | 24707.1 | 7.24 | 0.37 | 6.87 | 14315.1 | 7.34 | 0.31 | 7.04 | 39022.2 | 7.28 | 0.35 | 6.93 |
| 2004-11 2005-04 | 28902.7 | 7.35 | 0.37 | 6.98 | 16357.9 | 7.41 | 0.31 | 7.10 | 45260.6 | 7.37 | 0.35 | 7.02 |
| 2004-11 2005-05 | 33171.7 | 7.40 | 0.37 | 7.03 | 18546.0 | 7.42 | 0.31 | 7.11 | 51717.7 | 7.41 | 0.35 | 7.06 |
| 2004-11 2005-06 | 36981.1 | 7.39 | 0.37 | 7.02 | 20688.5 | 7.41 | 0.32 | 7.10 | 57669.6 | 7.40 | 0.35 | 7.05 |
| 2004-11 2005-07 | 41636.9 | 7.42 | 0.37 | 7.05 | 23085.3 | 7.46 | 0.31 | 7.14 | 64722.3 | 7.43 | 0.35 | 7.09 |
| 2004-11 2005-08 | 46497.4 | 7.51 | 0.36 | 7.15 | 25528.5 | 7.56 | 0.31 | 7.25 | 72025.9 | 7.53 | 0.34 | 7.18 |
| 2004-11 2005-09 | 51315.9 | 7.76 | 0.36 | 7.41 | 27647.9 | 7.84 | 0.30 | 7.54 | 78963.7 | 7.79 | 0.34 | 7.45 |
| 2004-11 2005-10 | 56227.4 | 8.17 | 0.36 | 7.82 | 29788.9 | 8.28 | 0.30 | 7.97 | 86016.3 | 8.21 | 0.34 | 7.87 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-12 | 1059.0 | 7.27 | 0.25 | 7.02 | 435.7 | 7.56 | 0.32 | 7.24 | 1494.8 | 7.36 | 0.27 | 7.08 |
| 2005-01 | 1004.1 | 6.80 | 0.27 | 6.54 | 476.5 | 6.99 | 0.34 | 6.65 | 1480.7 | 6.86 | 0.29 | 6.57 |
| 2005-02 | 895.3 | 6.90 | 0.26 | 6.64 | 391.7 | 6.72 | 0.35 | 6.37 | 1287.1 | 6.85 | 0.29 | 6.56 |
| 2005-03 | 930.2 | 6.71 | 0.25 | 6.46 | 476.7 | 6.85 | 0.29 | 6.56 | 1406.9 | 6.75 | 0.26 | 6.49 |
| 2005-04 | 1014.0 | 7.79 | 0.27 | 7.52 | 343.8 | 7.62 | 0.34 | 7.28 | 1357.7 | 7.75 | 0.28 | 7.46 |
| 2005-05 | 858.1 | 7.49 | 0.30 | 7.18 | 412.4 | 7.22 | 0.35 | 6.87 | 1270.4 | 7.40 | 0.32 | 7.08 |
| 2005-06 | 773.0 | 7.02 | 0.24 | 6.78 | 353.0 | 7.36 | 0.39 | 6.97 | 1126.0 | 7.13 | 0.29 | 6.84 |
| 2005-07 | 954.8 | 7.40 | 0.26 | 7.14 | 352.5 | 7.55 | 0.29 | 7.25 | 1307.3 | 7.44 | 0.27 | 7.17 |
| 2005-08 | 959.6 | 7.79 | 0.22 | 7.58 | 371.7 | 8.13 | 0.21 | 7.91 | 1331.3 | 7.89 | 0.22 | 7.67 |
| 2005-09 | 899.7 | 9.24 | 0.26 | 8.99 | 313.7 | 10.23 | 0.25 | 9.98 | 1213.4 | 9.50 | 0.25 | 9.24 |
| 2005-10 | 852.1 | 11.38 | 0.23 | 11.14 | 295.0 | 12.48 | 0.26 | 12.23 | 1147.2 | 11.66 | 0.24 | 11.42 |
| 2004-11 2004-11 | 778.6 | 7.59 | 0.23 | 7.36 | 475.3 | 7.25 | 0.37 | 6.87 | 1253.9 | 7.46 | 0.29 | 7.18 |
| 2004-11 2004-12 | 1837.6 | 7.41 | 0.24 | 7.16 | 911.0 | 7.40 | 0.35 | 7.05 | 2748.6 | 7.40 | 0.28 | 7.13 |
| 2004-11 2005-01 | 2841.7 | 7.19 | 0.25 | 6.94 | 1387.6 | 7.26 | 0.34 | 6.91 | 4229.3 | 7.21 | 0.28 | 6.93 |
| 2004-11 2005-02 | 3737.1 | 7.12 | 0.26 | 6.87 | 1779.3 | 7.14 | 0.35 | 6.79 | 5516.4 | 7.13 | 0.28 | 6.84 |
| 2004-11 2005-03 | 4667.2 | 7.04 | 0.25 | 6.79 | 2256.0 | 7.08 | 0.33 | 6.74 | 6923.2 | 7.05 | 0.28 | 6.77 |
| 2004-11 2005-04 | 5681.2 | 7.17 | 0.26 | 6.92 | 2599.8 | 7.15 | 0.33 | 6.81 | 8281.0 | 7.17 | 0.28 | 6.89 |
| 2004-11 2005-05 | 6539.3 | 7.22 | 0.26 | 6.95 | 3012.1 | 7.16 | 0.34 | 6.82 | 9551.4 | 7.20 | 0.29 | 6.91 |
| 2004-11 2005-06 | 7312.2 | 7.20 | 0.26 | 6.94 | 3365.2 | 7.18 | 0.34 | 6.84 | 10677.4 | 7.19 | 0.29 | 6.90 |
| 2004-11 2005-07 | 8267.0 | 7.22 | 0.26 | 6.96 | 3717.7 | 7.21 | 0.34 | 6.88 | 11984.7 | 7.22 | 0.28 | 6.93 |
| 2004-11 2005-08 | 9226.6 | 7.28 | 0.26 | 7.02 | 4089.4 | 7.30 | 0.33 | 6.97 | 13316.0 | 7.28 | 0.28 | 7.01 |
| 2004-11 2005-09 | 10126.3 | 7.45 | 0.26 | 7.20 | 4403.1 | 7.51 | 0.32 | 7.19 | 14529.4 | 7.47 | 0.27 | 7.20 |
| 2004-11 2005-10 | 10978.5 | 7.76 | 0.25 | 7.50 | 4698.1 | 7.82 | 0.32 | 7.50 | 15676.6 | 7.78 | 0.27 | 7.50 |

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| | FIRM SALES<br>VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES<br>VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES<br>TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/<br>PÉRIODE | VOLUME<br>MILLIONS<br>m3 | AVG.<br>EXP. PRICE/<br>MOY. DES PRIX<br>À L'EXP<br>($CDN/GJ) | AVG.<br>TRANSP. COST/<br>MOY. DES COÛTS<br>DE TRANSP.<br>($CDN/GJ) | AVG.<br>FLOWBACK PRICE/<br>MOY. DES PRIX<br>SELON LES<br>RENTRÉES<br>($CDN/GJ) | VOLUME<br>MILLIONS<br>m3 | AVG.<br>EXP. PRICE/<br>MOY. DES PRIX<br>À L'EXP<br>($CDN/GJ) | AVG.<br>TRANSP. COST/<br>MOY. DES COÛTS<br>DE TRANSP.<br>($CDN/GJ) | AVG.<br>FLOWBACK PRICE/<br>MOY. DES PRIX<br>SELON LES<br>RENTRÉES<br>($CDN/GJ) | VOLUME<br>MILLIONS<br>m3 | AVG.<br>EXP. PRICE/<br>MOY. DES PRIX<br>À L'EXP<br>($CDN/GJ) | AVG.<br>TRANSP. COST/<br>MOY. DES COÛTS<br>DE TRANSP.<br>($CDN/GJ) | AVG.<br>FLOWBACK PRICE/<br>MOY. DES PRIX<br>SELON LES<br>RENTRÉES<br>($CDN/GJ) |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2004-11 AND 2005-10 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2005-10

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres / Million de metres cubés | | | | | | Million Cubic Feet / Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0510 | 0410 | % CHANGE VARIATION EN % | 0411 / 0510 | 0311 / 0410 | % CHANGE VARIATION EN % | 0510 | 0410 | % CHANGE VARIATION EN % |
| NEXEN | 9752.7 | 7208.0 | 35.3 | 617.4 | 616.8 | 0.1 | 344279.4 | 254449.9 | 35.3 | 21796.3 | 21772.2 | 0.1 |
| ENCANA ENERGY | 5065.6 | 6846.2 | -26.0 | 383.5 | 512.4 | -25.2 | 178820.4 | 241676.3 | -26.0 | 13538.9 | 18089.1 | -25.2 |
| PACIFIC GAS & E | 5402.6 | 5741.6 | -5.9 | 435.1 | 459.5 | -5.3 | 190716.2 | 202682.6 | -5.9 | 15360.0 | 16219.7 | -5.3 |
| DUKE ENERGY | 3213.0 | 5440.9 | -40.9 | 195.2 | 370.4 | -47.3 | 113422.6 | 192069.0 | -40.9 | 6890.1 | 13075.9 | -47.3 |
| CONOCO INC. | 4921.2 | 4402.7 | 11.8 | 349.7 | 425.6 | -17.8 | 173724.7 | 155418.2 | 11.8 | 12345.2 | 15024.0 | -17.8 |
| CORAL ENERGY | 5765.5 | 3688.2 | 56.3 | 590.6 | 272.3 | 116.9 | 203528.8 | 130197.8 | 56.3 | 20849.6 | 9611.9 | 116.9 |
| TENASKA | 3125.4 | 3287.3 | -4.9 | 231.7 | 266.4 | -13.0 | 110330.5 | 116043.6 | -4.9 | 8177.7 | 9404.0 | -13.0 |
| BP CANADA ENER | 3072.4 | 2842.5 | 8.1 | 276.5 | 215.0 | 28.6 | 108457.2 | 100342.9 | 8.1 | 9759.1 | 7590.1 | 28.6 |
| ANE | 3633.4 | 2609.1 | 39.3 | 255.6 | 313.5 | -18.5 | 128261.8 | 92102.1 | 39.3 | 9021.3 | 11067.2 | -18.5 |
| HUSKY GAS MRK | 2307.4 | 2549.9 | -9.5 | 191.3 | 222.5 | -14.0 | 81451.9 | 90015.0 | -9.5 | 6752.2 | 7853.9 | -14.0 |
| SEMPRA ENERGY | 2313.9 | 2425.2 | -4.6 | 199.8 | 213.2 | -6.3 | 81681.4 | 85613.6 | -4.6 | 7052.9 | 7525.6 | -6.3 |
| BURLINGTON RES | 2333.0 | 2222.7 | 5.0 | 195.3 | 189.2 | 3.2 | 82356.1 | 78462.2 | 5.0 | 6892.6 | 6678.2 | 3.2 |
| INTERMOUNTAIN | 2169.1 | 2199.3 | -1.4 | 125.9 | 193.1 | -34.8 | 76571.7 | 77638.4 | -1.4 | 4445.5 | 6818.4 | -34.8 |
| ENBRIDGE GAS | 2074.3 | 2143.9 | -3.2 | 166.6 | 153.0 | 8.9 | 73223.7 | 75683.3 | -3.2 | 5881.0 | 5401.6 | 8.9 |
| CALPINE ENERGY | 399.8 | 1877.8 | -78.7 | 0.0 | 127.6 | 0.0 | 14112.9 | 66288.0 | -78.7 | 0.0 | 4503.2 | 0.0 |
| OTHERS | 47319.2 | 40630.2 | 16.5 | 4373.7 | 3477.0 | 25.8 | 1670413.9 | 1434283.9 | 16.5 | 154397.1 | 122740.3 | 25.8 |
| TOTAL | 102868.4 | 96115.4 | 7.0 | 8587.9 | 8027.4 | 7.0 | 3631353.4 | 3392966.7 | 7.0 | 303159.4 | 283375.4 | 7.0 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-10 | 2005-01 2005-10 | % CHANGE VARIATION EN % | 2004-01 2004-10 | 2005-01 2005-10 | % CHANGE VARIATION EN % | 2004-01 2004-10 | 2005-01 2005-10 | % CHANGE VARIATION EN % | 2004-01 2004-10 | 2005-01 2005-10 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 10801.0 | 10355.3 | -4.1 | 6.59 | 8.05 | 22.1 | 381.3 | 365.6 | -4.1 | 5.35 | 7.10 | 32.7 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 45441.9 | 47457.4 | 4.4 | 6.65 | 8.37 | 25.9 | 1604.1 | 1675.3 | 4.4 | 5.40 | 7.40 | 36.9 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 26969.8 | 28528.3 | 5.8 | 6.75 | 8.35 | 23.6 | 952.1 | 1007.1 | 5.8 | 5.49 | 7.37 | 34.4 |
| *TOTAL - TERM/TERME* | 83212.6 | 86341.0 | 3.8 | 6.67 | 8.32 | 24.7 | 2937.5 | 3047.9 | 3.8 | 5.42 | 7.36 | 35.6 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 10876.8 | 9795.6 | -9.9 | 6.35 | 7.62 | 20.0 | 384.0 | 345.8 | -9.9 | 5.16 | 6.73 | 30.4 |
| MIDWEST/MIDWEST | 37852.9 | 36227.3 | -4.3 | 6.67 | 8.32 | 24.6 | 1336.2 | 1278.9 | -4.3 | 5.42 | 7.35 | 35.6 |
| MOUNTAIN/ROCHEUSES | 197.1 | 359.0 | 82.2 | 6.12 | 9.21 | 50.5 | 7.0 | 12.7 | 82.2 | 5.01 | 8.17 | 62.8 |
| NORTHEAST/NORD-EST | 25345.4 | 29749.5 | 17.4 | 7.09 | 8.85 | 24.9 | 894.7 | 1050.2 | 17.4 | 5.76 | 7.83 | 35.9 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 8940.4 | 10209.6 | 14.2 | 5.92 | 7.47 | 26.2 | 315.6 | 360.4 | 14.2 | 4.81 | 6.59 | 37.0 |
| *TOTAL - REGION/RÉGION* | 83212.6 | 86341.0 | 3.8 | 8.32 | 6.67 | 24.7 | 2937.5 | 3047.9 | 3.8 | 5.42 | 7.36 | 35.6 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 8809.8 | 12550.5 | 42.5 | 6.30 | 8.04 | 27.6 | 311.0 | 443.0 | 42.5 | 5.12 | 7.10 | 38.7 |
| LDC/SDL | 15601.5 | 15691.4 | 0.6 | 6.65 | 8.15 | 22.6 | 550.7 | 553.9 | 0.6 | 5.40 | 7.19 | 33.0 |
| MARKETING CO./DISTRIBUTEURS | 57716.6 | 57031.3 | -1.2 | 6.73 | 8.44 | 25.5 | 2037.5 | 2013.3 | -1.2 | 5.47 | 7.47 | 36.6 |
| PIPELINE/PIPELINES | 1084.7 | 1067.9 | -1.5 | 7.14 | 7.76 | 8.7 | 38.3 | 37.7 | -1.5 | 5.84 | 6.86 | 17.6 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 83212.6 | 86341.0 | 3.8 | 6.67 | 8.32 | 24.7 | 2937.5 | 3047.9 | 3.8 | 5.42 | 7.36 | 35.6 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: October 2005 / Octobre 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| AMOCO/CON ED | NIAGARA FALLS | GL-127 | 20096.0 | 27063.0 | 74.3 | 752595.2 | 9943100 | 13.21 | 310060.9 | 318645.0 | 97.3 | 11681430.1 | 101173965 | 8.66 |
| ANDROSCOGGIN | EAST HEREFORD | GL-283 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 91765.6 | 187542.0 | 48.9 | 3434599.3 | 13725858 | 4.00 |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 9007974 | 14.48 | 194399.0 | 194545.0 | 99.9 | 7324954.4 | 66400379 | 9.06 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 17467804 | 14.15 | 385659.0 | 385805.0 | 100.0 | 14531631.2 | 129571017 | 8.92 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 79549643 | 10.69 | 2325470.1 | 2740055.0 | 84.9 | 87623714.1 | 716681547 | 8.18 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 31837915 | 14.58 | 682404.0 | 682550.0 | 100.0 | 25712982.9 | 233642264 | 9.09 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 560.0 | 930.0 | 60.2 | 29685.6 | 112732 | 3.80 | 9172.5 | 13710.0 | 66.9 | 474236.8 | 1620388 | 3.42 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22428.5 | 23250.0 | 96.5 | 835685.9 | 13375305 | 16.01 | 268274.0 | 273750.0 | 98.0 | 10027694.5 | 97609491 | 9.73 |
| CANWEST | HUNTINGDON | GL-218 | 8570.9 | 8469.2 | 101.2 | 327408.4 | 444584 | 1.36 | 100697.7 | 99718.0 | 101.0 | 3853312.4 | 5534413 | 1.44 |
| CARGILL GAS MKT LTD | EMERSON | GL-141 | 13342.4 | 13171.9 | 101.3 | 496871.0 | 7117389 | 14.32 | 157096.0 | 155088.5 | 101.3 | 5850255.3 | 50615598 | 8.65 |
| | IROQUOIS | GL-175 | 45309.6 | 89590.0 | 50.6 | 1707265.7 | 27913981 | 16.35 | 533483.2 | 1054850.0 | 50.6 | 20101647.1 | 191838689 | 9.54 |
| | NIAGARA FALLS | GL-110 | 21954.2 | 21954.2 | 100.0 | 828771.1 | 12237506 | 14.77 | 246812.1 | 258493.0 | 95.5 | 9317156.8 | 89599203 | 9.62 |
| | | GL-163 | 8568.2 | 8773.0 | 97.7 | 323449.6 | 3088512 | 9.55 | 104459.6 | 103295.0 | 101.1 | 3943349.9 | 34579537 | 8.77 |
| | PHILIPSBURG | GL-172 | 4347.9 | 28086.0 | 15.5 | 163828.9 | 1767939 | 10.79 | 76861.3 | 330690.0 | 23.2 | 2896133.8 | 24526121 | 8.47 |
| TOTAL CARGILL GAS MKT LTD | | | 93522.3 | | | 3520186.2 | 52125327 | 14.81 | 1118712.2 | | | 42108542.9 | 391159148 | 9.29 |
| CHEVRON CAN | KINGSGATE | GL-250 | 16208.0 | 18159.8 | 89.3 | 612662.4 | 1984643 | 3.24 | 176754.0 | 213817.0 | 82.7 | 6702972.1 | 27235705 | 4.06 |
| DARTMOUTH | IROQUOIS | GL-164 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 108108.0 | 109445.7 | 98.8 | 4056972.5 | 32558797 | 8.03 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 207163.1 | 2471028 | 11.93 | 63612.0 | 62415.0 | 101.9 | 2439997.3 | 21558126 | 8.84 |
| DTE ENERGY TRADING | EAST HEREFORD | GL-276 | 43333.0 | 70252.2 | 61.7 | 1635387.5 | 18249079 | 11.16 | 387577.8 | 688924.8 | 56.3 | 14627186.4 | 91093264 | 6.23 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 11105.7 | 84537.0 | 13.1 | 419795.5 | 11496746 | 27.39 | 484287.4 | 995355.0 | 48.7 | 18220238.2 | 153951061 | 8.45 |
| | MONCHY | GL-284 | 132618.0 | 132602.5 | 100.0 | 4966544.2 | 59963516 | 12.07 | 1561465.0 | 1561287.5 | 100.0 | 58647983.1 | 452799540 | 7.72 |
| TOTAL ENCANA CORPORATION | | | 143723.7 | | | 5386339.7 | 71460262 | 13.27 | 2045752.4 | | | 76868221.3 | 606750601 | 7.89 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 710184.0 | 3359006 | 4.73 | 205545.0 | 219474.5 | 93.7 | 7767358.6 | 37574678 | 4.84 |
| ENCOGEN NW | HUNTINGDON | GL-190 | 7971.0 | 8419.6 | 94.7 | 304332.8 | 1119282 | 3.68 | 73674.8 | 99134.0 | 74.3 | 2818141.5 | 10596259 | 3.76 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 0.3 | 0.0 | 0.0 | 12.3 | 121 | 9.78 | 7.2 | 0.0 | 0.0 | 260.6 | 1923 | 7.38 |
| HUSKY ENERGY | EMERSON | GL-114 | 17595.6 | 17564.6 | 100.2 | 660714.8 | 3886588 | 5.88 | 175573.2 | 206809.0 | 84.9 | 6594080.5 | 31125107 | 4.72 |
| | NIAGARA FALLS | GL-252 | 5404.2 | 5580.0 | 96.8 | 202927.7 | 3406087 | 16.78 | 65347.1 | 65700.0 | 99.5 | 2452348.7 | 24967749 | 10.18 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

| | | | MONTH: MOIS: October 2005 Octobre 2005 | | | | | | MONTH: MOIS: November 2004 Novembre 2004 TO À October 2005 Octobre 2005 | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| HUSKY ENERGY | NIAGARA FALLS | GL-253 | 861.4 | 868.0 | 99.2 | 32345.6 | 524390 | 16.21 | 10143.7 | 10220.0 | 99.3 | 380852.8 | 3842779 | 10.09 |
| | | GL-292 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 49611.9 | 80223.0 | 61.8 | 1858255.5 | 4625427 | 2.49 |
| TOTAL HUSKY ENERGY | | | 23861.2 | | | 895988.0 | 7817065 | 8.72 | 300675.9 | | | 11285537.5 | 64561062 | 5.72 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 30834.1 | 37355.0 | 82.5 | 1246314.3 | 20100475 | 16.13 | 342861.0 | 439825.0 | 78.0 | 13675713.6 | 135174645 | 9.88 |
| MEAD CORPORATION | CORNWALL | GO-16-00 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 1549.6 | 0.0 | 0.0 | 57753.7 | 643743 | 11.15 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1197.2 | 1897.2 | 63.1 | 44583.7 | 522014 | 11.71 | 15788.0 | 22338.0 | 70.7 | 590048.2 | 5043746 | 8.55 |
| NYSEG | IROQUOIS | GL-195 | 3689.1 | 6975.0 | 52.9 | 139005.3 | 1638676 | 11.79 | 41668.8 | 82125.0 | 50.7 | 1570080.4 | 12495389 | 7.96 |
| | NAPIERVILLE | | 3367.4 | 6975.0 | 48.3 | 126883.6 | 1875041 | 14.78 | 41044.2 | 82125.0 | 50.0 | 1546545.5 | 17067628 | 11.04 |
| TOTAL NYSEG | | | 7056.5 | | | 265888.9 | 3513717 | 13.21 | 82713.0 | | | 3116625.9 | 29563017 | 9.49 |
| PROGAS | EMERSON | GL-270 | 6081.1 | 6975.0 | 87.2 | 229135.8 | 2743970 | 11.98 | 69564.0 | 82125.0 | 84.7 | 2621171.5 | 22063915 | 8.42 |
| | | GL-271 | 1773.1 | 2077.0 | 85.4 | 66810.4 | 790196 | 11.83 | 21917.2 | 24455.0 | 89.6 | 825840.1 | 6524143 | 7.90 |
| | | GL-295 | 5584.3 | 5313.4 | 105.1 | 204776.3 | 2277590 | 11.12 | 65103.6 | 62561.0 | 104.1 | 2403953.8 | 18170047 | 7.56 |
| | IROQUOIS | GL-161 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.00 | 185863.0 | 193338.6 | 96.1 | 7002921.5 | 56056171 | 8.00 |
| | NIAGARA FALLS | GL-101 | 44403.6 | 44020.0 | 100.9 | 1676235.9 | 24325966 | 14.51 | 499875.4 | 518300.0 | 96.4 | 18870296.4 | 179253455 | 9.50 |
| | | GL-109 | 22332.9 | 21954.2 | 101.7 | 843067.0 | 12237246 | 14.52 | 250244.8 | 258493.0 | 96.8 | 9446741.2 | 89773361 | 9.50 |
| | | GL-129 | 10836.4 | 78154.1 | 13.9 | 409074.1 | 2087912 | 5.10 | 116492.9 | 842047.4 | 13.8 | 4397607.0 | 23164121 | 5.27 |
| | | GL-178 | 10519.9 | 10536.9 | 99.8 | 397126.2 | 2315542 | 5.83 | 123909.5 | 124063.5 | 99.9 | 4677583.6 | 28250870 | 6.04 |
| TOTAL PROGAS | | | 101531.3 | | | 3826225.7 | 46778422 | 12.23 | 1332970.4 | | | 50246115.0 | 423256083 | 8.42 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 41036.4 | 44795.0 | 91.6 | 1547482.6 | 8589173 | 5.55 | 473567.8 | 527425.0 | 89.8 | 17858241.3 | 102577470 | 5.74 |
| SELKIRK | IROQUOIS | GL-157 | 11335.0 | 14399.5 | 78.7 | 425629.2 | 5406710 | 12.70 | 100331.4 | 169542.5 | 59.2 | 3769210.3 | 33462697 | 8.88 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 14165.2 | 16684.2 | 84.9 | 531903.2 | 5808727 | 10.92 | 127718.9 | 196443.0 | 65.0 | 4797861.9 | 38664395 | 8.06 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 11656.1 | 16684.2 | 69.9 | 437686.5 | 3668362 | 8.38 | 105686.5 | 196443.0 | 53.8 | 3970131.7 | 25485827 | 6.42 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 14392.7 | 14849.0 | 96.9 | 540445.9 | 5767747 | 10.67 | 124256.6 | 174835.0 | 71.1 | 4668242.6 | 35378878 | 7.58 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88367.1 | 459038 | 5.19 | 27265.5 | 27265.5 | 100.0 | 1042918.1 | 4449501 | 4.27 |
| | | GL-266 | 2214.1 | 2445.9 | 90.5 | 84490.1 | 438891 | 5.19 | 25821.8 | 28798.5 | 89.7 | 987684.1 | 4214994 | 4.27 |
| TOTAL TALISMAN | | | 4529.8 | | | 172857.2 | 897929 | 5.19 | 53087.3 | | | 2030602.2 | 8664495 | 4.27 |
| TCPL | EMERSON | GL-187 | 41397.8 | 86335.0 | 48.0 | 1542482.0 | 15070049 | 9.77 | 479624.7 | 1016525.0 | 47.2 | 17942447.2 | 126761411 | 7.06 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25752.5 | 26086.5 | 98.7 | 976019.8 | 4160428 | 4.26 | 302898.1 | 307147.5 | 98.6 | 11497930.5 | 51269523 | 4.46 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 494280.4 | 2106946 | 4.26 | 153555.5 | 153555.5 | 100.0 | 5828916.3 | 26029457 | 4.47 |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2005 / MOIS: Octobre 2005

MONTH: November 2004 / Novembre 2004 TO / À October 2005 / Octobre 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. / PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME / AUTHORISÉ | % OF AUTH. / RÉEL | ENERGY / ÉNERGIE GJ | EXP VALUE / RECETTES $ | AVG. / PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TRANSCANADA ENGY LTD | | | 38794.2 | | | 1470300.2 | 6267374 | 4.26 | 436453.6 | | | 17326846.8 | 77298981 | 4.46 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 4718.2 | 7024.6 | 67.2 | 175753.0 | 1159439 | 6.60 | 46430.6 | 82709.0 | 56.1 | 1733670.7 | 16228979 | 9.36 |
| *TOTAL LENGTH | LONG TERM | | 1031588.9 | | | 38927353.5 | 443875007 | 11.40 | 12591361.4 | | | 475123257.5 | 3707253250 | 7.80 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 26778.5 | 0.0 | 0.0 | 1002854.8 | | | 261863.4 | 0.0 | 0.0 | 9829676.1 | | |
| ALCOA | CORNWALL | GO-51-04 | 4736.0 | 0.0 | 0.0 | 176416.0 | | | 60853.6 | 0.0 | 0.0 | 2279948.1 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 86347.5 | 0.0 | 0.0 | 3769068.5 | | | 1007308.7 | 0.0 | 0.0 | 48188938.7 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 739.1 | 0.0 | 0.0 | 26688.9 | | | 5324.8 | 0.0 | 0.0 | 194615.8 | | |
| | | GO-124-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1183.6 | 0.0 | 0.0 | 43501.3 | | |
| TOTAL ALTAGAS | | | 739.1 | | | 26688.9 | | | 6508.4 | | | 238117.0 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1205.5 | 0.0 | 0.0 | 47014.5 | | | 13822.8 | 0.0 | 0.0 | 533902.1 | | |
| AMERICAN CRYSTAL | EMERSON | GO-55-03 | 7894.4 | 0.0 | 0.0 | 295012.6 | | | 61998.4 | 0.0 | 0.0 | 2326188.8 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 10623.9 | 0.0 | 0.0 | 397546.3 | | | 133651.0 | 0.0 | 0.0 | 5178579.5 | | |
| | EMERSON | | 21944.6 | 0.0 | 0.0 | 817655.8 | | | 257439.1 | 0.0 | 0.0 | 9627243.4 | | |
| TOTAL ANADARKO CDA | | | 32568.5 | | | 1215202.1 | | | 391090.1 | | | 14805823.0 | | |
| ANE | CHIPPAWA | GO-20-05 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 52127.2 | 0.0 | 0.0 | 1968844.4 | | |
| | | GO-32-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 51277.3 | 0.0 | 0.0 | 1936743.6 | | |
| TOTAL ANE | | | 8782.3 | | | 331707.5 | | | 103404.5 | | | 3905588.0 | | |
| APACHE | ELMORE | GO-49-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 52640.4 | 0.0 | 0.0 | 2203076.6 | | |
| | | GO-76-05 | 5165.2 | 0.0 | 0.0 | 208880.7 | | | 10085.6 | 0.0 | 0.0 | 413274.1 | | |
| | KINGSGATE | GO-49-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 94736.2 | 0.0 | 0.0 | 3586977.6 | | |
| | | GO-76-05 | 6425.3 | 0.0 | 0.0 | 234394.9 | | | 13464.4 | 0.0 | 0.0 | 501176.8 | | |
| | MONCHY | GO-49-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 303496.3 | 0.0 | 0.0 | 11399339.9 | | |
| | | GO-76-05 | 30792.3 | 0.0 | 0.0 | 1153171.7 | | | 60582.5 | 0.0 | 0.0 | 2268516.7 | | |
| TOTAL APACHE | | | 42382.8 | | | 1596447.3 | | | 535005.4 | | | 20372361.8 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 10638.9 | 0.0 | 0.0 | 405661.3 | | | 71967.3 | 0.0 | 0.0 | 2745266.2 | | |
| | KINGSGATE | | 56984.8 | 0.0 | 0.0 | 2154025.4 | | | 1206926.0 | 0.0 | 0.0 | 45777220.1 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO / À: October 2005 / Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL AVISTA CORP | | | 67623.7 | | | 2559686.7 | | | 1278893.3 | | | 48522486.3 | | |
| AVISTA ENERGY | CARDSTON | GO-90-05 | 2554.3 | 0.0 | 0.0 | 97063.4 | | | 2554.3 | 0.0 | 0.0 | 97063.4 | | |
| | HUNTINGDON | GO-75-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 419551.7 | 0.0 | 0.0 | 15942964.6 | | |
| | | GO-90-05 | 37032.3 | 0.0 | 0.0 | 1407227.4 | | | 37032.3 | 0.0 | 0.0 | 1407227.4 | | |
| | KINGSGATE | GO-75-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 577651.2 | 0.0 | 0.0 | 21950744.5 | | |
| | | GO-90-05 | 15515.9 | 0.0 | 0.0 | 589604.2 | | | 15515.9 | 0.0 | 0.0 | 589604.2 | | |
| TOTAL AVISTA ENERGY | | | 55102.5 | | | 2093895.0 | | | 1052305.4 | | | 39987604.1 | | |
| BEAR PAW | NORTH PORTAL | GO-73-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 544.0 | 0.0 | 0.0 | 28759.5 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 7179.8 | 0.0 | 0.0 | 267519.7 | | | 117783.0 | 0.0 | 0.0 | 4402654.2 | | |
| BP CANADA | ADEN | GO-93-03 | 4323.0 | 0.0 | 0.0 | 163409.4 | | | 42395.0 | 0.0 | 0.0 | 1595462.8 | | |
| | CARDSTON | | 2166.0 | 0.0 | 0.0 | 81874.8 | | | 2964.2 | 0.0 | 0.0 | 112046.8 | | |
| | CHIPPAWA | | 33616.0 | 0.0 | 0.0 | 1252868.3 | | | 521638.4 | 0.0 | 0.0 | 19665431.5 | | |
| | ELMORE | | 179741.0 | 0.0 | 0.0 | 6698947.2 | | | 2022161.7 | 0.0 | 0.0 | 81404686.4 | | |
| | EMERSON | | 385382.0 | 0.0 | 0.0 | 14359332.7 | | | 3851548.4 | 0.0 | 0.0 | 144356094.7 | | |
| | HUNTINGDON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 156907.5 | 0.0 | 0.0 | 5931103.4 | | |
| | IROQUOIS | | 160530.0 | 0.0 | 0.0 | 5981347.5 | | | 1389269.1 | 0.0 | 0.0 | 52068771.3 | | |
| | KINGSGATE | | 3932.0 | 0.0 | 0.0 | 148983.5 | | | 589038.9 | 0.0 | 0.0 | 22301061.7 | | |
| | MONCHY | | 405633.0 | 0.0 | 0.0 | 15190956.2 | | | 3897010.4 | 0.0 | 0.0 | 146534481.7 | | |
| | NIAGARA FALLS | | 50051.0 | 0.0 | 0.0 | 1874410.0 | | | 323977.1 | 0.0 | 0.0 | 12195857.4 | | |
| | NORTH PORTAL | | 582.0 | 0.0 | 0.0 | 21999.6 | | | 582.0 | 0.0 | 0.0 | 21999.6 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 26887.6 | 0.0 | 0.0 | 1008811.4 | | |
| | ST CLAIR | | 43418.0 | 0.0 | 0.0 | 1619057.3 | | | 65752.2 | 0.0 | 0.0 | 2458564.7 | | |
| TOTAL BP CANADA | | | 1269374.0 | | | 47393186.4 | | | 12890132.3 | | | 489654373.4 | | |
| BP CANADA/CANSTATES | NIAGARA FALLS | GO-85-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 304875.1 | 0.0 | 0.0 | 11489573.6 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 174.5 | 0.0 | 0.0 | 6229.7 | | | 2165.9 | 0.0 | 0.0 | 77322.6 | | |
| BURLINGTON MARKETING | ELMORE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163451.2 | 0.0 | 0.0 | 6517163.5 | | |
| | | GO-90-04 | 76711.0 | 0.0 | 0.0 | 3099124.5 | | | 804221.7 | 0.0 | 0.0 | 32149767.9 | | |
| | KINGSGATE | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112937.5 | 0.0 | 0.0 | 4503283.9 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004 TO October 2005
MOIS: Novembre 2004 À Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BURLINGTON MARKETING | KINGSGATE | GO-90-04 | 55701.4 | 0.0 | 0.0 | 2105512.9 | | | 551253.8 | 0.0 | 0.0 | 21579407.8 | | |
| | MONCHY | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 92761.6 | 0.0 | 0.0 | 3698920.1 | | |
| | | GO-90-04 | 49907.0 | 0.0 | 0.0 | 1869017.2 | | | 493215.6 | 0.0 | 0.0 | 19274696.8 | | |
| | NIAGARA FALLS | GO-118-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 25963.7 | 0.0 | 0.0 | 1035338.5 | | |
| | | GO-90-04 | 12932.7 | 0.0 | 0.0 | 485622.9 | | | 89166.1 | 0.0 | 0.0 | 3513840.3 | | |
| TOTAL BURLINGTON MARKETING | | | 195252.1 | | | 7559277.5 | | | 2332971.2 | | | 92272418.7 | | |
| CALPINE CANADA | KINGSGATE | GO-48-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 828242.1 | 0.0 | 0.0 | 31388012.4 | | |
| | | GO-81-05 | 129533.8 | 0.0 | 0.0 | 4896377.5 | | | 483834.8 | 0.0 | 0.0 | 18324386.0 | | |
| TOTAL CALPINE CANADA | | | 129533.8 | | | 4896377.5 | | | 1312076.9 | | | 49712398.3 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-104-03 | 43419.0 | 0.0 | 0.0 | 1636027.9 | | | 518622.4 | 0.0 | 0.0 | 19541692.2 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 20227.4 | 0.0 | 0.0 | 817591.5 | | | 201497.3 | 0.0 | 0.0 | 8031278.6 | | |
| CARGILL GAS MKT | IROQUOIS | GO-83-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 371197.6 | 0.0 | 0.0 | 13884148.7 | | |
| CARGILL GAS MKT LTD | IROQUOIS | GO-98-05 | 35082.7 | 0.0 | 0.0 | 1321916.1 | | | 35082.7 | 0.0 | 0.0 | 1321916.1 | | |
| CARGILL, INC. | CHIPPAWA | GO-44-05 | 2873.0 | 0.0 | 0.0 | 108513.2 | | | 2873.0 | 0.0 | 0.0 | 108513.2 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7469.8 | 0.0 | 0.0 | 282134.3 | | |
| | EAST HEREFORD | GO-44-05 | 25152.5 | 0.0 | 0.0 | 947746.2 | | | 82921.1 | 0.0 | 0.0 | 3124467.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 571.6 | 0.0 | 0.0 | 21286.4 | | |
| | EMERSON | GO-44-05 | 68728.6 | 0.0 | 0.0 | 2559453.2 | | | 184701.9 | 0.0 | 0.0 | 6878299.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 316581.6 | 0.0 | 0.0 | 11789499.3 | | |
| | HUNTINGDON | GO-44-05 | 17648.9 | 0.0 | 0.0 | 657245.1 | | | 135297.5 | 0.0 | 0.0 | 5038479.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 128311.9 | 0.0 | 0.0 | 4778335.4 | | |
| | IROQUOIS | GO-44-05 | 115768.1 | 0.0 | 0.0 | 4362142.0 | | | 374721.1 | 0.0 | 0.0 | 14119491.2 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 245455.0 | 0.0 | 0.0 | 9248654.8 | | |
| | KINGSGATE | GO-44-05 | 10808.0 | 0.0 | 0.0 | 409623.2 | | | 100591.0 | 0.0 | 0.0 | 3812399.1 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 326287.4 | 0.0 | 0.0 | 12366293.0 | | |
| | MONCHY | GO-44-05 | 223469.4 | 0.0 | 0.0 | 8366694.0 | | | 1070429.5 | 0.0 | 0.0 | 40076879.0 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1746381.9 | 0.0 | 0.0 | 65389680.1 | | |
| | NIAGARA FALLS | GO-44-05 | 71361.0 | 0.0 | 0.0 | 2693877.8 | | | 272761.4 | 0.0 | 0.0 | 10296061.8 | | |
| | | GO-50-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 159574.2 | 0.0 | 0.0 | 6019346.9 | | |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2005 / Octobre 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À October 2005 / Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL CARGILL, INC. | | | 535809.5 | | | 20105294.7 | | | 5154929.9 | | | 193349819.7 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 26820.1 | 0.0 | 0.0 | 1023455.0 | | | 188732.8 | 0.0 | 0.0 | 7206508.9 | | |
| | | GO-98-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 218161.6 | 0.0 | 0.0 | 8358475.1 | | |
| TOTAL CHEHALIS POWER | | | 26820.1 | | | 1023455.0 | | | 406894.4 | | | 15564983.9 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 31214.0 | 0.0 | 0.0 | 1307866.6 | | | 376574.7 | 0.0 | 0.0 | 15778480.5 | | |
| | KINGSGATE | | 1446.6 | 0.0 | 0.0 | 54681.5 | | | 246368.0 | 0.0 | 0.0 | 9347059.9 | | |
| TOTAL CHEVRON CAN. | | | 32660.6 | | | 1362548.1 | | | 622942.7 | | | 25125540.4 | | |
| CINERGY | MONCHY | GO-39-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43487.1 | 0.0 | 0.0 | 1629037.4 | | |
| CNR LTD. | ELMORE | GO-1-04 | 39253.3 | 0.0 | 0.0 | 1884158.4 | | | 488331.8 | 0.0 | 0.0 | 21565757.2 | | |
| | KINGSGATE | | 4125.3 | 0.0 | 0.0 | 156266.4 | | | 91489.8 | 0.0 | 0.0 | 3467904.6 | | |
| | MONCHY | | 41887.5 | 0.0 | 0.0 | 1613087.6 | | | 607897.4 | 0.0 | 0.0 | 22894638.9 | | |
| TOTAL CNR LTD. | | | 85266.1 | | | 3653512.3 | | | 1187719.0 | | | 47928300.6 | | |
| CONCORD ENERGY | HUNTINGDON | GO-54-04 | 1434.6 | 0.0 | 0.0 | 55088.6 | | | 27263.6 | 0.0 | 0.0 | 1046922.3 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 20427.0 | 0.0 | 0.0 | 765758.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 42419.0 | 0.0 | 0.0 | 1609801.1 | | |
| TOTAL CONCORD ENERGY | | | 1434.6 | | | 55088.6 | | | 90109.6 | | | 3422481.8 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 13491.9 | 0.0 | 0.0 | 504192.3 | | | 219688.9 | 0.0 | 0.0 | 8232721.6 | | |
| | EAST HEREFORD | | 10844.9 | 0.0 | 0.0 | 405273.9 | | | 56097.5 | 0.0 | 0.0 | 2107546.1 | | |
| | EMERSON | | 55368.4 | 0.0 | 0.0 | 2069117.0 | | | 1429698.6 | 0.0 | 0.0 | 53611169.0 | | |
| | IROQUOIS | | 52884.3 | 0.0 | 0.0 | 1976286.2 | | | 358531.9 | 0.0 | 0.0 | 13455700.1 | | |
| | MONCHY | | 51713.8 | 0.0 | 0.0 | 1932544.7 | | | 673969.5 | 0.0 | 0.0 | 25292929.5 | | |
| | NIAGARA FALLS | | 38368.7 | 0.0 | 0.0 | 1433838.3 | | | 358185.6 | 0.0 | 0.0 | 13452294.7 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 75315.7 | 0.0 | 0.0 | 2822413.5 | | |
| TOTAL CONOCOPHILLIPS | | | 222672.0 | | | 8321252.4 | | | 3171487.7 | | | 118974774.6 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 48766.4 | 0.0 | 0.0 | 1972600.9 | | | 600627.7 | 0.0 | 0.0 | 24293416.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21279.3 | 0.0 | 0.0 | 796528.8 | | |
| TOTAL CONOCOPHILLIPS CANAD | | | 48766.4 | | | 1972600.9 | | | 621907.0 | | | 25089945.4 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 51000.8 | 0.0 | 0.0 | 2055332.2 | | | 637780.4 | 0.0 | 0.0 | 25702549.6 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONSTELLATION | CHIPPAWA | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 35431.2 | 0.0 | 0.0 | 1334514.5 | | |
| | | GO-71-05 | 32121.0 | 0.0 | 0.0 | 1199398.1 | | | 82270.9 | 0.0 | 0.0 | 3083979.9 | | |
| | EAST HEREFORD | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 456.6 | 0.0 | 0.0 | 17001.9 | | |
| | | GO-71-05 | 3675.0 | 0.0 | 0.0 | 136930.5 | | | 15035.6 | 0.0 | 0.0 | 564151.2 | | |
| | EMERSON | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8664.2 | 0.0 | 0.0 | 323480.3 | | |
| | | GO-71-05 | 12662.0 | 0.0 | 0.0 | 471786.1 | | | 17534.7 | 0.0 | 0.0 | 655254.2 | | |
| | IROQUOIS | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 61430.2 | 0.0 | 0.0 | 2292894.3 | | |
| | | GO-71-05 | 27669.0 | 0.0 | 0.0 | 1030946.9 | | | 170450.8 | 0.0 | 0.0 | 6390136.4 | | |
| | NIAGARA FALLS | GO-44-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 585925.0 | 0.0 | 0.0 | 22068285.1 | | |
| | | GO-71-05 | 98797.0 | 0.0 | 0.0 | 3698959.5 | | | 524760.2 | 0.0 | 0.0 | 19724803.8 | | |
| TOTAL CONSTELLATION | | | 174924.0 | | | 6538021.2 | | | 1501959.5 | | | 56454501.7 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-56-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 86766.0 | 0.0 | 0.0 | 3294873.6 | | |
| | | GO-74-05 | 11095.0 | 0.0 | 0.0 | 420278.6 | | | 32971.0 | 0.0 | 0.0 | 1247283.5 | | |
| TOTAL CONSTELLATION NEWEN | | | 11095.0 | | | 420278.6 | | | 119737.0 | | | 4542157.1 | | |
| CORAL ENERGY | CHIPPAWA | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8138.3 | 0.0 | 0.0 | 305939.1 | | |
| | | GO-94-04 | 12845.7 | 0.0 | 0.0 | 481071.5 | | | 86338.0 | 0.0 | 0.0 | 3248460.8 | | |
| | CORNWALL | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1644.4 | 0.0 | 0.0 | 61263.5 | | |
| | | GO-94-04 | 772.5 | 0.0 | 0.0 | 28783.3 | | | 14409.8 | 0.0 | 0.0 | 540031.6 | | |
| | EAST HEREFORD | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 72030.6 | 0.0 | 0.0 | 2687327.7 | | |
| | | GO-94-04 | 23150.6 | 0.0 | 0.0 | 863054.3 | | | 230682.8 | 0.0 | 0.0 | 8628982.1 | | |
| | ELMORE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24004.1 | 0.0 | 0.0 | 957173.2 | | |
| | | GO-94-04 | 10633.1 | 0.0 | 0.0 | 419794.8 | | | 116975.9 | 0.0 | 0.0 | 4618589.0 | | |
| | EMERSON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 418402.4 | 0.0 | 0.0 | 15601004.6 | | |
| | | GO-94-04 | 162670.2 | 0.0 | 0.0 | 6061091.4 | | | 1819713.0 | 0.0 | 0.0 | 68051374.5 | | |
| | HUNTINGDON | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2412.0 | 0.0 | 0.0 | 90040.0 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2200.1 | 0.0 | 0.0 | 82217.7 | | |
| | IROQUOIS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 114477.9 | 0.0 | 0.0 | 4264357.4 | | |
| | | GO-94-04 | 77092.9 | 0.0 | 0.0 | 2872481.3 | | | 548209.6 | 0.0 | 0.0 | 20493253.2 | | |
| | MONCHY | | 42444.3 | 0.0 | 0.0 | 1604394.5 | | | 334545.9 | 0.0 | 0.0 | 12645834.8 | | |
| | NAPIERVILLE | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 260.2 | 0.0 | 0.0 | 9699.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2005 / Octobre 2005

MONTH: MOIS: November 2004 / Novembre 2004 TO / À October 2005 / Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | NAPIERVILLE | GO-94-04 | 48.3 | 0.0 | 0.0 | 1798.7 | | | 8380.8 | 0.0 | 0.0 | 313280.8 | | |
| | NIAGARA FALLS | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 38938.6 | 0.0 | 0.0 | 1464119.8 | | |
| | | GO-94-04 | 38475.5 | 0.0 | 0.0 | 1440907.5 | | | 416210.9 | 0.0 | 0.0 | 15670668.0 | | |
| | PHILIPSBURG | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2209.7 | 0.0 | 0.0 | 82389.6 | | |
| | | GO-94-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 7664.3 | 0.0 | 0.0 | 286532.4 | | |
| | ST CLAIR | | 28591.4 | 0.0 | 0.0 | 1065887.4 | | | 55616.1 | 0.0 | 0.0 | 2082655.7 | | |
| | ST STEPHEN | GO-117-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 132836.8 | 0.0 | 0.0 | 4951169.2 | | |
| | | GO-94-04 | 83892.1 | 0.0 | 0.0 | 3127497.4 | | | 642973.6 | 0.0 | 0.0 | 24051573.5 | | |
| TOTAL CORAL ENERGY | | | 480616.6 | | | 17966762.1 | | | 5099275.8 | | | 191187937.2 | | |
| CORAL RESOURCES | MONCHY | GO-116-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102926.0 | 0.0 | 0.0 | 3857515.9 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 6598.2 | 0.0 | 0.0 | 249412.0 | | | 154292.8 | 0.0 | 0.0 | 5848774.4 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 21432.9 | 0.0 | 0.0 | 826881.3 | | | 252167.5 | 0.0 | 0.0 | 9783017.4 | | |
| DTE ENERGY TRADING | IROQUOIS | GO-67-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11180.0 | 0.0 | 0.0 | 421933.2 | | |
| | NIAGARA FALLS | | 3113.0 | 0.0 | 0.0 | 117484.6 | | | 148018.1 | 0.0 | 0.0 | 5586201.5 | | |
| TOTAL DTE ENERGY TRADING | | | 3113.0 | | | 117484.6 | | | 159198.1 | | | 6008134.7 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 68091.4 | 0.0 | 0.0 | 2745445.6 | | | 252261.4 | 0.0 | 0.0 | 10171179.6 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 553536.5 | 0.0 | 0.0 | 22318589.9 | | |
| | HUNTINGDON | GO-52-05 | 5659.8 | 0.0 | 0.0 | 213657.5 | | | 80880.4 | 0.0 | 0.0 | 3053235.5 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 129187.8 | 0.0 | 0.0 | 4876839.5 | | |
| | IROQUOIS | GO-52-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26192.4 | 0.0 | 0.0 | 986931.1 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 55787.8 | 0.0 | 0.0 | 2102085.1 | | |
| | KINGSGATE | GO-52-05 | 33346.5 | 0.0 | 0.0 | 1266498.5 | | | 252933.9 | 0.0 | 0.0 | 9609712.4 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 775146.3 | 0.0 | 0.0 | 29435418.6 | | |
| | ST STEPHEN | GO-52-05 | 48239.7 | 0.0 | 0.0 | 1897749.4 | | | 122344.9 | 0.0 | 0.0 | 4813048.8 | | |
| | | GO-57-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 286324.3 | 0.0 | 0.0 | 11263997.2 | | |
| TOTAL DUKE CANADA CORP | | | 155337.4 | | | 6123351.0 | | | 2534595.6 | | | 98631037.6 | | |
| DUKE ENERGY | HUNTINGDON | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 112174.8 | 0.0 | 0.0 | 4234596.8 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 21346.4 | 0.0 | 0.0 | 804330.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DUKE ENERGY | ST STEPHEN | GO-78-04 | 38781.6 | 0.0 | 0.0 | 1525668.1 | | | 437001.9 | 0.0 | 0.0 | 17191654.4 | | |
| TOTAL DUKE ENERGY | | | 38781.6 | | | 1525668.1 | | | 570523.0 | | | 22230581.7 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 4351.6 | 0.0 | 0.0 | 161879.5 | | | 150828.9 | 0.0 | 0.0 | 5610835.2 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 97257.8 | 0.0 | 0.0 | 3621880.6 | | |
| | IROQUOIS | GO-28-05 | 657.4 | 0.0 | 0.0 | 24455.3 | | | 2130.6 | 0.0 | 0.0 | 79258.3 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1172.5 | 0.0 | 0.0 | 43663.9 | | |
| | NIAGARA FALLS | GO-28-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 925.3 | 0.0 | 0.0 | 34421.2 | | |
| | | GO-34-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1525.9 | 0.0 | 0.0 | 56824.5 | | |
| TOTAL DYNEGY | | | 5009.0 | | | 186334.8 | | | 253841.0 | | | 9446883.7 | | |
| EAGLE CANADA | EMERSON | GO-91-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2167.1 | 0.0 | 0.0 | 81698.4 | | |
| | MONCHY | | 12066.2 | 0.0 | 0.0 | 451879.2 | | | 49893.6 | 0.0 | 0.0 | 1883542.9 | | |
| TOTAL EAGLE CANADA | | | 12066.2 | | | 451879.2 | | | 52060.7 | | | 1965241.3 | | |
| EL PASO MARKETING | NIAGARA FALLS | GO-98-03 | 39301.0 | 0.0 | 0.0 | 1471822.5 | | | 765622.0 | 0.0 | 0.0 | 28832810.1 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 115792.5 | 0.0 | 0.0 | 4683806.7 | | | 1023725.2 | 0.0 | 0.0 | 41048909.5 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 73690.3 | 0.0 | 0.0 | 2944664.3 | | | 938404.0 | 0.0 | 0.0 | 37515866.3 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-80-03 | 30936.7 | 0.0 | 0.0 | 1251080.1 | | | 376868.5 | 0.0 | 0.0 | 15258009.2 | | |
| | EMERSON | | 414.7 | 0.0 | 0.0 | 15451.7 | | | 10112.0 | 0.0 | 0.0 | 377660.4 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 84592.2 | 0.0 | 0.0 | 3186265.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 31351.4 | | | 1266531.8 | | | 471572.7 | | | 18821935.0 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21983.3 | 0.0 | 0.0 | 808326.0 | | | 274869.4 | 0.0 | 0.0 | 10028741.2 | | |
| | ELMORE | | 62041.9 | 0.0 | 0.0 | 2550542.5 | | | 778938.6 | 0.0 | 0.0 | 32315938.8 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1236.1 | 0.0 | 0.0 | 46325.4 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52663.8 | 0.0 | 0.0 | 1998644.4 | | |
| | MONCHY | | 154018.4 | 0.0 | 0.0 | 5767989.2 | | | 1846108.5 | 0.0 | 0.0 | 69273523.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31016.2 | 0.0 | 0.0 | 1168116.4 | | |
| TOTAL ENCANA CORPORATION | | | 238043.6 | | | 9126857.7 | | | 2984832.6 | | | 114831289.4 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 2694.0 | 0.0 | 0.0 | 102641.4 | | | 28087.0 | 0.0 | 0.0 | 1065214.7 | | |
| ENERGETIX, INC | CHIPPAWA | GO-90-03 | 7283.9 | 0.0 | 0.0 | 272999.1 | | | 111162.9 | 0.0 | 0.0 | 4186781.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENERGY TRUST | ELMORE | GO-73-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 96946.7 | 0.0 | 0.0 | 4335799.2 | | |
| EPCOR MERCHANT | HUNTINGDON | GO-53-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 164.1 | 0.0 | 0.0 | 6301.4 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 150.4 | 0.0 | 0.0 | 6050.6 | | | 1715.7 | 0.0 | 0.0 | 68408.3 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 16821.5 | 0.0 | 0.0 | 643758.8 | | | 85565.0 | 0.0 | 0.0 | 3273493.4 | | |
| HUNT OIL | ELMORE | GO-18-05 | 7952.4 | 0.0 | 0.0 | 313165.5 | | | 39989.9 | 0.0 | 0.0 | 1574802.3 | | |
| | | GO-40-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58018.6 | 0.0 | 0.0 | 2284772.5 | | |
| TOTAL HUNT OIL | | | 7952.4 | | | 313165.5 | | | 98008.5 | | | 3859574.8 | | |
| HUSKY ENERGY | CHIPPAWA | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 108288.4 | 0.0 | 0.0 | 4056288.0 | | |
| | | GO-32-05 | 8842.6 | 0.0 | 0.0 | 332039.6 | | | 51914.5 | 0.0 | 0.0 | 1953427.4 | | |
| | EAST HEREFORD | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4364.4 | 0.0 | 0.0 | 163665.0 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 144585.6 | 0.0 | 0.0 | 5732709.6 | | |
| | | GO-32-05 | 23423.1 | 0.0 | 0.0 | 940437.5 | | | 136630.3 | 0.0 | 0.0 | 5430513.2 | | |
| | EMERSON | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 79650.3 | 0.0 | 0.0 | 2998013.4 | | |
| | | GO-32-05 | 21663.5 | 0.0 | 0.0 | 813057.1 | | | 125069.3 | 0.0 | 0.0 | 4702309.1 | | |
| | IROQUOIS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57987.5 | 0.0 | 0.0 | 2172155.2 | | |
| | | GO-32-05 | 4355.1 | 0.0 | 0.0 | 163534.0 | | | 25792.9 | 0.0 | 0.0 | 972554.4 | | |
| | KINGSGATE | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 43972.8 | 0.0 | 0.0 | 1668474.5 | | |
| | | GO-32-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12048.1 | 0.0 | 0.0 | 456623.0 | | |
| | MONCHY | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 639295.9 | 0.0 | 0.0 | 23941799.5 | | |
| | | GO-32-05 | 122752.9 | 0.0 | 0.0 | 4597096.2 | | | 667671.9 | 0.0 | 0.0 | 25114399.1 | | |
| | NIAGARA FALLS | GO-14-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 77249.9 | 0.0 | 0.0 | 2894021.4 | | |
| | | GO-32-05 | 10042.7 | 0.0 | 0.0 | 377103.4 | | | 89885.5 | 0.0 | 0.0 | 3391865.8 | | |
| TOTAL HUSKY ENERGY | | | 191079.9 | | | 7223267.8 | | | 2264407.3 | | | 85648818.5 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 37354.7 | 0.0 | 0.0 | 1510997.6 | | | 297656.9 | 0.0 | 0.0 | 11941988.2 | | |
| | | GO-11-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 145666.7 | 0.0 | 0.0 | 5817165.2 | | |
| TOTAL HYDRO-QUEBEC | | | 37354.7 | | | 1510997.6 | | | 443323.6 | | | 17759153.5 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 118543.1 | 0.0 | 0.0 | 4504637.8 | | | 2080253.5 | 0.0 | 0.0 | 79049633.0 | | |
| | KINGSGATE | | 7387.1 | 0.0 | 0.0 | 279232.4 | | | 88858.7 | 0.0 | 0.0 | 3371246.8 | | |
| TOTAL IGI RESOURCES | | | 125930.2 | | | 4783870.2 | | | 2169112.2 | | | 82420879.8 | | |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2005 / Octobre 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À October 2005 / Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| INDECK/OSWEGO | NIAGARA FALLS | GO-44-04 | 10571.2 | 0.0 | 0.0 | 399062.8 | | | 124667.7 | 0.0 | 0.0 | 4711515.0 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10571.2 | 0.0 | 0.0 | 399062.8 | | | 124666.1 | 0.0 | 0.0 | 4711454.6 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1830.5 | 0.0 | 0.0 | 69339.3 | | | 15492.4 | 0.0 | 0.0 | 585487.4 | | |
| | | GO-7-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8734.2 | 0.0 | 0.0 | 331543.8 | | |
| TOTAL INTALCO | | | 1830.5 | | | 69339.3 | | | 24226.6 | | | 917031.2 | | |
| LOUIS DREYFUS | CHIPPAWA | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 154.0 | 0.0 | 0.0 | 5805.8 | | |
| | EMERSON | GO-50-05 | 12282.4 | 0.0 | 0.0 | 458747.6 | | | 46352.9 | 0.0 | 0.0 | 1731280.7 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 117347.7 | 0.0 | 0.0 | 4382936.4 | | |
| | HUNTINGDON | GO-50-05 | 51013.0 | 0.0 | 0.0 | 1944615.5 | | | 155689.1 | 0.0 | 0.0 | 5934868.3 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 163324.1 | 0.0 | 0.0 | 6225914.5 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 38015.9 | 0.0 | 0.0 | 1423695.5 | | |
| | KINGSGATE | GO-50-05 | 1180.2 | 0.0 | 0.0 | 44788.6 | | | 17721.9 | 0.0 | 0.0 | 672546.1 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6137.8 | 0.0 | 0.0 | 232929.5 | | |
| | NIAGARA FALLS | GO-50-05 | 17456.1 | 0.0 | 0.0 | 652858.2 | | | 60712.9 | 0.0 | 0.0 | 2270662.6 | | |
| | | GO-60-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 125230.8 | 0.0 | 0.0 | 4692425.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 547.1 | 0.0 | 0.0 | 20461.5 | | |
| TOTAL LOUIS DREYFUS | | | 81931.7 | | | 3101009.9 | | | 731234.2 | | | 27593526.8 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 692.2 | 0.0 | 0.0 | 25922.9 | | | 6924.3 | 0.0 | 0.0 | 258773.2 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 20711.8 | 0.0 | 0.0 | 771307.5 | | | 236261.2 | 0.0 | 0.0 | 8798367.5 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 31561.6 | 0.0 | 0.0 | 1175354.0 | | |
| | ST STEPHEN | | 3073.6 | 0.0 | 0.0 | 114460.9 | | | 28335.5 | 0.0 | 0.0 | 1055214.1 | | |
| TOTAL MERRILL LYNH COM CDA | | | 23785.4 | | | 885768.3 | | | 296158.3 | | | 11028935.6 | | |
| MIDDLETON ENERGY | MONCHY | GO-56-05 | 873.3 | 0.0 | 0.0 | 32705.1 | | | 873.3 | 0.0 | 0.0 | 32705.1 | | |
| | SIERRA | | 345.2 | 0.0 | 0.0 | 12323.6 | | | 345.2 | 0.0 | 0.0 | 12323.6 | | |
| TOTAL MIDDLETON ENERGY | | | 1218.5 | | | 45028.7 | | | 1218.5 | | | 45028.7 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 8819.4 | 0.0 | 0.0 | 330286.5 | | | 43459.2 | 0.0 | 0.0 | 1636592.6 | | |
| | | GO-27-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34478.7 | 0.0 | 0.0 | 1290704.7 | | |
| TOTAL MONTANA-DAKOTA | | | 8819.4 | | | 330286.5 | | | 77937.9 | | | 2927297.3 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 746.1 | 0.0 | 0.0 | 27881.8 | | | 10655.4 | 0.0 | 0.0 | 398915.4 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1132.9 | 0.0 | 0.0 | 42823.6 | | |
| | NIAGARA FALLS | | 23581.7 | 0.0 | 0.0 | 891388.2 | | | 140895.5 | 0.0 | 0.0 | 5325849.8 | | |
| TOTAL NATIONAL FUEL GAS | | | 23581.7 | | | 891388.2 | | | 142028.4 | | | 5368673.4 | | |
| NEXEN CANADA LTD. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1754.0 | 0.0 | 0.0 | 66125.8 | | |
| | ELMORE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 175242.6 | 0.0 | 0.0 | 7009704.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 83422.4 | 0.0 | 0.0 | 3316040.4 | | |
| | EMERSON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 503714.8 | 0.0 | 0.0 | 18831502.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 220301.9 | 0.0 | 0.0 | 8201839.6 | | |
| | HUNTINGDON | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27424.6 | 0.0 | 0.0 | 1051870.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13179.7 | 0.0 | 0.0 | 503859.9 | | |
| | IROQUOIS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16812.3 | 0.0 | 0.0 | 627359.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9507.9 | 0.0 | 0.0 | 353884.0 | | |
| | KINGSGATE | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 57978.4 | 0.0 | 0.0 | 2185785.7 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 28733.0 | 0.0 | 0.0 | 1083234.1 | | |
| | MONCHY | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 862378.4 | 0.0 | 0.0 | 32339190.0 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 254997.1 | 0.0 | 0.0 | 9549641.6 | | |
| | NIAGARA FALLS | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 230935.9 | 0.0 | 0.0 | 8689343.9 | | |
| | | GO-96-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 100791.0 | 0.0 | 0.0 | 3787726.0 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 2587174.0 | | | 97597108.5 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5210.8 | 0.0 | 0.0 | 196603.5 | | |
| | EAST HEREFORD | | 4043.9 | 0.0 | 0.0 | 150756.6 | | | 8180.2 | 0.0 | 0.0 | 305654.1 | | |
| | ELMORE | | 83090.4 | 0.0 | 0.0 | 3323616.0 | | | 717735.2 | 0.0 | 0.0 | 28712674.7 | | |
| | EMERSON | | 141079.3 | 0.0 | 0.0 | 5256614.5 | | | 1606675.8 | 0.0 | 0.0 | 60101908.4 | | |
| | HUNTINGDON | | 6428.2 | 0.0 | 0.0 | 245300.1 | | | 97911.5 | 0.0 | 0.0 | 3746540.0 | | |
| | IROQUOIS | | 12554.5 | 0.0 | 0.0 | 467780.6 | | | 107556.1 | 0.0 | 0.0 | 4023865.9 | | |
| | KINGSGATE | | 5652.2 | 0.0 | 0.0 | 213653.2 | | | 120619.5 | 0.0 | 0.0 | 4575428.6 | | |
| | MONCHY | | 102374.5 | 0.0 | 0.0 | 3833925.1 | | | 2135158.3 | 0.0 | 0.0 | 79996053.9 | | |
| | NIAGARA FALLS | | 96670.0 | 0.0 | 0.0 | 3620291.6 | | | 976038.5 | 0.0 | 0.0 | 36742590.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2005 / Octobre 2005 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À October 2005 / Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | ST CLAIR | GO-76-04 | 7400.5 | 0.0 | 0.0 | 275964.7 | | | 41857.1 | 0.0 | 0.0 | 1574429.6 | | |
| TOTAL NEXEN INC. | | | 459293.5 | | | 17387902.3 | | | 5816943.0 | | | 219975749.5 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 414.1 | 0.0 | 0.0 | 15474.9 | | | 21866.4 | 0.0 | 0.0 | 818750.7 | | |
| | NIAGARA FALLS | | 10163.5 | 0.0 | 0.0 | 379810.0 | | | 27456.2 | 0.0 | 0.0 | 1028341.3 | | |
| TOTAL NJR ENERGY | | | 10577.6 | | | 395284.9 | | | 49322.6 | | | 1847092.0 | | |
| NW NATURAL GAS | HUNTINGDON | GO-89-03 | 69704.2 | 0.0 | 0.0 | 2674550.1 | | | 714742.6 | 0.0 | 0.0 | 27424673.9 | | |
| | KINGSGATE | | 1235.4 | 0.0 | 0.0 | 47402.3 | | | 452603.3 | 0.0 | 0.0 | 17366388.1 | | |
| TOTAL NW NATURAL GAS | | | 70939.6 | | | 2721952.4 | | | 1167345.9 | | | 44791062.1 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8787.3 | 0.0 | 0.0 | 328382.9 | | | 102694.1 | 0.0 | 0.0 | 3856931.6 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 35.3 | 0.0 | 0.0 | 1323.4 | | | 188.4 | 0.0 | 0.0 | 7096.4 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-105-03 | 597.8 | 0.0 | 0.0 | 26297.2 | | | 8104.7 | 0.0 | 0.0 | 351334.7 | | |
| ONEOK ENERGY | KINGSGATE | GO-65-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12629.6 | 0.0 | 0.0 | 479295.4 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 438940.2 | 0.0 | 0.0 | 16479536.8 | | |
| | | GO-68-05 | 42212.5 | 0.0 | 0.0 | 1580858.2 | | | 88886.8 | 0.0 | 0.0 | 3345146.7 | | |
| TOTAL ONEOK ENERGY | | | 42212.5 | | | 1580858.2 | | | 540456.6 | | | 20303978.8 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-54-05 | 33873.0 | 0.0 | 0.0 | 1292594.4 | | | 63527.8 | 0.0 | 0.0 | 2423866.5 | | |
| | | GO-62-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 106469.5 | 0.0 | 0.0 | 4070587.8 | | |
| | MONCHY | GO-54-05 | 35689.2 | 0.0 | 0.0 | 1336560.2 | | | 78100.3 | 0.0 | 0.0 | 2924857.8 | | |
| | | GO-62-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 391100.4 | 0.0 | 0.0 | 14676620.3 | | |
| TOTAL OXY ENERGY CANADA | | | 69562.2 | | | 2629154.6 | | | 639198.0 | | | 24095932.3 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-77-03 | 432712.6 | 0.0 | 0.0 | 16356535.9 | | | 5820212.7 | 0.0 | 0.0 | 220746281.3 | | |
| PACIFICORP ENERGY | ELMORE | GO-7-04 | 153554.0 | 0.0 | 0.0 | 6370955.7 | | | 1527677.1 | 0.0 | 0.0 | 63042832.7 | | |
| | EMERSON | | 152.5 | 0.0 | 0.0 | 5779.8 | | | 11031.6 | 0.0 | 0.0 | 414399.4 | | |
| | KINGSGATE | | 40853.6 | 0.0 | 0.0 | 1544266.0 | | | 767720.3 | 0.0 | 0.0 | 29143504.5 | | |
| TOTAL PACIFICORP ENERGY | | | 194560.1 | | | 7921001.5 | | | 2306429.0 | | | 92600736.6 | | |
| PERC CANADA, INC. | IROQUOIS | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 504.1 | 0.0 | 0.0 | 18777.7 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 35924.8 | 0.0 | 0.0 | 1345842.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1240.4 | 0.0 | 0.0 | 46203.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | MONTH: MOIS: October 2005 Octobre 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | MONTH: MOIS: November 2004 Novembre 2004 TO À October 2005 Octobre 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERC CANADA, INC. | ST CLAIR | GO-126-03 | 492.5 | 0.0 | 0.0 | 18990.8 | | | 492.5 | 0.0 | 0.0 | 18990.8 | | |
| TOTAL PERC CANADA, INC. | | | 492.5 | | | 18990.8 | | | 38161.8 | | | 1429814.3 | | |
| PETRO-CANADA | ELMORE | GO-84-03 | 88263.8 | 0.0 | 0.0 | 3557913.9 | | | 1066801.8 | 0.0 | 0.0 | 43076942.4 | | |
| | KINGSGATE | | 25785.8 | 0.0 | 0.0 | 974703.2 | | | 265349.1 | 0.0 | 0.0 | 10061532.4 | | |
| | MONCHY | | 56340.6 | 0.0 | 0.0 | 2109955.5 | | | 640635.2 | 0.0 | 0.0 | 24011335.5 | | |
| TOTAL PETRO-CANADA | | | 170390.2 | | | 6642572.6 | | | 1972786.1 | | | 77149810.2 | | |
| PIONEER | ELMORE | GO-71-04 | 81613.4 | 0.0 | 0.0 | 3341469.9 | | | 979373.6 | 0.0 | 0.0 | 40028258.8 | | |
| PORTLAND G.E. | KINGSGATE | GO-92-03 | 34212.7 | 0.0 | 0.0 | 1292555.8 | | | 331054.8 | 0.0 | 0.0 | 12550627.9 | | |
| POWEREX | HUNTINGDON | GO-2-05 | 400.1 | 0.0 | 0.0 | 15143.8 | | | 4662.8 | 0.0 | 0.0 | 178064.2 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 28161.5 | 0.0 | 0.0 | 1068249.5 | | |
| TOTAL POWEREX | | | 400.1 | | | 15143.8 | | | 32824.3 | | | 1246313.6 | | |
| PROGAS | ELMORE | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 369986.3 | 0.0 | 0.0 | 14118677.2 | | |
| | | GO-16-05 | 71394.8 | 0.0 | 0.0 | 2724425.6 | | | 491704.5 | 0.0 | 0.0 | 18763443.6 | | |
| | EMERSON | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 34473.6 | 0.0 | 0.0 | 1296418.1 | | |
| | | GO-16-05 | 6985.6 | 0.0 | 0.0 | 261998.6 | | | 48716.3 | 0.0 | 0.0 | 1830731.6 | | |
| | NIAGARA FALLS | GO-16-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 110378.3 | 0.0 | 0.0 | 4166780.8 | | |
| | | GO-16-05 | 16005.5 | 0.0 | 0.0 | 604207.6 | | | 109928.2 | 0.0 | 0.0 | 4149789.6 | | |
| TOTAL PROGAS | | | 94385.9 | | | 3590631.8 | | | 1165187.2 | | | 44325840.9 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 68058.1 | 0.0 | 0.0 | 2598458.3 | | | 1106540.7 | 0.0 | 0.0 | 42335338.5 | | |
| | KINGSGATE | | 54274.3 | 0.0 | 0.0 | 2056453.2 | | | 621435.7 | 0.0 | 0.0 | 23576967.7 | | |
| TOTAL PUGET SOUND | | | 122332.4 | | | 4654911.5 | | | 1727976.4 | | | 65912306.2 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 763.8 | 0.0 | 0.0 | 27015.6 | | | 9362.1 | 0.0 | 0.0 | 336145.8 | | |
| RELIANT ENERGY INC. | IROQUOIS | GO-124-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 158843.1 | 0.0 | 0.0 | 5957457.2 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 18224.3 | 0.0 | 0.0 | 685543.9 | | |
| TOTAL RELIANT ENERGY INC. | | | 0.0 | | | 0.0 | | | 177067.4 | | | 6643001.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-91-03 | 1097.4 | 0.0 | 0.0 | 40878.2 | | | 16454.4 | 0.0 | 0.0 | 615757.0 | | |
| RG&E | CHIPPAWA | GO-106-03 | 26268.0 | 0.0 | 0.0 | 992142.4 | | | 333264.7 | 0.0 | 0.0 | 12587407.9 | | |
| SDG&E | KINGSGATE | GO-66-04 | 44294.8 | 0.0 | 0.0 | 1678329.9 | | | 518822.7 | 0.0 | 0.0 | 19680360.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2005 / Octobre 2005 — TO / À: October 2005 / Octobre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | MONTH: MOIS: November 2004 / Novembre 2004 | | | | | | | | | | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 603.4 | 0.0 | 0.0 | 23104.2 | | | 5278.0 | 0.0 | 0.0 | 202094.6 | | |
| SEMINOLE | ADEN | GO-26-05 | 287.0 | 0.0 | 0.0 | 10501.3 | | | 1006.4 | 0.0 | 0.0 | 36644.9 | | |
| | ELMORE | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1527.1 | 0.0 | 0.0 | 61829.7 | | |
| | | GO-26-05 | 678.8 | 0.0 | 0.0 | 27572.9 | | | 5463.6 | 0.0 | 0.0 | 223092.9 | | |
| | EMERSON | GO-1-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14495.3 | 0.0 | 0.0 | 540928.5 | | |
| TOTAL SEMINOLE | | | 965.8 | | | 38074.2 | | | 22492.4 | | | 862496.0 | | |
| SETC | CHIPPAWA | GO-112-03 | 4530.0 | 0.0 | 0.0 | 169648.5 | | | 39146.0 | 0.0 | 0.0 | 1470646.5 | | |
| | EMERSON | | 441.0 | 0.0 | 0.0 | 16431.7 | | | 108097.0 | 0.0 | 0.0 | 4036320.0 | | |
| | HUNTINGDON | | 59046.0 | 0.0 | 0.0 | 2206549.0 | | | 373694.0 | 0.0 | 0.0 | 14022608.1 | | |
| | IROQUOIS | | 22517.0 | 0.0 | 0.0 | 838983.4 | | | 366590.0 | 0.0 | 0.0 | 13693123.5 | | |
| | KINGSGATE | | 18728.0 | 0.0 | 0.0 | 699865.3 | | | 239947.0 | 0.0 | 0.0 | 8989222.3 | | |
| | NIAGARA FALLS | | 50983.0 | 0.0 | 0.0 | 1909313.4 | | | 498855.0 | 0.0 | 0.0 | 18772295.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 19152.0 | 0.0 | 0.0 | 718920.6 | | |
| | ST STEPHEN | | 8130.0 | 0.0 | 0.0 | 328777.2 | | | 71810.0 | 0.0 | 0.0 | 2882471.7 | | |
| TOTAL SETC | | | 164375.0 | | | 6169568.4 | | | 1717291.0 | | | 64585608.4 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4969.7 | 0.0 | 0.0 | 177815.9 | | | 65489.3 | 0.0 | 0.0 | 2346487.4 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 14530.5 | 0.0 | 0.0 | 548817.0 | | | 369066.8 | 0.0 | 0.0 | 13939653.2 | | |
| SMUD | KINGSGATE | GO-36-04 | 28315.4 | 0.0 | 0.0 | 1062960.1 | | | 335232.8 | 0.0 | 0.0 | 12589609.7 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 3550.0 | 0.0 | 0.0 | 133054.0 | | | 51457.0 | 0.0 | 0.0 | 1938225.2 | | |
| | CORNWALL | | 577.0 | 0.0 | 0.0 | 21493.3 | | | 13621.0 | 0.0 | 0.0 | 509389.3 | | |
| | EAST HEREFORD | | 19236.0 | 0.0 | 0.0 | 717118.1 | | | 146432.0 | 0.0 | 0.0 | 5481199.9 | | |
| | IROQUOIS | | 1370.0 | 0.0 | 0.0 | 51046.2 | | | 50805.0 | 0.0 | 0.0 | 1895551.9 | | |
| | NAPIERVILLE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5418.0 | 0.0 | 0.0 | 202287.3 | | |
| | NIAGARA FALLS | | 9564.0 | 0.0 | 0.0 | 358171.8 | | | 89280.0 | 0.0 | 0.0 | 3359235.9 | | |
| TOTAL SPRAGUE ENERGY | | | 34297.0 | | | 1280883.3 | | | 357013.0 | | | 13385889.4 | | |
| ST LAWRENCE | CORNWALL | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 41658.1 | 0.0 | 0.0 | 1554593.6 | | |
| | | GO-68-04 | 7795.4 | 0.0 | 0.0 | 290378.7 | | | 60561.9 | 0.0 | 0.0 | 2266879.8 | | |
| | IROQUOIS | GO-105-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3217.9 | 0.0 | 0.0 | 120104.2 | | |
| | | GO-68-04 | 665.3 | 0.0 | 0.0 | 24789.1 | | | 4023.7 | 0.0 | 0.0 | 150242.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| | | | MONTH: MOIS: October 2005 Octobre 2005 | | | | | | MONTH: MOIS: November 2004 Novembre 2004 | | | | TO À | October 2005 Octobre 2005 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| TOTAL ST LAWRENCE | | | 8460.7 | | | 315167.7 | | | 109461.6 | | | 4091820.2 | | |
| SUMMIT | ELMORE | GO-102-04 | 15712.7 | 0.0 | 0.0 | 631650.6 | | | 203579.4 | 0.0 | 0.0 | 8244027.8 | | |
| SUNCOR ENERGY | KINGSGATE | GO-19-05 | 6848.4 | 0.0 | 0.0 | 260033.8 | | | 103443.5 | 0.0 | 0.0 | 3927749.8 | | |
| | | GO-25-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 175593.0 | 0.0 | 0.0 | 6669950.3 | | |
| TOTAL SUNCOR ENERGY | | | 6848.4 | | | 260033.8 | | | 279036.5 | | | 10597700.1 | | |
| TALISMAN | ELMORE | GO-34-05 | 27618.7 | 0.0 | 0.0 | 1197270.6 | | | 136623.3 | 0.0 | 0.0 | 6016202.2 | | |
| | | GO-47-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 196882.3 | 0.0 | 0.0 | 8777090.5 | | |
| TOTAL TALISMAN | | | 27618.7 | | | 1197270.6 | | | 333505.6 | | | 14793292.7 | | |
| TENASKA MARKETING | CARDSTON | GO-78-03 | 11782.1 | 0.0 | 0.0 | 451725.7 | | | 55901.0 | 0.0 | 0.0 | 2169631.8 | | |
| | CHIPPAWA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 592.1 | 0.0 | 0.0 | 22162.3 | | |
| | EAST HEREFORD | | 8594.8 | 0.0 | 0.0 | 320414.1 | | | 56948.1 | 0.0 | 0.0 | 2133263.7 | | |
| | ELMORE | | 31366.4 | 0.0 | 0.0 | 1238659.2 | | | 377081.9 | 0.0 | 0.0 | 14888395.6 | | |
| | EMERSON | | 32149.2 | 0.0 | 0.0 | 1197879.1 | | | 948133.6 | 0.0 | 0.0 | 35425755.0 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 44871.6 | 0.0 | 0.0 | 1674197.5 | | |
| | KINGSGATE | | 14131.0 | 0.0 | 0.0 | 534151.8 | | | 61102.2 | 0.0 | 0.0 | 2310060.4 | | |
| | MONCHY | | 54711.9 | 0.0 | 0.0 | 2102578.3 | | | 779019.4 | 0.0 | 0.0 | 29325407.5 | | |
| | NIAGARA FALLS | | 34101.9 | 0.0 | 0.0 | 1277116.2 | | | 122147.4 | 0.0 | 0.0 | 4586028.2 | | |
| | NORTH PORTAL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2382.0 | 0.0 | 0.0 | 97995.5 | | |
| TOTAL TENASKA MARKETING | | | 186837.3 | | | 7122524.5 | | | 2448179.3 | | | 92632897.5 | | |
| TERASEN GAS | HUNTINGDON | GO-66-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 23.0 | 0.0 | 0.0 | 879.1 | | |
| | | GO-66-05 | 2.8 | 0.0 | 0.0 | 107.0 | | | 4.6 | 0.0 | 0.0 | 175.8 | | |
| TOTAL TERASEN GAS | | | 2.8 | | | 107.0 | | | 27.6 | | | 1054.9 | | |
| TRANSALTA | HUNTINGDON | GO-30-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 242.4 | 0.0 | 0.0 | 9298.5 | | |
| | | GO-30-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 27585.1 | 0.0 | 0.0 | 1053680.6 | | |
| TOTAL TRANSALTA | | | 0.0 | | | 0.0 | | | 27827.5 | | | 1062979.0 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 10016.6 | 0.0 | 0.0 | 376123.3 | | | 48805.6 | 0.0 | 0.0 | 1837778.0 | | |
| TXU ENERGY | CHIPPAWA | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1330.6 | 0.0 | 0.0 | 50403.1 | | |
| | | GO-75-05 | 2896.3 | 0.0 | 0.0 | 109711.8 | | | 4193.9 | 0.0 | 0.0 | 158864.9 | | |
| | EAST HEREFORD | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9107.4 | 0.0 | 0.0 | 344988.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | MONTH MOIS October 2005 Octobre 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | TO A October 2005 Octobre 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | MONTH MOIS November 2004 Novembre 2004 | | | | | |
| TXU ENERGY | IROQUOIS | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 76993.7 | 0.0 | 0.0 | 2916521.4 | | |
| | | GO-75-05 | 22720.1 | 0.0 | 0.0 | 860637.4 | | | 43383.6 | 0.0 | 0.0 | 1643370.8 | | |
| | NIAGARA FALLS | GO-71-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 131828.0 | 0.0 | 0.0 | 4993644.8 | | |
| | | GO-75-05 | 42977.1 | 0.0 | 0.0 | 1627972.6 | | | 82927.2 | 0.0 | 0.0 | 3141282.4 | | |
| TOTAL TXU ENERGY | | | 68593.5 | | | 2598321.9 | | | 349764.4 | | | 13249075.8 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 3335.4 | 0.0 | 0.0 | 125878.0 | | | 62826.6 | 0.0 | 0.0 | 2371076.0 | | |
| | EMERSON | | 11854.4 | 0.0 | 0.0 | 447385.1 | | | 138641.7 | 0.0 | 0.0 | 5232338.0 | | |
| | HUNTINGDON | | 3964.8 | 0.0 | 0.0 | 153556.7 | | | 46180.6 | 0.0 | 0.0 | 1757915.0 | | |
| | KINGSGATE | | 6493.7 | 0.0 | 0.0 | 245526.8 | | | 76921.1 | 0.0 | 0.0 | 2913289.6 | | |
| | NIAGARA FALLS | | 4799.0 | 0.0 | 0.0 | 181114.3 | | | 32921.6 | 0.0 | 0.0 | 1242461.2 | | |
| TOTAL U.S. GYPSUM | | | 30447.3 | | | 1153460.9 | | | 357491.6 | | | 13517079.8 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 2552.2 | 0.0 | 0.0 | 97392.0 | | | 20079.8 | 0.0 | 0.0 | 766978.7 | | |
| | IROQUOIS | | 17675.5 | 0.0 | 0.0 | 658589.1 | | | 80030.5 | 0.0 | 0.0 | 2993756.3 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8910.5 | 0.0 | 0.0 | 339400.9 | | |
| TOTAL UBS AG, LONDON BRANC | | | 20227.7 | | | 755981.1 | | | 109020.8 | | | 4100135.9 | | |
| US STEEL CORP | OJIBWAY (WINDSOR) | GO-111-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3354.5 | 0.0 | 0.0 | 126598.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1683.1 | 0.0 | 0.0 | 62879.1 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 25637.3 | 0.0 | 0.0 | 978062.7 | | | 128678.3 | 0.0 | 0.0 | 4912996.4 | | |
| WESTERN GAS | KINGSGATE | GO-120-03 | 1084.7 | 0.0 | 0.0 | 41077.6 | | | 10655.3 | 0.0 | 0.0 | 403516.2 | | |
| WEYERHAEUSER | HUNTINGDON | GO-64-03 | 17466.2 | 0.0 | 0.0 | 666684.8 | | | 253195.1 | 0.0 | 0.0 | 9688293.7 | | |
| WGR CANADA | HUNTINGDON | GO-121-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 294.9 | 0.0 | 0.0 | 11167.9 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 8963.3 | 0.0 | 0.0 | 336571.9 | | | 128709.5 | 0.0 | 0.0 | 4832912.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 5814.3 | 0.0 | 0.0 | 218070.5 | | |
| | MONCHY | | 15756.6 | 0.0 | 0.0 | 590084.7 | | | 90519.1 | 0.0 | 0.0 | 3396484.0 | | |
| TOTAL WPS ENERGY CANADA CO | | | 24719.9 | | | 926656.6 | | | 225042.9 | | | 8447467.2 | | |
| *TOTAL LENGTH SHORT TERM | | | 7556262.1 | | | 288460144.3 | 3758734270 | 13.03 | 92722075.7 | | | 3554158321.4 | 29316569670 | 8.25 |
| *TOTAL | | | 8587851.0 | | | 327387497.8 | 4202609277 | 12.84 | 105313437.2 | | | 4029281579.0 | 33023822920 | 8.20 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1053.3 | 0.0 | 0.0 | 39277.6 | | | 11996.6 | 0.0 | 0.0 | 450251.2 | | |
| BP CANADA | COURTRIGHT | GO-94-03 | 1554.7 | 0.0 | 0.0 | 58767.7 | | | 586391.9 | 0.0 | 0.0 | 22223133.9 | | |
| | LOOMIS | | 2387.3 | 0.0 | 0.0 | 90239.9 | | | 21051.1 | 0.0 | 0.0 | 782404.3 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 93083.6 | 0.0 | 0.0 | 3518560.0 | | |
| | SAULT STE MARIE | | 452.9 | 0.0 | 0.0 | 16879.6 | | | 68789.7 | 0.0 | 0.0 | 2572107.3 | | |
| | ST CLAIR | | 2284.3 | 0.0 | 0.0 | 85181.5 | | | 721967.9 | 0.0 | 0.0 | 27069923.7 | | |
| TOTAL BP CANADA | | | 6679.2 | | | 251068.7 | | | 1491284.2 | | | 56166129.3 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 1385.0 | 0.0 | 0.0 | 51577.4 | | | 7875.0 | 0.0 | 0.0 | 293265.0 | | |
| | | GO-51-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 89558.6 | 0.0 | 0.0 | 3335162.4 | | |
| TOTAL CARGILL, INC. | | | 1385.0 | | | 51577.4 | | | 97433.6 | | | 3628427.4 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3350.6 | 0.0 | 0.0 | 128663.0 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 6558.1 | 0.0 | 0.0 | 245076.2 | | | 54166.9 | 0.0 | 0.0 | 2029919.5 | | |
| | LOOMIS | | 1748.7 | 0.0 | 0.0 | 65348.9 | | | 21500.5 | 0.0 | 0.0 | 806920.0 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | | 13130.3 | 0.0 | 0.0 | 490304.0 | | |
| | ST CLAIR | | 342.7 | 0.0 | 0.0 | 12806.7 | | | 551899.0 | 0.0 | 0.0 | 20661633.3 | | |
| TOTAL CONOCOPHILLIPS | | | 8649.5 | | | 323231.8 | | | 640696.7 | | | 23988776.8 | | |
| CONSTELLATION | ST CLAIR | GO-54-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4088.9 | 0.0 | 0.0 | 153353.3 | | |
| | | GO-72-05 | 2566.9 | 0.0 | 0.0 | 95718.6 | | | 2825.6 | 0.0 | 0.0 | 105410.3 | | |
| TOTAL CONSTELLATION | | | 2566.9 | | | 95718.6 | | | 6914.5 | | | 258763.7 | | |
| CORAL ENERGY | OJIBWAY (WINDSOR) | GO-12-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44858.2 | 0.0 | 0.0 | 1703915.4 | | |
| | ST CLAIR | | 2268.5 | 0.0 | 0.0 | 84592.4 | | | 875498.4 | 0.0 | 0.0 | 32846465.3 | | |
| TOTAL CORAL ENERGY | | | 2268.5 | | | 84592.4 | | | 920356.6 | | | 34550380.7 | | |
| DTE ENERGY TRADING | COURTRIGHT | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 191005.9 | 0.0 | 0.0 | 7208563.7 | | |
| | | GO-36-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2908.8 | 0.0 | 0.0 | 109778.1 | | |
| | OJIBWAY (WINDSOR) | GO-33-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5540.2 | 0.0 | 0.0 | 209087.2 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 77987.0 | 0.0 | 0.0 | 2943230.6 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL DTE ENERGY TRADING | | | 0.0 | | | 0.0 | | | 277442.0 | | | 10470659.7 | | |
| DYNEGY | ST CLAIR | GO-35-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29174.6 | 0.0 | 0.0 | 1086462.2 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6040.2 | 0.0 | 0.0 | 230433.6 | | | 76727.7 | 0.0 | 0.0 | 2921552.8 | | |
| | COURTRIGHT | | 139019.1 | 0.0 | 0.0 | 5360576.7 | | | 2707783.1 | 0.0 | 0.0 | 103099389.7 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 51316.4 | 0.0 | 0.0 | 1949796.9 | | |
| TOTAL ENBRIDGE GAS DIST | | | 145059.3 | | | 5591010.3 | | | 2835827.2 | | | 107970739.5 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-81-03 | 5640.2 | 0.0 | 0.0 | 217486.1 | | | 549701.4 | 0.0 | 0.0 | 20895436.6 | | |
| | ST CLAIR | | 4.3 | 0.0 | 0.0 | 160.3 | | | 7640.7 | 0.0 | 0.0 | 285944.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 5644.5 | | | 217646.5 | | | 557342.1 | | | 21181381.0 | | |
| ENCANA CORPORATION | SARNIA | GO-17-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1180.3 | 0.0 | 0.0 | 44488.8 | | |
| LOUIS DREYFUS | ST CLAIR | GO-51-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 946.5 | 0.0 | 0.0 | 35399.1 | | |
| | | GO-61-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44410.5 | 0.0 | 0.0 | 1660952.8 | | |
| TOTAL LOUIS DREYFUS | | | 0.0 | | | 0.0 | | | 45357.0 | | | 1696351.9 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 15839.2 | 0.0 | 0.0 | 610759.6 | | | 285085.9 | 0.0 | 0.0 | 10841240.0 | | |
| NEXEN CANADA LTD. | COURTRIGHT | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 169681.9 | 0.0 | 0.0 | 6430153.9 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 102122.1 | 0.0 | 0.0 | 3867363.8 | | |
| | LOOMIS | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 47925.7 | 0.0 | 0.0 | 1774656.2 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 26314.8 | 0.0 | 0.0 | 974700.2 | | |
| | OJIBWAY (WINDSOR) | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 521.8 | 0.0 | 0.0 | 19781.4 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6815.4 | 0.0 | 0.0 | 258371.8 | | |
| | SARNIA | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 224249.8 | 0.0 | 0.0 | 8406474.6 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 121410.0 | 0.0 | 0.0 | 4538305.9 | | |
| | SAULT STE MARIE | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13138.8 | 0.0 | 0.0 | 490602.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 8501.7 | 0.0 | 0.0 | 316518.3 | | |
| | ST CLAIR | GO-77-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1252.4 | 0.0 | 0.0 | 47478.5 | | |
| | | GO-97-02 | 0.0 | 0.0 | 0.0 | 0.0 | | | 5935.2 | 0.0 | 0.0 | 225003.4 | | |
| TOTAL NEXEN CANADA LTD. | | | 0.0 | | | 0.0 | | | 727869.6 | | | 27349410.6 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 86465.3 | 0.0 | 0.0 | 3334102.1 | | | 815951.2 | 0.0 | 0.0 | 31146438.4 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | LOOMIS | GO-77-04 | 22092.1 | 0.0 | 0.0 | 848999.4 | | |
| | OJIBWAY (WINDSOR) | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | SARNIA | | 4076.9 | 0.0 | 0.0 | 152027.6 | | |
| | SAULT STE MARIE | | 8634.1 | 0.0 | 0.0 | 321792.9 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL NEXEN INC. | | | 121268.4 | | | 4656922.0 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 4123.7 | 0.0 | 0.0 | 159009.9 | | |
| ONEOK ENERGY | COURTRIGHT | GO-114-05 | 12371.4 | 0.0 | 0.0 | 473453.5 | | |
| | | GO-72-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL ONEOK ENERGY | | | 12371.4 | | | 473453.5 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-27-05 | 716.9 | 0.0 | 0.0 | 26733.2 | | |
| | ST CLAIR | GO-2-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL SEMINOLE | | | 716.9 | | | 26733.2 | | |
| SETC | ST CLAIR | GO-113-03 | 14041.0 | 0.0 | 0.0 | 541280.5 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | LOOMIS | | 21090.6 | 0.0 | 0.0 | 780563.1 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL TENASKA MARKETING | | | 21090.6 | | | 780563.1 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 70638.6 | 0.0 | 0.0 | 2669432.8 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | OJIBWAY (WINDSOR) | GO-38-05 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-43-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL UNION GAS | | | 70638.6 | | | 2669432.8 | | |

MONTH: November 2004
MOIS: Novembre 2004

TO: October 2005
À: Octobre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | LOOMIS | GO-77-04 | 215011.9 | 0.0 | 0.0 | 8074177.3 | | |
| | OJIBWAY (WINDSOR) | | 9676.9 | 0.0 | 0.0 | 365154.3 | | |
| | SARNIA | | 449148.0 | 0.0 | 0.0 | 16852868.1 | | |
| | SAULT STE MARIE | | 59871.4 | 0.0 | 0.0 | 2241991.1 | | |
| | ST CLAIR | | 11693.5 | 0.0 | 0.0 | 443010.8 | | |
| TOTAL NEXEN INC. | | | 1561352.9 | | | 59123640.1 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-100-03 | 28603.0 | 0.0 | 0.0 | 1092280.6 | | |
| ONEOK ENERGY | COURTRIGHT | GO-114-05 | 12371.4 | 0.0 | 0.0 | 473453.5 | | |
| | | GO-72-03 | 345199.4 | 0.0 | 0.0 | 13123372.1 | | |
| TOTAL ONEOK ENERGY | | | 357570.8 | | | 13596825.6 | | |
| OXY ENERGY CANADA | OJIBWAY (WINDSOR) | GO-63-03 | 344.2 | 0.0 | 0.0 | 12890.3 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 42721.9 | 0.0 | 0.0 | 1619500.7 | | |
| SEMINOLE | COURTRIGHT | GO-2-03 | 1602.1 | 0.0 | 0.0 | 59908.9 | | |
| | | GO-27-05 | 5775.5 | 0.0 | 0.0 | 216854.2 | | |
| | ST CLAIR | GO-2-03 | 1731.5 | 0.0 | 0.0 | 64723.5 | | |
| TOTAL SEMINOLE | | | 9109.1 | | | 341486.6 | | |
| SETC | ST CLAIR | GO-113-03 | 407318.0 | 0.0 | 0.0 | 15483667.1 | | |
| TENASKA MARKETING | COURTRIGHT | GO-79-03 | 36503.9 | 0.0 | 0.0 | 1390611.9 | | |
| | LOOMIS | | 216027.2 | 0.0 | 0.0 | 8008689.5 | | |
| | SARNIA | | 98534.2 | 0.0 | 0.0 | 3690503.9 | | |
| | ST CLAIR | | 182981.4 | 0.0 | 0.0 | 6859963.6 | | |
| TOTAL TENASKA MARKETING | | | 534046.7 | | | 19949768.9 | | |
| TERASEN GAS | HUNTINGDON | GO-67-03 | 7913.6 | 0.0 | 0.0 | 302457.8 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 228189.6 | 0.0 | 0.0 | 8623285.2 | | |
| | | GO-43-03 | 583895.0 | 0.0 | 0.0 | 22079069.0 | | |
| | OJIBWAY (WINDSOR) | GO-38-05 | 19062.5 | 0.0 | 0.0 | 720371.9 | | |
| | | GO-43-03 | 379416.4 | 0.0 | 0.0 | 14346924.3 | | |
| TOTAL UNION GAS | | | 1210563.5 | | | 45769650.3 | | |

APPENDIX B

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2005
MOIS: Octobre 2005

MONTH: November 2004
MOIS: Novembre 2004

TO October 2005
À Octobre 2005

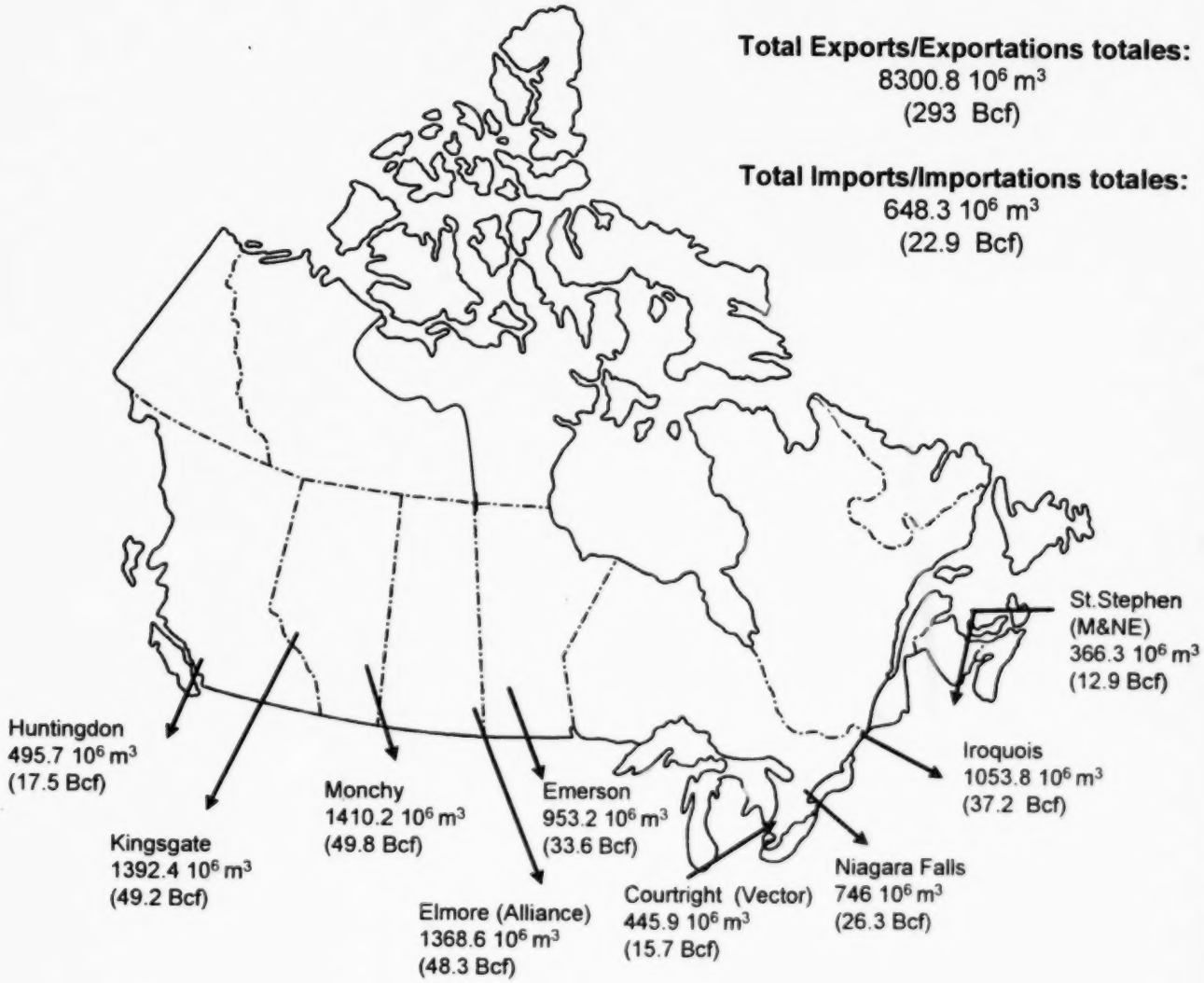
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 39054.2 | 0.0 | 0.0 | 1476193.6 | | |
| | COURTRIGHT | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6529.0 | 0.0 | 0.0 | 255009.7 | | |
| TOTAL WPS ENERGY SERVICES | | | 0.0 | | | 0.0 | | | 45583.2 | | | 1731203.3 | | |
| *TOTAL LENGTH SHORT TERM | | | 433396.0 | | | 16572277.8 | 223256744 | 13.47 | 12136438.4 | | | 458835497.1 | 3813878484 | 8.31 |
| *TOTAL | | | 433396.0 | | | 16572277.8 | 223256744 | 13.47 | 12136438.4 | | | 458835497.1 | 3813878484 | 8.31 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## NOVEMBER/NOVEMBRE 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**November 2005/novembre 2005**

**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**November**

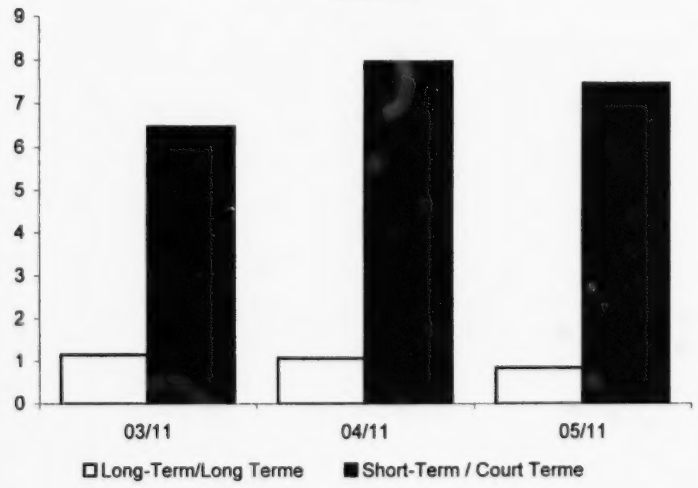



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

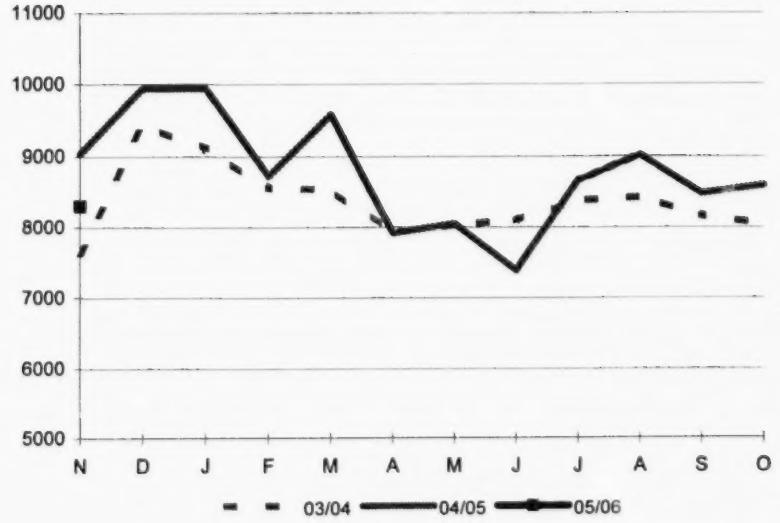



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

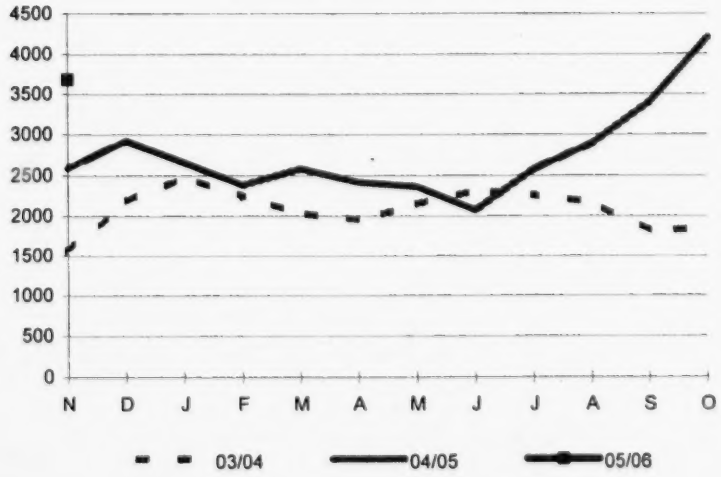
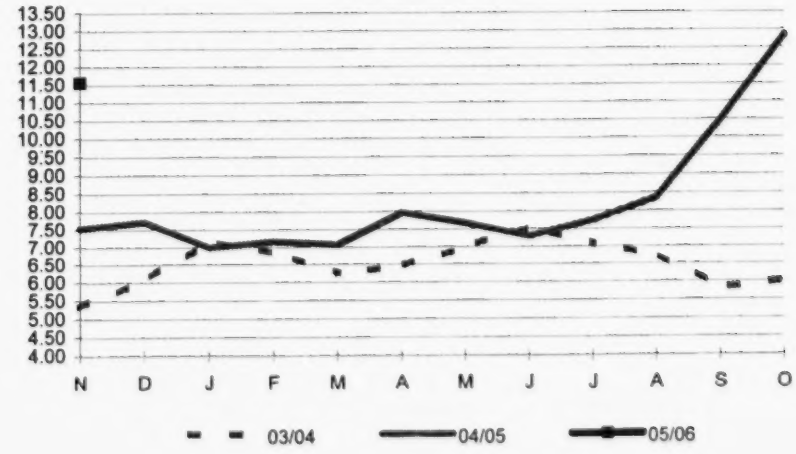



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

## November 2005/novembre 2005

## Imperial Units & $US /Unités impériales $US

*Figure 5*

**Cumulative Exports/Exportations cumulatives**
**(Bcf/milliards de p.c.)**
**November**

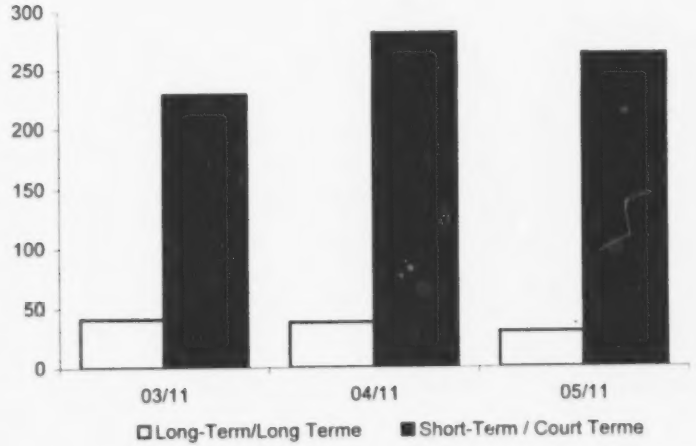



*Figure 6*

**Monthly Exports/Exportations par mois**
**(Bcf/milliards p.c.)**

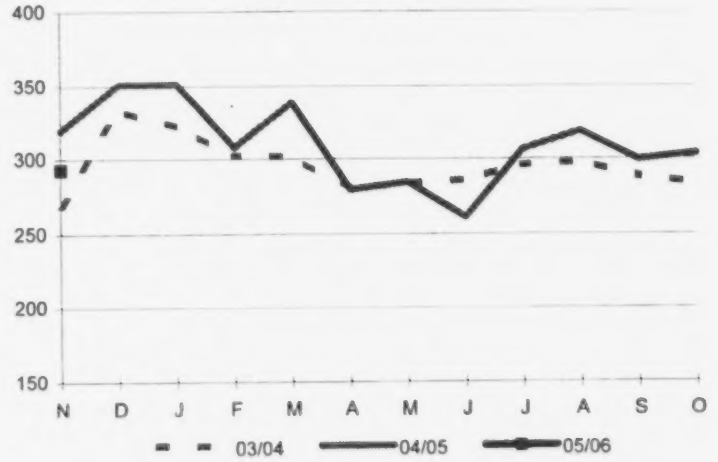



*Figure 7*

**Monthly Revenue/Recettes par mois**
**(millions $US/millions de $US)**

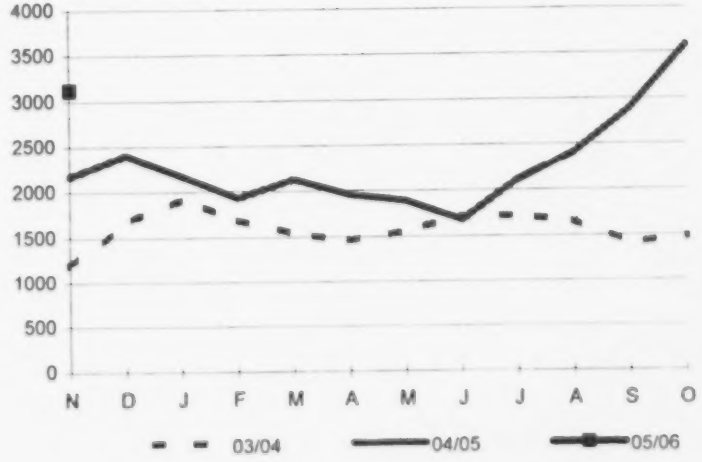
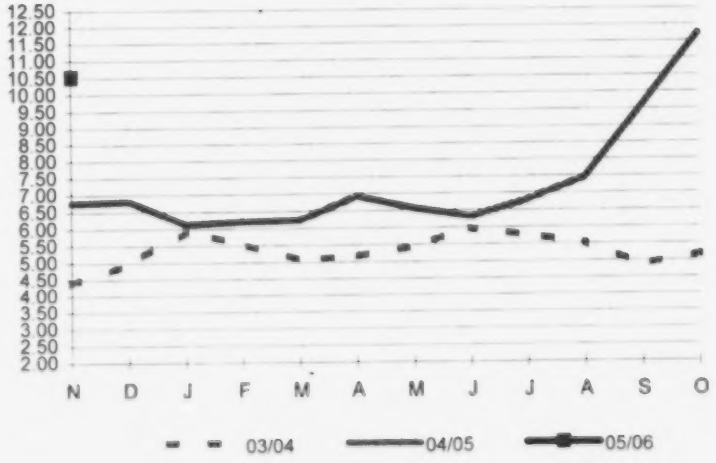



*Figure 8*

**Monthly Export Price/Prix moyen par mois**
**($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY

## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | Month/Mois | | Variation | Cumulative to date | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-11 | 2005-11 | % Change | 2004-11-2004-11 | 2005-11-2005-11 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1076.7 | 842.6 | -21.7% | 1076.7 | 842.6 | -21.7% |
| | Short-term / Court terme | 7958.0 | 7458.2 | -6.3% | 7958.0 | 7458.2 | -6.3% |
| | Total | 9034.7 | 8300.8 | -8.1% | 9034.7 | 8300.8 | -8.1% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 261.1 | 240.5 | -7.9% | 261.1 | 240.5 | -7.9% |
| | Short-term / Court terme | 2,327.1 | 3443.4 | 48.0% | 2327.1 | 3443.4 | 48.0% |
| | Total | 2588.2 | 3683.9 | 42.3% | 2588.2 | 3683.9 | 42.3% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.42 | 7.52 | 17.1% | 6.42 | 7.52 | 17.1% |
| | Short-term / Court terme | 7.66 | 12.02 | 56.9% | 7.66 | 12.02 | 56.9% |
| | Total | 7.52 | 11.57 | 53.9% | 7.52 | 11.57 | 53.9% |
| Volume (BCF) | Long-term / Long terme | 38.0 | 29.7 | -21.7% | 38.0 | 29.7 | -21.7% |
| | Short-term / Court terme | 280.9 | 263.3 | -6.3% | 280.9 | 263.3 | -6.3% |
| | Total | 318.9 | 293.0 | -8.1% | 318.9 | 293.0 | -8.1% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 218.3 | 203.7 | -6.7% | 218.3 | 203.7 | -6.7% |
| | Short-term / Court terme | 1945.6 | 2915.4 | 49.9% | 1945.6 | 2915.4 | 49.9% |
| | Total | 2163.9 | 3119.1 | 44.1% | 2163.9 | 3119.1 | 44.1% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 5.76 | 6.84 | 18.6% | 5.76 | 6.84 | 18.6% |
| | Short-term / Court terme | 6.87 | 10.92 | 58.8% | 6.87 | 10.92 | 58.8% |
| | Total | 6.74 | 10.51 | 55.9% | 6.74 | 10.51 | 55.9% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 | 2005-11 | % CHANGE VARIATION EN % | 2004-11 | 2005-11 | % CHANGE VARIATION EN % | 2004-11 2004-11 | 2005-11 2005-11 | % CHANGE VARIATION EN % | 2004-11 | 2005-11 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1076.7 | 842.6 | -21.7 | 6.43 | 7.53 | 17.1 | 1076.7 | 842.6 | -21.7 | 6.43 | 7.53 | 17.1 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 4561.1 | 4556.6 | -0.1 | 7.68 | 12.11 | 57.6 | 4561.1 | 4556.6 | -0.1 | 7.68 | 12.11 | 57.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 3396.9 | 2901.6 | -14.6 | 7.64 | 11.88 | 55.6 | 3396.9 | 2901.6 | -14.6 | 7.64 | 11.88 | 55.6 |
| TOTAL - TERM/TERME | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1357.3 | 1111.7 | -18.1 | 6.93 | 10.93 | 57.6 | 1357.3 | 1111.7 | -18.1 | 6.93 | 10.93 | 57.6 |
| MIDWEST/MIDWEST | 3882.9 | 3355.0 | -13.6 | 7.85 | 12.65 | 61.1 | 3882.9 | 3355.0 | -13.6 | 7.85 | 12.65 | 61.1 |
| MOUNTAIN/ROCHEUSES | 30.3 | 40.3 | 32.9 | 7.20 | 10.17 | 41.2 | 30.3 | 40.3 | 32.9 | 7.20 | 10.17 | 41.2 |
| NORTHEAST/NORD-EST | 2569.8 | 2920.8 | 13.7 | 7.56 | 10.72 | 41.7 | 2569.8 | 2920.8 | 13.7 | 7.56 | 10.72 | 41.7 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1194.4 | 873.0 | -26.9 | 6.99 | 11.11 | 58.9 | 1194.4 | 873.0 | -26.9 | 6.99 | 11.11 | 58.9 |
| TOTAL - REGION/RÉGION | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1052.2 | 1071.0 | 1.8 | 7.39 | 11.50 | 55.6 | 1052.2 | 1071.0 | 1.8 | 7.39 | 11.50 | 55.6 |
| LDC/SDL | 1789.0 | 1532.0 | -14.4 | 7.17 | 10.44 | 45.5 | 1789.0 | 1532.0 | -14.4 | 7.17 | 10.44 | 45.5 |
| MARKETING CO./COMMERCIALISATEURS | 6101.1 | 5585.9 | -8.4 | 7.63 | 11.88 | 55.7 | 6101.1 | 5585.9 | -8.4 | 7.63 | 11.88 | 55.7 |
| PIPELINE/PIPELINES | 92.4 | 111.9 | 21.1 | 8.09 | 12.08 | 49.3 | 92.4 | 111.9 | 21.1 | 8.09 | 12.08 | 49.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.93 | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-11 | 2005-11 | % CHANGE VARIATION EN % | 2004-11 | 2005-11 | % CHANGE VARIATION EN % | 2004-11 - 2004-11 | 2005-11 - 2005-11 | % CHANGE VARIATION EN % | 2004-11 | 2005-11 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 38.0 | 29.7 | -21.7 | 5.76 | 6.84 | 18.6 | 38.0 | 29.7 | -21.7 | 5.76 | 6.84 | 18.6 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 161.0 | 160.9 | -0.1 | 6.89 | 11.00 | 59.6 | 161.0 | 160.9 | -0.1 | 6.89 | 11.00 | 59.6 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 119.9 | 102.4 | -14.6 | 6.85 | 10.80 | 57.6 | 119.9 | 102.4 | -14.6 | 6.85 | 10.80 | 57.6 |
| TOTAL - TERM/TERME | 318.9 | 293.0 | -8.1 | 6.74 | 10.51 | 55.9 | 318.9 | 293.0 | -8.1 | 6.74 | 10.51 | 55.9 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 47.9 | 39.2 | -18.1 | 6.22 | 9.93 | 59.7 | 47.9 | 39.2 | -18.1 | 6.22 | 9.93 | 59.7 |
| MIDWEST/MIDWEST | 137.1 | 118.4 | -13.6 | 7.04 | 11.49 | 63.1 | 137.1 | 118.4 | -13.6 | 7.04 | 11.49 | 63.1 |
| MOUNTAIN/ROCHEUSES | 1.1 | 1.4 | 32.9 | 6.46 | 9.24 | 43.0 | 1.1 | 1.4 | 32.9 | 6.46 | 9.24 | 43.0 |
| NORTHEAST/NORD-EST | 90.7 | 103.1 | 13.7 | 6.78 | 9.74 | 43.5 | 90.7 | 103.1 | 13.7 | 6.78 | 9.74 | 43.5 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 42.2 | 30.8 | -26.9 | 6.27 | 10.09 | 60.9 | 42.2 | 30.8 | -26.9 | 6.27 | 10.09 | 60.9 |
| TOTAL - REGION/RÉGION | 318.9 | 293.0 | -8.1 | 6.74 | 10.51 | 55.9 | 318.9 | 293.0 | -8.1 | 6.74 | 10.51 | 55.9 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 37.1 | 37.8 | 1.8 | 6.63 | 10.45 | 57.55 | 37.1 | 37.8 | 1.8 | 6.63 | 10.45 | 57.6 |
| LDC/SDL | 63.2 | 54.1 | -14.4 | 6.43 | 9.48 | 47.34 | 63.2 | 54.1 | -14.4 | 6.43 | 9.48 | 47.3 |
| MARKETING CO./COMMERCIALISATEURS | 215.4 | 197.2 | -8.4 | 6.85 | 10.79 | 57.69 | 215.4 | 197.2 | -8.4 | 6.85 | 10.79 | 57.7 |
| PIPELINE/PIPELINES | 3.3 | 4.0 | 21.1 | 7.26 | 10.97 | 51.24 | 3.3 | 4.0 | 21.1 | 7.26 | 10.97 | 51.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 318.9 | 293.0 | -8.1 | 6.74 | 10.51 | 55.9 | 318.9 | 293.0 | -8.1 | 6.74 | 10.51 | 55.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-11 | 2005-11 | %CHANGE VARIATION EN % | 2004-11 | 2005-11 | %CHANGE VARIATION EN% | 2004-11-2004-11 | 2005-11-2005-11 | %CHANGE VARIATION EN % | 2004-11-2004-11 | 2005-11-2005-11 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 29.0 | 26.0 | -10.4 | | | | 29.0 | 26.0 | -10.4 | | | |
| | TOTAL | ADEN | 29.0 | 26.0 | -10.4 | | | | 29.0 | 26.0 | -10.4 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 25.3 | 13.8 | -45.5 | | | | 25.3 | 13.8 | -45.5 | | | |
| | TOTAL | CARDSTON | 25.3 | 13.8 | -45.5 | | | | 25.3 | 13.8 | -45.5 | | | |
| CHIPPAWA | | SHORT-TERM/COURT TERME | 160.6 | 210.3 | 30.9 | 8.44 | 12.67 | 50.1 | 160.6 | 210.3 | 30.9 | 8.44 | 12.67 | 50.1 |
| | TOTAL | CHIPPAWA | 160.6 | 210.3 | 30.9 | 8.44 | 12.67 | 50.1 | 160.6 | 210.3 | 30.9 | 8.44 | 12.67 | 50.1 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 10.76 | 0.00 | -100.0 | 0.8 | 0.0 | -100.0 | 10.76 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 19.3 | 16.9 | -12.5 | 10.09 | 15.27 | 51.4 | 19.3 | 16.9 | -12.5 | 10.09 | 15.27 | 51.4 |
| | TOTAL | CORNWALL | 20.1 | 16.9 | -15.9 | 10.11 | 15.27 | 51.0 | 20.1 | 16.9 | -15.9 | 10.11 | 15.27 | 51.0 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 66.0 | 45.4 | -31.2 | 6.03 | 12.26 | 103.2 | 66.0 | 45.4 | -31.2 | 6.03 | 12.26 | 103.2 |
| | | SHORT-TERM/COURT TERME | 44.4 | 73.2 | 64.8 | | | | 44.4 | 73.2 | 64.8 | | | |
| | TOTAL | EAST HEREFORD | 110.4 | 118.5 | 7.4 | | | | 110.4 | 118.5 | 7.4 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1194.3 | 1368.6 | 14.6 | 8.16 | 13.35 | 63.6 | 1194.3 | 1368.6 | 14.6 | 8.16 | 13.35 | 63.6 |
| | TOTAL | ELMORE | 1194.3 | 1368.6 | 14.6 | 8.16 | 13.35 | 63.6 | 1194.3 | 1368.6 | 14.6 | 8.16 | 13.35 | 63.6 |
| EMERSON | | LONG-TERM/LONG TERME | 63.3 | 16.4 | -74.1 | 6.76 | 10.22 | 51.1 | 63.3 | 16.4 | -74.1 | 6.76 | 10.22 | 51.1 |
| | | SHORT-TERM/COURT TERME | 1255.1 | 936.8 | -25.4 | 7.77 | 10.63 | 36.9 | 1255.1 | 936.8 | -25.4 | 7.77 | 10.63 | 36.9 |
| | TOTAL | EMERSON | 1318.4 | 953.2 | -27.7 | 7.72 | 10.63 | 37.7 | 1318.4 | 953.2 | -27.7 | 7.72 | 10.63 | 37.7 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.0 | 23.0 | -41.0 | 3.68 | 5.19 | 41.1 | 39.0 | 23.0 | -41.0 | 3.68 | 5.19 | 41.1 |
| | | SHORT-TERM/COURT TERME | 642.4 | 472.7 | -26.4 | 7.54 | 11.04 | 46.5 | 642.4 | 472.7 | -26.4 | 7.54 | 11.04 | 46.5 |
| | TOTAL | HUNTINGDON | 681.4 | 495.7 | -27.3 | 7.32 | 10.77 | 47.2 | 681.4 | 495.7 | -27.3 | 7.32 | 10.77 | 47.2 |
| IROQUOIS | | LONG-TERM/LONG TERME | 415.2 | 353.7 | -14.8 | 5.91 | 4.39 | -25.8 | 415.2 | 353.7 | -14.8 | 5.91 | 4.39 | -25.8 |
| | | SHORT-TERM/COURT TERME | 426.1 | 700.0 | 64.3 | 7.89 | 12.02 | 52.3 | 426.1 | 700.0 | 64.3 | 7.89 | 12.02 | 52.3 |
| | TOTAL | IROQUOIS | 841.3 | 1053.8 | 25.3 | 6.91 | 9.45 | 36.7 | 841.3 | 1053.8 | 25.3 | 6.91 | 9.45 | 36.7 |
| KINGSGATE | | LONG-TERM/LONG TERME | 135.4 | 91.0 | -32.8 | 5.15 | 6.84 | 32.9 | 135.4 | 91.0 | -32.8 | 5.15 | 6.84 | 32.9 |
| | | SHORT-TERM/COURT TERME | 1974.5 | 1301.4 | -34.1 | 6.87 | 10.79 | 57.0 | 1974.5 | 1301.4 | -34.1 | 6.87 | 10.79 | 57.0 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-11 | 2005-11 | %CHANGE VARIATION EN % | 2004-11 | 2005-11 | %CHANGE VARIATION EN% | 2004-11-2004-11 | 2005-11-2005-11 | %CHANGE VARIATION EN % | 2004-11-2004-11 | 2005-11-2005-11 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 2109.9 | 1392.4 | -34.0 | 6.76 | 10.53 | 55.8 | 2109.9 | 1392.4 | -34.0 | 6.76 | 10.53 | 55.8 |
| MONCHY | LONG-TERM/LONG TERME | 128.3 | 128.3 | 0.0 | 8.10 | 11.21 | 38.3 | 128.3 | 128.3 | 0.0 | 8.10 | 11.21 | 38.3 |
| | SHORT-TERM/COURT TERME | 1509.8 | 1281.8 | -15.1 | 7.84 | 12.47 | 59.0 | 1509.8 | 1281.8 | -15.1 | 7.84 | 12.47 | 59.0 |
| TOTAL | MONCHY | 1638.1 | 1410.2 | -13.9 | 7.86 | 12.36 | 57.1 | 1638.1 | 1410.2 | -13.9 | 7.86 | 12.36 | 57.1 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 37.7 | 39.7 | 5.1 | 7.05 | 5.74 | -18.6 | 37.7 | 39.7 | 5.1 | 7.05 | 5.74 | -18.6 |
| | SHORT-TERM/COURT TERME | 0.8 | 4.1 | 434.1 | | | | 0.8 | 4.1 | 434.1 | | | |
| TOTAL | NAPIERVILLE | 38.5 | 43.7 | 13.6 | | | | 38.5 | 43.7 | 13.6 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 146.5 | 104.9 | -28.4 | 7.33 | 10.08 | 37.6 | 146.5 | 104.9 | -28.4 | 7.33 | 10.08 | 37.6 |
| | SHORT-TERM/COURT TERME | 425.2 | 641.2 | 50.8 | 8.84 | 13.08 | 48.0 | 425.2 | 641.2 | 50.8 | 8.84 | 13.08 | 48.0 |
| TOTAL | NIAGARA FALLS | 571.8 | 746.0 | 30.5 | 8.45 | 12.66 | 49.8 | 571.8 | 746.0 | 30.5 | 8.45 | 12.66 | 49.8 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.8 | 0.6 | -27.1 | 3.09 | 3.65 | 18.0 | 0.8 | 0.6 | -27.1 | 3.09 | 3.65 | 18.0 |
| | SHORT-TERM/COURT TERME | 1.5 | 0.0 | -100.0 | | | | 1.5 | 0.0 | -100.0 | | | |
| TOTAL | NORTH PORTAL | 2.3 | 0.6 | -74.3 | | | | 2.3 | 0.6 | -74.3 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 3.4 | 0.0 | -100.0 | | | | 3.4 | 0.0 | -100.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | 3.4 | 0.0 | -100.0 | | | | 3.4 | 0.0 | -100.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 16.2 | 9.1 | -43.6 | 9.20 | 8.26 | -10.3 | 16.2 | 9.1 | -43.6 | 9.20 | 8.26 | -10.3 |
| | SHORT-TERM/COURT TERME | 0.4 | 0.0 | -100.0 | | | | 0.4 | 0.0 | -100.0 | | | |
| TOTAL | PHILIPSBURG | 16.6 | 9.1 | -45.0 | | | | 16.6 | 9.1 | -45.0 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.5 | 1.6 | 6.1 | | | | 1.5 | 1.6 | 6.1 | | | |
| TOTAL | REAGAN FIELD | 1.5 | 1.6 | 6.1 | | | | 1.5 | 1.6 | 6.1 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 0.0 | 4.9 | 0.0 | | | | 0.0 | 4.9 | 0.0 | | | |
| TOTAL | SIERRA | 0.0 | 4.9 | 0.0 | | | | 0.0 | 4.9 | 0.0 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 15.0 | 8.5 | -43.0 | | | | 15.0 | 8.5 | -43.0 | | | |
| TOTAL | SPRAGUE | 15.0 | 8.5 | -43.0 | | | | 15.0 | 8.5 | -43.0 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 4.5 | 60.8 | 1265.1 | | | | 4.5 | 60.8 | 1265.1 | | | |

TABLE 3

# NATURAL GAS EXPORTS BY EXPORT POINT

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-11 | 2005-11 | %CHANGE VARIATION EN % | 2004-11 | 2005-11 | %CHANGE VARIATION EN% | 2004-11-2004-11 | 2005-11-2005-11 | %CHANGE VARIATION EN % | 2004-11-2004-11 | 2005-11-2005-11 | %CHANGE VARIATION EN % |
| | TOTAL | ST CLAIR | 4.5 | 60.8 | 1265.1 | | | | 4.5 | 60.8 | 1265.1 | | | |
| ST STEPHEN | | LONG-TERM/LONG TERME | 27.6 | 30.5 | 10.7 | 9.22 | 16.08 | 74.4 | 27.6 | 30.5 | 10.7 | 9.22 | 16.08 | 74.4 |
| | | SHORT-TERM/COURT TERME | 225.0 | 335.8 | 49.3 | 7.56 | 13.11 | 73.5 | 225.0 | 335.8 | 49.3 | 7.56 | 13.11 | 73.5 |
| | TOTAL | ST STEPHEN | 252.6 | 366.3 | 45.1 | 7.74 | 13.36 | 72.5 | 252.6 | 366.3 | 45.1 | 7.74 | 13.36 | 72.5 |
| | TOTAL | | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 | 9034.7 | 8300.8 | -8.1 | 7.52 | 11.57 | 53.9 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2005-11 | 2005-12 | 2006-01 | 2006-02 | 2006-03 | 2006-04 | 2006-05 | 2006-06 | 2006-07 | 2006-08 | 2006-09 | 2006-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 25977.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 25977.1 |
| CARDSTON | 13785.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 13785.3 |
| CHIPPAWA | 210252.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 210252.6 |
| CORNWALL | 16916.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 16916.1 |
| EAST HEREFORD | 118533.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 118533.6 |
| ELMORE | 1368589.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1368589.1 |
| EMERSON | 953218.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 953218.4 |
| HUNTINGDON | 495676.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 495676.3 |
| IROQUOIS | 1053751.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1053751.7 |
| KINGSGATE | 1392397.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1392397.5 |
| MONCHY | 1410157.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1410157.1 |
| NAPIERVILLE | 43731.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 43731.0 |
| NIAGARA FALLS | 746033.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 746033.0 |
| NORTH PORTAL | 577.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 577.5 |
| PHILIPSBURG | 9143.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9143.9 |
| REAGAN FIELD | 1553.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1553.0 |
| SIERRA | 4886.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4886.9 |
| SPRAGUE | 8526.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8526.1 |
| ST CLAIR | 60767.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 60767.7 |
| ST STEPHEN | 366331.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 366331.9 |
| TOTAL | 8300805.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8300805.7 |

TABLE 4

# TOP 15 EXPORTERS: 2005-11 AND 2005-11 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>2005-11<br>2005-11 | 2004-11<br>2004-11 | % CHANGE<br>VARIATION<br>EN % | 2005-11 | 2004-11 | % CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>2005-11<br>2005-11 | 2004-11<br>2004-11 | % CHANGE<br>VARIATION<br>EN % | 2005-11 | 2004-11 | % CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | 951.3 | 1056.5 | -10.0 | 951.3 | 1056.5 | -10.0 | 33581.2 | 37293.8 | -10.0 | 33581.2 | 37293.8 | -10.0 |
| NEXEN INC. | 656.5 | 0.0 | 0.0 | 656.5 | 0.0 | 0.0 | 23174.5 | 0.0 | 0.0 | 23174.5 | 0.0 | 0.0 |
| CARGILL, INC. | 499.4 | 557.3 | -10.4 | 499.4 | 557.3 | -10.4 | 17628.2 | 19672.0 | -10.4 | 17628.2 | 19672.0 | -10.4 |
| CORAL ENERGY | 499.3 | 347.3 | 43.8 | 499.3 | 347.3 | 43.8 | 17625.8 | 12259.8 | 43.8 | 17625.8 | 12259.8 | 43.8 |
| PACIFIC GAS & EL | 432.9 | 500.5 | -13.5 | 432.9 | 500.5 | -13.5 | 15281.9 | 17666.9 | -13.5 | 15281.9 | 17666.9 | -13.5 |
| CONOCOPHILLIPS | 308.7 | 282.6 | 9.2 | 308.7 | 282.6 | 9.2 | 10896.0 | 9975.2 | 9.2 | 10896.0 | 9975.2 | 9.2 |
| TCGS | 282.5 | 255.9 | 10.4 | 282.5 | 255.9 | 10.4 | 9971.2 | 9032.9 | 10.4 | 9971.2 | 9032.9 | 10.4 |
| ENCANA CORPOR | 255.7 | 456.3 | -44.0 | 255.7 | 456.3 | -44.0 | 9025.7 | 16106.7 | -44.0 | 9025.7 | 16106.7 | -44.0 |
| PROGAS | 243.1 | 264.8 | -8.2 | 243.1 | 264.8 | -8.2 | 8582.8 | 9346.2 | -8.2 | 8582.8 | 9346.2 | -8.2 |
| PACIFICORP ENER | 211.3 | 89.3 | 136.8 | 211.3 | 89.3 | 136.8 | 7459.5 | 3150.6 | 136.8 | 7459.5 | 3150.6 | 136.8 |
| HUSKY | 209.3 | 222.0 | -5.7 | 209.3 | 222.0 | -5.7 | 7388.1 | 7838.1 | -5.7 | 7388.1 | 7838.1 | -5.7 |
| BURLINGTON MA | 178.9 | 196.1 | -8.7 | 178.9 | 196.1 | -8.7 | 6316.6 | 6921.3 | -8.7 | 6316.6 | 6921.3 | -8.7 |
| SETC | 177.0 | 161.2 | 9.8 | 177.0 | 161.2 | 9.8 | 6247.3 | 5691.6 | 9.8 | 6247.3 | 5691.6 | 9.8 |
| DUKE CANADA C | 176.5 | 277.2 | -36.3 | 176.5 | 277.2 | -36.3 | 6230.2 | 9786.1 | -36.3 | 6230.2 | 9786.1 | -36.3 |
| PUGET SOUND | 170.3 | 166.9 | 2.0 | 170.3 | 166.9 | 2.0 | 6011.6 | 5891.5 | 2.0 | 6011.6 | 5891.5 | 2.0 |
| OTHERS (AUTRES) | 3048.2 | 4201.1 | -27.4 | 3048.2 | 4201.1 | -27.4 | 107606.0 | 148301.6 | -27.4 | 107606.0 | 148301.6 | -27.4 |
| TOTAL | 8300.8 | 9034.7 | -8.1 | 8300.8 | 9034.7 | -8.1 | 293026.4 | 318934.3 | -8.1 | 293026.4 | 318934.3 | -8.1 |

Table 5

# TOP 15 EXPORTERS: 2005-11 AND 2005-11 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN %<br> | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN %<br> | Million Cubic Feet<br>Millions de pieds cubés<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN %<br> | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN %<br> |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| LONG TERM | | | | | | | | | | | | |
| TCGS | 228.7 | 255.9 | -10.6 | 3.23 | 4.92 | -34.4 | 8074.5 | 9032.9 | -10.6 | 2.96 | 4.46 | -33.5 |
| ENCANA CORPOR | 165.6 | 210.2 | -21.2 | 11.07 | 7.11 | 55.8 | 5846.4 | 7418.5 | -21.2 | 10.16 | 6.44 | 57.8 |
| PROGAS | 140.6 | 169.1 | -16.9 | 7.18 | 6.29 | 14.1 | 4962.6 | 5969.5 | -16.9 | 6.59 | 5.70 | 15.5 |
| CARGILL GAS MK | 32.4 | 96.0 | -66.2 | 10.12 | 8.67 | 16.8 | 1143.6 | 3388.2 | -66.2 | 9.28 | 7.85 | 18.2 |
| DTE ENERGY TRA | 40.1 | 42.0 | -4.6 | 12.07 | 6.50 | 85.7 | 1414.7 | 1482.9 | -4.6 | 11.07 | 5.88 | 88.1 |
| SHELL CANADA | 39.7 | 33.5 | 18.6 | 5.74 | 6.59 | -12.8 | 1400.2 | 1180.8 | 18.6 | 5.26 | 5.97 | -11.7 |
| ATCOR | 31.7 | 31.7 | 0.0 | 2.28 | 4.56 | -50.1 | 1119.0 | 1119.0 | 0.0 | 2.09 | 4.13 | -49.4 |
| IMPERIAL/BOSTO | 30.5 | 27.6 | 10.7 | 16.08 | 9.22 | 74.4 | 1076.2 | 972.6 | 10.7 | 14.75 | 8.35 | 76.6 |
| AMOCO/CON ED | 0.0 | 26.0 | -100.0 | 0.00 | 7.20 | -100.0 | 0.0 | 916.7 | -100.0 | 0.00 | 6.52 | -100.0 |
| BROOKLYN NAVY | 22.4 | 22.5 | -0.2 | 16.91 | 9.83 | 72.1 | 791.1 | 792.5 | -0.2 | 15.51 | 8.90 | 74.3 |
| HUSKY | 6.9 | 19.0 | -63.6 | 6.29 | 7.44 | -15.5 | 244.1 | 671.2 | -63.6 | 5.77 | 6.74 | -14.4 |
| ANDROSCOGGIN | 0.0 | 18.7 | -100.0 | 0.00 | 4.19 | -100.0 | 0.0 | 658.7 | -100.0 | 0.00 | 3.80 | -100.0 |
| ENCO GAS | 18.6 | 18.6 | 0.0 | 5.08 | 4.59 | 10.7 | 658.0 | 658.0 | 0.0 | 4.66 | 4.16 | 12.1 |
| AEC OIL & GAS | 16.0 | 16.0 | 0.0 | 2.67 | 4.37 | -39.0 | 564.0 | 564.0 | 0.0 | 2.45 | 3.96 | -38.2 |
| CHEVRON CAN. | 16.1 | 16.0 | 0.9 | 3.41 | 5.70 | -40.3 | 568.5 | 563.7 | 0.9 | 3.12 | 5.16 | -39.5 |
| OTHERS | 53.3 | 74.2 | -28.2 | 9.67 | 6.72 | 44.0 | 1880.7 | 2621.0 | -28.2 | 8.87 | 6.08 | 45.8 |
| TOTAL LONG-TERM | 842.6 | 1076.7 | -21.7 | 7.53 | 6.43 | 17.1 | 29743.6 | 38010.3 | -21.7 | 5.82 | 6.90 | 18.6 |

# TOP 15 EXPORTERS: 2005-11 AND 2005-11 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0511<br>0511 | <br><br>0411<br>0411 | <br><br>% CHANGE VARIATION EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SHORT- TERM** | | | | | | | | | | | | |
| BP CANADA | 951.3 | 1056.5 | -10.0 | | | | 33581.2 | 37293.8 | -10.0 | | | |
| NEXEN CANADA | 0.0 | 710.9 | -100.0 | | | | 0.0 | 25096.6 | -100.0 | | | |
| CARGILL, INC. | 499.4 | 557.3 | -10.4 | | | | 17628.2 | 19672.0 | -10.4 | | | |
| PACIFIC GAS & EL | 432.9 | 500.5 | -13.5 | | | | 15281.9 | 17666.9 | -13.5 | | | |
| CORAL ENERGY | 499.3 | 347.3 | 43.8 | | | | 17625.8 | 12259.8 | 43.8 | | | |
| TENASKA MARKE | 147.2 | 300.6 | -51.0 | | | | 5197.3 | 10612.0 | -51.0 | | | |
| AVISTA CORP | 125.6 | 284.5 | -55.9 | | | | 4432.1 | 10042.7 | -55.9 | | | |
| CONOCOPHILLIPS | 308.7 | 282.6 | 9.2 | | | | 10896.0 | 9975.2 | 9.2 | | | |
| DUKE CANADA C | 176.5 | 277.2 | -36.3 | | | | 6230.2 | 9786.1 | -36.3 | | | |
| ENCANA CORPOR | 90.1 | 246.1 | -63.4 | | | | 3179.3 | 8688.2 | -63.4 | | | |
| HUSKY | 202.4 | 203.0 | -0.3 | | | | 7144.0 | 7167.0 | -0.3 | | | |
| BURLINGTON MA | 178.9 | 196.1 | -8.7 | | | | 6316.6 | 6921.3 | -8.7 | | | |
| IGI RESOURCES | 112.6 | 195.1 | -42.3 | | | | 3973.4 | 6888.8 | -42.3 | | | |
| PUGET SOUND | 170.3 | 166.9 | 2.0 | | | | 6011.6 | 5891.5 | 2.0 | | | |
| NW NATURAL GA | 72.1 | 161.9 | -55.5 | | | | 2543.7 | 5715.0 | -55.5 | | | |
| OTHERS | 3491.2 | 2471.5 | 41.3 | | | | 123241.5 | 87247.1 | 41.3 | | | |
| TOTAL SHORT-TERM | 7458.2 | 7958.0 | -6.3 | 12.02 | 7.66 | 56.9 | 263282.9 | 280924.0 | -6.3 | 11.03 | 6.94 | 58.9 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| | | FIRM SALES / VENTES - SERVICE GARANTI | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2005-11 | 5399.2 | 11.41 | 0.36 | 11.05 | 2901.6 | 11.88 | 0.31 | 11.57 | 8300.8 | 11.57 | 0.34 | 11.23 |
| 2005-11 2005-11 | 5399.2 | 11.41 | 0.36 | 11.05 | 2901.6 | 11.88 | 0.31 | 11.57 | 8300.8 | 11.57 | 0.34 | 11.23 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE: | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2005-11 | 4231.3 | 11.18 | 0.37 | 10.81 | 2426.1 | 11.92 | 0.32 | 11.60 | 6657.4 | 11.45 | 0.35 | 11.09 |
| 2005-11 2005-11 | 4231.3 | 11.18 | 0.37 | 10.81 | 2426.1 | 11.92 | 0.32 | 11.60 | 6657.4 | 11.45 | 0.35 | 11.09 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2005-11 | 862.7 | 11.59 | 0.25 | 11.33 | 412.5 | 11.90 | 0.30 | 11.61 | 1275.2 | 11.69 | 0.27 | 11.42 |
| 2005-11 2005-11 | 862.7 | 11.59 | 0.25 | 11.33 | 412.5 | 11.90 | 0.30 | 11.61 | 1275.2 | 11.69 | 0.27 | 11.42 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2005-11 AND 2005-11 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2005-11

Table 9

| PURCHASER<br>ACHETEUR | Million Cubic Metres<br>Million de metres cubés | | | | | | Million Cubic Feet<br>Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0511 | 0411 | % CHANGE<br>VARIATION<br>EN % | | | % CHANGE<br>VARIATION<br>EN % | 0511 | 0411 | % CHANGE<br>VARIATION<br>EN % | | | % CHANGE<br>VARIATION<br>EN % |
| | 0511 | 0411 | | 0511 | 0411 | | 0511 | 0411 | | 0511 | 0411 | |
| NEXEN | 758.8 | 799.1 | -5.0 | 758.8 | 799.1 | -5.0 | 26786.3 | 28210.7 | -5.0 | 26786.3 | 28210.7 | -5.0 |
| PACIFIC GAS & E | 448.5 | 502.4 | -10.7 | 448.5 | 502.4 | -10.7 | 15831.1 | 17733.9 | -10.7 | 15831.1 | 17733.9 | -10.7 |
| CONOCO INC. | 439.3 | 480.3 | -8.5 | 439.3 | 480.3 | -8.5 | 15506.0 | 16954.6 | -8.5 | 15506.0 | 16954.6 | -8.5 |
| ENCANA ENERGY | 263.3 | 461.3 | -42.9 | 263.3 | 461.3 | -42.9 | 9294.6 | 16284.6 | -42.9 | 9294.6 | 16284.6 | -42.9 |
| CORAL ENERGY | 596.3 | 342.8 | 74.0 | 596.3 | 342.8 | 74.0 | 21049.8 | 12099.8 | 74.0 | 21049.8 | 12099.8 | 74.0 |
| DUKE ENERGY | 226.3 | 342.0 | -33.8 | 226.3 | 342.0 | -33.8 | 7988.9 | 12073.8 | -33.8 | 7988.9 | 12073.8 | -33.8 |
| TENASKA | 189.9 | 330.0 | -42.5 | 189.9 | 330.0 | -42.5 | 6704.0 | 11650.6 | -42.5 | 6704.0 | 11650.6 | -42.5 |
| ANE | 303.4 | 303.4 | 0.0 | 303.4 | 303.4 | 0.0 | 10710.2 | 10710.2 | 0.0 | 10710.2 | 10710.2 | 0.0 |
| BP CANADA ENER | 237.0 | 257.4 | -7.9 | 237.0 | 257.4 | -7.9 | 8366.1 | 9086.8 | -7.9 | 8366.1 | 9086.8 | -7.9 |
| SEMPRA ENERGY | 195.3 | 238.6 | -18.2 | 195.3 | 238.6 | -18.2 | 6893.8 | 8423.9 | -18.2 | 6893.8 | 8423.9 | -18.2 |
| AVISTA ENERGY | 126.2 | 216.6 | -41.7 | 126.2 | 216.6 | -41.7 | 4455.7 | 7644.9 | -41.7 | 4455.7 | 7644.9 | -41.7 |
| HUSKY GAS MRK | 203.8 | 209.0 | -2.5 | 203.8 | 209.0 | -2.5 | 7193.6 | 7377.0 | -2.5 | 7193.6 | 7377.0 | -2.5 |
| BURLINGTON RES | 178.9 | 196.1 | -8.7 | 178.9 | 196.1 | -8.7 | 6316.6 | 6921.3 | -8.7 | 6316.6 | 6921.3 | -8.7 |
| INTERMOUNTAIN | 112.6 | 195.1 | -42.3 | 112.6 | 195.1 | -42.3 | 3973.4 | 6888.8 | -42.3 | 3973.4 | 6888.8 | -42.3 |
| PPM ENERGY | 217.5 | 183.5 | 18.5 | 217.5 | 183.5 | 18.5 | 7677.3 | 6476.4 | 18.5 | 7677.3 | 6476.4 | 18.5 |
| OTHERS | 3803.8 | 3977.1 | -4.4 | 3803.8 | 3977.1 | -4.4 | 134279.1 | 140397.0 | -4.4 | 134279.1 | 140397.0 | -4.4 |
| TOTAL | 8300.8 | 9034.7 | -8.1 | 8300.8 | 9034.7 | -8.1 | 293026.4 | 318934.3 | -8.1 | 293026.4 | 318934.3 | -8.1 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-11 | 2005-01 2005-11 | % CHANGE VARIATION EN % | 2004-01 2004-11 | 2005-01 2005-11 | % CHANGE VARIATION EN % | 2004-01 2004-11 | 2005-01 2005-11 | % CHANGE VARIATION EN % | 2004-01 2004-11 | 2005-01 2005-11 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 11877.7 | 11197.9 | -5.7 | 6.58 | 8.01 | 21.8 | 419.3 | 395.3 | -5.7 | 5.39 | 7.08 | 31.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 50002.9 | 52014.0 | 4.0 | 6.74 | 8.70 | 29.0 | 1765.2 | 1836.1 | 4.0 | 5.54 | 7.71 | 39.3 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 30366.7 | 31429.9 | 3.5 | 6.85 | 8.68 | 26.6 | 1072.0 | 1109.5 | 3.5 | 5.64 | 7.69 | 36.4 |
| *TOTAL - TERM/TERME* | 92247.3 | 94641.8 | 2.6 | 6.76 | 8.61 | 27.4 | 3256.4 | 3340.9 | 2.6 | 5.55 | 7.63 | 37.5 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 12234.1 | 10907.2 | -10.8 | 6.42 | 7.96 | 24.1 | 431.9 | 385.0 | -10.8 | 5.28 | 7.05 | 33.7 |
| MIDWEST/MIDWEST | 41735.8 | 39582.4 | -5.2 | 6.78 | 8.68 | 28.0 | 1473.3 | 1397.3 | -5.2 | 5.57 | 7.70 | 38.2 |
| MOUNTAIN/ROCHEUSES | 227.4 | 399.3 | 75.6 | 6.27 | 9.31 | 48.5 | 8.0 | 14.1 | 75.6 | 5.21 | 8.27 | 58.7 |
| NORTHEAST/NORD-EST | 27915.2 | 32670.3 | 17.0 | 7.13 | 9.02 | 26.5 | 985.4 | 1153.3 | 17.0 | 5.85 | 8.00 | 36.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 10134.8 | 11082.6 | 9.4 | 6.05 | 7.76 | 28.3 | 357.8 | 391.2 | 9.4 | 4.98 | 6.87 | 37.9 |
| *TOTAL - REGION/RÉGION* | 92247.3 | 94641.8 | 2.6 | 8.61 | 6.76 | 27.4 | 3256.4 | 3340.9 | 2.6 | 5.55 | 7.63 | 37.5 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 9862.0 | 13621.5 | 38.1 | 6.41 | 8.31 | 29.6 | 348.1 | 480.9 | 38.1 | 5.28 | 7.36 | 39.5 |
| LDC/SDL | 17390.6 | 17223.4 | -1.0 | 6.71 | 8.36 | 24.6 | 613.9 | 608.0 | -1.0 | 5.51 | 7.39 | 34.2 |
| MARKETING CO./DISTRIBUTEURS | 63817.7 | 62617.1 | -1.9 | 6.82 | 8.75 | 28.4 | 2252.8 | 2210.4 | -1.9 | 5.60 | 7.76 | 38.7 |
| PIPELINE/PIPELINES | 1177.1 | 1179.8 | 0.2 | 7.22 | 8.18 | 13.3 | 41.6 | 41.6 | 0.2 | 5.95 | 7.26 | 22.0 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 92247.3 | 94641.8 | 2.6 | 6.76 | 8.61 | 27.4 | 3256.4 | 3340.9 | 2.6 | 5.55 | 7.63 | 37.5 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

| LONG TERM | | | MONTH: MOIS: | November 2005 Novembre 2005 | | | | | | MONTH: MOIS: | November 2005 Novembre 2005 | TO À | November 2005 Novembre 2005 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG PRIX MOYEN |
| ********** | | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | | |
| ANE & AEC | IROQUOIS | GL-105 | 15978.0 | 15990.0 | 99.9 | 602051.0 | 1606720 | 2.67 | 15978.0 | 15990.0 | 99.9 | 602051.0 | 1606720 | 2.67 |
| ANE & ATCOR | IROQUOIS | GL-104 | 31698.0 | 31710.0 | 100.0 | 1194380.6 | 2720059 | 2.28 | 31698.0 | 31710.0 | 100.0 | 1194380.6 | 2720059 | 2.28 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 191134.5 | 225210.0 | 84.9 | 7201948.0 | 21327449 | 2.96 | 191134.5 | 225210.0 | 84.9 | 7201948.0 | 21327449 | 2.96 |
| ANE & PROGAS | IROQUOIS | GL-103 | 56088.0 | 56100.0 | 100.0 | 2113395.9 | 4889713 | 2.31 | 56088.0 | 56100.0 | 100.0 | 2113395.9 | 4889713 | 2.31 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 577.5 | 900.0 | 64.2 | 29793.2 | 108640 | 3.65 | 577.5 | 900.0 | 64.2 | 29793.2 | 108640 | 3.65 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22409.9 | 22500.0 | 99.6 | 835665.2 | 14133073 | 16.91 | 22409.9 | 22500.0 | 99.6 | 835665.2 | 14133073 | 16.91 |
| CARGILL GAS MKT LTD | NIAGARA FALLS | GL-110 | 21238.6 | 21246.0 | 100.0 | 801757.2 | 8609151 | 10.74 | 21238.6 | 21246.0 | 100.0 | 801757.2 | 8609151 | 10.74 |
| | | GL-163 | 8613.0 | 8490.0 | 101.4 | 325140.8 | 2825842 | 8.69 | 8613.0 | 8490.0 | 101.4 | 325140.8 | 2825842 | 8.69 |
| | PHILIPSBURG | GL-172 | 2543.1 | 27180.0 | 9.4 | 95824.0 | 935388 | 9.76 | 2543.1 | 27180.0 | 9.4 | 95824.0 | 935388 | 9.76 |
| TOTAL CARGILL GAS MKT LTD | | | 32394.7 | | | 1222721.9 | 12370381 | 10.12 | 32394.7 | | | 1222721.9 | 12370381 | 10.12 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 16104.6 | 17574.0 | 91.6 | 609559.1 | 2075841 | 3.41 | 16104.6 | 17574.0 | 91.6 | 609559.1 | 2075841 | 3.41 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5130.0 | 103.3 | 207269.1 | 2832099 | 13.66 | 5301.0 | 5130.0 | 103.3 | 207269.1 | 2832099 | 13.66 |
| DTE ENERGY TRADING | EAST HEREFORD | GL-276 | 40076.0 | 67986.0 | 58.9 | 1512468.3 | 18249079 | 12.07 | 40076.0 | 67986.0 | 58.9 | 1512468.3 | 18249079 | 12.07 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 37275.1 | 81810.0 | 45.6 | 1410117.1 | 14933982 | 10.59 | 37275.1 | 81810.0 | 45.6 | 1410117.1 | 14933982 | 10.59 |
| | MONCHY | GL-284 | 128340.0 | 128325.0 | 100.0 | 4941090.0 | 55391880 | 11.21 | 128340.0 | 128325.0 | 100.0 | 4941090.0 | 55391880 | 11.21 |
| TOTAL ENCANA CORPORATION | | | 165615.1 | | | 6351207.1 | 70325862 | 11.07 | 165615.1 | | | 6351207.1 | 70325862 | 11.07 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18039.0 | 103.3 | 702541.6 | 3568579 | 5.08 | 18640.0 | 18039.0 | 103.3 | 702541.6 | 3568579 | 5.08 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 1.0 | 0.0 | 0.0 | 34.8 | 339 | 9.74 | 1.0 | 0.0 | 0.0 | 34.8 | 339 | 9.74 |
| HUSKY ENERGY | EMERSON | GL-114 | 6914.1 | 16998.0 | 40.7 | 259278.8 | 1631326 | 6.29 | 6914.1 | 16998.0 | 40.7 | 259278.8 | 1631326 | 6.29 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 30486.8 | 36150.0 | 84.3 | 1235020.2 | 19862695 | 16.08 | 30486.8 | 36150.0 | 84.3 | 1235020.2 | 19862695 | 16.08 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1857.2 | 1836.0 | 101.2 | 69180.7 | 801904 | 11.59 | 1857.2 | 1836.0 | 101.2 | 69180.7 | 801904 | 11.59 |
| PROGAS | EMERSON | GL-270 | 2610.7 | 6750.0 | 38.7 | 98371.2 | 1390938 | 14.14 | 2610.7 | 6750.0 | 38.7 | 98371.2 | 1390938 | 14.14 |
| | | GL-271 | 1446.5 | 2010.0 | 72.0 | 54504.1 | 837958 | 15.37 | 1446.5 | 2010.0 | 72.0 | 54504.1 | 837958 | 15.37 |
| | | GL-295 | 5416.3 | 5142.0 | 105.3 | 198615.7 | 2435464 | 12.26 | 5416.3 | 5142.0 | 105.3 | 198615.7 | 2435464 | 12.26 |
| | NIAGARA FALLS | GL-101 | 43212.3 | 42600.0 | 101.4 | 1631264.3 | 17371039 | 10.65 | 43212.3 | 42600.0 | 101.4 | 1631264.3 | 17371039 | 10.65 |
| | | GL-109 | 21612.5 | 21246.0 | 101.7 | 815871.9 | 8685348 | 10.65 | 21612.5 | 21246.0 | 101.7 | 815871.9 | 8685348 | 10.65 |

APPENDIX A

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2005
MOIS: Novembre 2005

TO: November 2005
À: Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | NIAGARA FALLS | GL-178 | 10192.3 | 10197.0 | 100.0 | 384759.3 | 2425884 | 6.30 | 10192.3 | 10197.0 | 100.0 | 384759.3 | 2425884 | 6.30 |
| TOTAL PROGAS | | | 84490.6 | | | 3183386.5 | 33146631 | 10.41 | 84490.6 | | | 3183386.5 | 33146631 | 10.41 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 39664.7 | 43350.0 | 91.5 | 1495755.8 | 8585229 | 5.74 | 39664.7 | 43350.0 | 91.5 | 1495755.8 | 8585229 | 5.74 |
| SELKIRK/IM OIL | IROQUOIS | GL-193 | 6105.5 | 16146.0 | 37.8 | 228956.3 | 2773859 | 12.12 | 6105.5 | 16146.0 | 37.8 | 228956.3 | 2773859 | 12.12 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 13566.5 | 16146.0 | 84.0 | 508743.8 | 4151309 | 8.16 | 13566.5 | 16146.0 | 84.0 | 508743.8 | 4151309 | 8.16 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 16751.6 | 14370.0 | 116.6 | 628185.0 | 6800008 | 10.82 | 16751.6 | 14370.0 | 116.6 | 628185.0 | 6800008 | 10.82 |
| TALISMAN | HUNTINGDON | GL-265 | 2241.0 | 2241.0 | 100.0 | 85718.3 | 484265 | 5.65 | 2241.0 | 2241.0 | 100.0 | 85718.3 | 484265 | 5.65 |
| | | GL-266 | 2132.3 | 2367.0 | 90.1 | 81560.5 | 460783 | 5.65 | 2132.3 | 2367.0 | 90.1 | 81560.5 | 460783 | 5.65 |
| TOTAL TALISMAN | | | 4373.3 | | | 167278.7 | 945048 | 5.65 | 4373.3 | | | 167278.7 | 945048 | 5.65 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 24977.9 | 25245.0 | 98.9 | 946662.4 | 4350466 | 4.60 | 24977.9 | 25245.0 | 98.9 | 946662.4 | 4350466 | 4.60 |
| | | GL-249 | 12621.0 | 12621.0 | 100.0 | 478335.9 | 2198231 | 4.60 | 12621.0 | 12621.0 | 100.0 | 478335.9 | 2198231 | 4.60 |
| TOTAL TRANSCANADA ENGY LTD | | | 37598.9 | | | 1424998.4 | 6548697 | 4.60 | 37598.9 | | | 1424998.4 | 6548697 | 4.60 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 4743.6 | 6798.0 | 69.8 | 176699.1 | 1084215 | 6.14 | 4743.6 | 6798.0 | 69.8 | 176699.1 | 1084215 | 6.14 |
| *TOTAL LENGTH | LONG TERM | | 842571.1 | | | 31960519.0 | 240538755 | 7.53 | 842571.1 | | | 31960519.0 | 240538755 | 7.53 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 54234.0 | 0.0 | 0.0 | 2088009.0 | | | 54234.0 | 0.0 | 0.0 | 2088009.0 | | |
| ALCOA | CORNWALL | GO-51-04 | 5970.8 | 0.0 | 0.0 | 223427.3 | | | 5970.8 | 0.0 | 0.0 | 223427.3 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 82408.6 | 0.0 | 0.0 | 3581477.7 | | | 82408.6 | 0.0 | 0.0 | 3581477.7 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 633.6 | 0.0 | 0.0 | 22765.2 | | | 633.6 | 0.0 | 0.0 | 22765.2 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1411.3 | 0.0 | 0.0 | 55040.7 | | | 1411.3 | 0.0 | 0.0 | 55040.7 | | |
| AMERICAN CRYSTAL | EMERSON | GO-110-05 | 7135.6 | 0.0 | 0.0 | 267013.4 | | | 7135.6 | 0.0 | 0.0 | 267013.4 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11483.9 | 0.0 | 0.0 | 447757.3 | | | 11483.9 | 0.0 | 0.0 | 447757.3 | | |
| | EMERSON | | 21202.6 | 0.0 | 0.0 | 791281.0 | | | 21202.6 | 0.0 | 0.0 | 791281.0 | | |
| TOTAL ANADARKO CDA | | | 32686.5 | | | 1239038.3 | | | 32686.5 | | | 1239038.3 | | |
| ANE | CHIPPAWA | GO-20-05 | 8499.0 | 0.0 | 0.0 | 321007.2 | | | 8499.0 | 0.0 | 0.0 | 321007.2 | | |
| APACHE | ELMORE | GO-76-05 | 5253.8 | 0.0 | 0.0 | 212411.1 | | | 5253.8 | 0.0 | 0.0 | 212411.1 | | |
| | KINGSGATE | | 9965.2 | 0.0 | 0.0 | 376983.5 | | | 9965.2 | 0.0 | 0.0 | 376983.5 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

TO November 2005
À Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| APACHE | MONCHY | GO-76-05 | 29169.0 | 0.0 | 0.0 | 1123006.5 | | | 29169.0 | 0.0 | 0.0 | 1123006.5 | | |
| TOTAL APACHE | | | 44388.0 | | | 1712401.2 | | | 44388.0 | | | 1712401.2 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 13667.6 | 0.0 | 0.0 | 522785.7 | | | 13667.6 | 0.0 | 0.0 | 522785.7 | | |
| | KINGSGATE | | 111884.9 | 0.0 | 0.0 | 4234843.3 | | | 111884.9 | 0.0 | 0.0 | 4234843.3 | | |
| TOTAL AVISTA CORP | | | 125552.5 | | | 4757629.0 | | | 125552.5 | | | 4757629.0 | | |
| AVISTA ENERGY | CARDSTON | GO-90-05 | 930.1 | 0.0 | 0.0 | 35343.8 | | | 930.1 | 0.0 | 0.0 | 35343.8 | | |
| | HUNTINGDON | | 29112.9 | 0.0 | 0.0 | 1106290.2 | | | 29112.9 | 0.0 | 0.0 | 1106290.2 | | |
| | KINGSGATE | | 27674.0 | 0.0 | 0.0 | 1051611.6 | | | 27674.0 | 0.0 | 0.0 | 1051611.6 | | |
| TOTAL AVISTA ENERGY | | | 57717.0 | | | 2193245.6 | | | 57717.0 | | | 2193245.6 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 8473.2 | 0.0 | 0.0 | 316033.5 | | | 8473.2 | 0.0 | 0.0 | 316033.5 | | |
| BONAVISTA PETROLEUM | ADEN | GO-119-05 | 885.7 | 0.0 | 0.0 | 39909.6 | | | 885.7 | 0.0 | 0.0 | 39909.6 | | |
| BP CANADA | ADEN | GO-91-05 | 1012.6 | 0.0 | 0.0 | 38276.3 | | | 1012.6 | 0.0 | 0.0 | 38276.3 | | |
| | CHIPPAWA | | 46435.4 | 0.0 | 0.0 | 1746435.4 | | | 46435.4 | 0.0 | 0.0 | 1746435.4 | | |
| | ELMORE | | 148409.0 | 0.0 | 0.0 | 5887384.8 | | | 148409.0 | 0.0 | 0.0 | 5887384.8 | | |
| | EMERSON | | 181024.2 | 0.0 | 0.0 | 6755823.1 | | | 181024.2 | 0.0 | 0.0 | 6755823.1 | | |
| | IROQUOIS | | 99644.0 | 0.0 | 0.0 | 3715724.9 | | | 99644.0 | 0.0 | 0.0 | 3715724.9 | | |
| | KINGSGATE | | 28509.3 | 0.0 | 0.0 | 1078506.9 | | | 28509.3 | 0.0 | 0.0 | 1078506.9 | | |
| | MONCHY | | 338646.0 | 0.0 | 0.0 | 13037871.0 | | | 338646.0 | 0.0 | 0.0 | 13037871.0 | | |
| | NAPIERVILLE | | 182.5 | 0.0 | 0.0 | 6898.5 | | | 182.5 | 0.0 | 0.0 | 6898.5 | | |
| | NIAGARA FALLS | | 88118.8 | 0.0 | 0.0 | 3312288.3 | | | 88118.8 | 0.0 | 0.0 | 3312288.3 | | |
| | SPRAGUE | | 52.9 | 0.0 | 0.0 | 1999.6 | | | 52.9 | 0.0 | 0.0 | 1999.6 | | |
| | ST CLAIR | | 10784.1 | 0.0 | 0.0 | 403109.7 | | | 10784.1 | 0.0 | 0.0 | 403109.7 | | |
| | ST STEPHEN | | 8464.3 | 0.0 | 0.0 | 319950.5 | | | 8464.3 | 0.0 | 0.0 | 319950.5 | | |
| TOTAL BP CANADA | | | 951283.1 | | | 36304268.9 | | | 951283.1 | | | 36304268.9 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 163.8 | 0.0 | 0.0 | 5847.7 | | | 163.8 | 0.0 | 0.0 | 5847.7 | | |
| BURLINGTON MARKETING | ELMORE | GO-90-04 | 78709.9 | 0.0 | 0.0 | 3184602.5 | | | 78709.9 | 0.0 | 0.0 | 3184602.5 | | |
| | KINGSGATE | | 39722.6 | 0.0 | 0.0 | 1501514.2 | | | 39722.6 | 0.0 | 0.0 | 1501514.2 | | |
| | MONCHY | | 47255.5 | 0.0 | 0.0 | 1819336.8 | | | 47255.5 | 0.0 | 0.0 | 1819336.8 | | |
| | NIAGARA FALLS | | 13246.4 | 0.0 | 0.0 | 496740.0 | | | 13246.4 | 0.0 | 0.0 | 496740.0 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

MONTH: November 2005
MOIS: Novembre 2005

TO November 2005
À Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL BURLINGTON MARKETING | | | 178934.4 | | | 7002193.5 | | | 178934.4 | | | 7002193.5 | | |
| CALPINE CANADA | KINGSGATE | GO-81-05 | 103084.1 | 0.0 | 0.0 | 3898640.6 | | | 103084.1 | 0.0 | 0.0 | 3898640.6 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-79-05 | 42018.0 | 0.0 | 0.0 | 1583238.3 | | | 42018.0 | 0.0 | 0.0 | 1583238.3 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 27346.6 | 0.0 | 0.0 | 1107810.7 | | | 27346.6 | 0.0 | 0.0 | 1107810.7 | | |
| CARGILL GAS MKT LTD | EMERSON | GO-98-05 | 12912.0 | 0.0 | 0.0 | 480842.9 | | | 12912.0 | 0.0 | 0.0 | 480842.9 | | |
| | IROQUOIS | | 77799.0 | 0.0 | 0.0 | 2931466.3 | | | 77799.0 | 0.0 | 0.0 | 2931466.3 | | |
| TOTAL CARGILL GAS MKT LTD | | | 90711.0 | | | 3412309.2 | | | 90711.0 | | | 3412309.2 | | |
| CARGILL, INC. | CHIPPAWA | GO-44-05 | 1307.3 | 0.0 | 0.0 | 49376.7 | | | 1307.3 | 0.0 | 0.0 | 49376.7 | | |
| | EAST HEREFORD | | 11149.8 | 0.0 | 0.0 | 420124.5 | | | 11149.8 | 0.0 | 0.0 | 420124.5 | | |
| | EMERSON | | 39154.8 | 0.0 | 0.0 | 1458124.8 | | | 39154.8 | 0.0 | 0.0 | 1458124.8 | | |
| | HUNTINGDON | | 23932.1 | 0.0 | 0.0 | 891231.4 | | | 23932.1 | 0.0 | 0.0 | 891231.4 | | |
| | IROQUOIS | | 212734.7 | 0.0 | 0.0 | 8015843.6 | | | 212734.7 | 0.0 | 0.0 | 8015843.6 | | |
| | KINGSGATE | | 30050.7 | 0.0 | 0.0 | 1138921.6 | | | 30050.7 | 0.0 | 0.0 | 1138921.6 | | |
| | MONCHY | | 171315.5 | 0.0 | 0.0 | 6414052.1 | | | 171315.5 | 0.0 | 0.0 | 6414052.1 | | |
| | NIAGARA FALLS | | 9613.1 | 0.0 | 0.0 | 362894.5 | | | 9613.1 | 0.0 | 0.0 | 362894.5 | | |
| | ST CLAIR | | 110.4 | 0.0 | 0.0 | 4111.3 | | | 110.4 | 0.0 | 0.0 | 4111.3 | | |
| TOTAL CARGILL, INC. | | | 499368.4 | | | 18754680.5 | | | 499368.4 | | | 18754680.5 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 32821.6 | 0.0 | 0.0 | 1252472.3 | | | 32821.6 | 0.0 | 0.0 | 1252472.3 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 31204.5 | 0.0 | 0.0 | 1307468.6 | | | 31204.5 | 0.0 | 0.0 | 1307468.6 | | |
| | MONCHY | | 42263.9 | 0.0 | 0.0 | 1627160.2 | | | 42263.9 | 0.0 | 0.0 | 1627160.2 | | |
| TOTAL CHEVRON CAN. | | | 73468.4 | | | 2934628.7 | | | 73468.4 | | | 2934628.7 | | |
| CINERGY | MONCHY | GO-83-05 | 7501.7 | 0.0 | 0.0 | 288815.5 | | | 7501.7 | 0.0 | 0.0 | 288815.5 | | |
| CNR LTD. | ELMORE | GO-1-04 | 39370.0 | 0.0 | 0.0 | 1811020.0 | | | 39370.0 | 0.0 | 0.0 | 1811020.0 | | |
| | KINGSGATE | | 9578.2 | 0.0 | 0.0 | 363109.6 | | | 9578.2 | 0.0 | 0.0 | 363109.6 | | |
| | MONCHY | | 52352.6 | 0.0 | 0.0 | 2008769.2 | | | 52352.6 | 0.0 | 0.0 | 2008769.2 | | |
| TOTAL CNR LTD. | | | 101300.8 | | | 4182898.8 | | | 101300.8 | | | 4182898.8 | | |
| CONCORD ENERGY | KINGSGATE | GO-54-04 | 803.1 | 0.0 | 0.0 | 30397.3 | | | 803.1 | 0.0 | 0.0 | 30397.3 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 28814.4 | 0.0 | 0.0 | 1078234.8 | | | 28814.4 | 0.0 | 0.0 | 1078234.8 | | |
| | EMERSON | | 151785.9 | 0.0 | 0.0 | 5679828.1 | | | 151785.9 | 0.0 | 0.0 | 5679828.1 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| CONOCOPHILLIPS | HUNTINGDON | GO-49-04 | 10093.8 | 0.0 | 0.0 | 377710.0 | | |
| | IROQUOIS | | 28188.9 | 0.0 | 0.0 | 1054828.6 | | |
| | MONCHY | | 52270.9 | 0.0 | 0.0 | 1955977.0 | | |
| | NIAGARA FALLS | | 36661.3 | 0.0 | 0.0 | 1371865.8 | | |
| | ST CLAIR | | 845.8 | 0.0 | 0.0 | 31649.8 | | |
| TOTAL CONOCOPHILLIPS | | | 308661.0 | | | 11550094.1 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 50181.2 | 0.0 | 0.0 | 2029829.6 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 52673.1 | 0.0 | 0.0 | 2122725.9 | | |
| CONSTELLATION | CHIPPAWA | GO-71-05 | 5210.0 | 0.0 | 0.0 | 195791.8 | | |
| | EAST HEREFORD | | 3746.0 | 0.0 | 0.0 | 139688.3 | | |
| | EMERSON | | 14944.9 | 0.0 | 0.0 | 557746.7 | | |
| | IROQUOIS | | 12684.0 | 0.0 | 0.0 | 472986.4 | | |
| | NIAGARA FALLS | | 114156.0 | 0.0 | 0.0 | 4289982.7 | | |
| TOTAL CONSTELLATION | | | 150740.9 | | | 5656195.9 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-74-05 | 10729.0 | 0.0 | 0.0 | 406736.4 | | |
| CORAL ENERGY | CHIPPAWA | GO-94-04 | 31549.8 | 0.0 | 0.0 | 1185641.5 | | |
| | CORNWALL | | 879.2 | 0.0 | 0.0 | 32759.0 | | |
| | EAST HEREFORD | | 3805.5 | 0.0 | 0.0 | 141907.1 | | |
| | ELMORE | | 307.2 | 0.0 | 0.0 | 11894.8 | | |
| | EMERSON | | 199909.2 | 0.0 | 0.0 | 7460611.3 | | |
| | IROQUOIS | | 90266.4 | 0.0 | 0.0 | 3363325.9 | | |
| | MONCHY | | 25230.9 | 0.0 | 0.0 | 953728.0 | | |
| | NAPIERVILLE | | 108.2 | 0.0 | 0.0 | 4031.5 | | |
| | NIAGARA FALLS | | 59503.5 | 0.0 | 0.0 | 2236141.6 | | |
| | ST CLAIR | | 27798.0 | 0.0 | 0.0 | 1039089.3 | | |
| | ST STEPHEN | | 59943.5 | 0.0 | 0.0 | 2235293.2 | | |
| TOTAL CORAL ENERGY | | | 499301.4 | | | 18664423.2 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 8014.1 | 0.0 | 0.0 | 303173.4 | | |

MONTH: November 2005 TO November 2005
MOIS: Novembre 2005 À Novembre 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 10093.8 | 0.0 | 0.0 | 377710.0 | | |
| 28188.9 | 0.0 | 0.0 | 1054828.6 | | |
| 52270.9 | 0.0 | 0.0 | 1955977.0 | | |
| 36661.3 | 0.0 | 0.0 | 1371865.8 | | |
| 845.8 | 0.0 | 0.0 | 31649.8 | | |
| 308661.0 | | | 11550094.1 | | |
| 50181.2 | 0.0 | 0.0 | 2029829.6 | | |
| 52673.1 | 0.0 | 0.0 | 2122725.9 | | |
| 5210.0 | 0.0 | 0.0 | 195791.8 | | |
| 3746.0 | 0.0 | 0.0 | 139688.3 | | |
| 14944.9 | 0.0 | 0.0 | 557746.7 | | |
| 12684.0 | 0.0 | 0.0 | 472986.4 | | |
| 114156.0 | 0.0 | 0.0 | 4289982.7 | | |
| 150740.9 | | | 5656195.9 | | |
| 10729.0 | 0.0 | 0.0 | 406736.4 | | |
| 31549.8 | 0.0 | 0.0 | 1185641.5 | | |
| 879.2 | 0.0 | 0.0 | 32759.0 | | |
| 3805.5 | 0.0 | 0.0 | 141907.1 | | |
| 307.2 | 0.0 | 0.0 | 11894.8 | | |
| 199909.2 | 0.0 | 0.0 | 7460611.3 | | |
| 90266.4 | 0.0 | 0.0 | 3363325.9 | | |
| 25230.9 | 0.0 | 0.0 | 953728.0 | | |
| 108.2 | 0.0 | 0.0 | 4031.5 | | |
| 59503.5 | 0.0 | 0.0 | 2236141.6 | | |
| 27798.0 | 0.0 | 0.0 | 1039089.3 | | |
| 59943.5 | 0.0 | 0.0 | 2235293.2 | | |
| 499301.4 | | | 18664423.2 | | |
| 8014.1 | 0.0 | 0.0 | 303173.4 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2005 Novembre 2005

MONTH: MOIS: November 2005 Novembre 2005 TO À November 2005 Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 23182.9 | 0.0 | 0.0 | 832266.1 | | | 23182.9 | 0.0 | 0.0 | 832266.1 | | |
| DTE ENERGY TRADING | IROQUOIS | GO-67-04 | 42007.0 | 0.0 | 0.0 | 1585344.3 | | | 42007.0 | 0.0 | 0.0 | 1585344.3 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 68856.4 | 0.0 | 0.0 | 2776289.2 | | | 68856.4 | 0.0 | 0.0 | 2776289.2 | | |
| | HUNTINGDON | | 1064.0 | 0.0 | 0.0 | 40164.9 | | | 1064.0 | 0.0 | 0.0 | 40164.9 | | |
| | IROQUOIS | | 3959.1 | 0.0 | 0.0 | 149178.5 | | | 3959.1 | 0.0 | 0.0 | 149178.5 | | |
| | KINGSGATE | | 102608.8 | 0.0 | 0.0 | 3897082.9 | | | 102608.8 | 0.0 | 0.0 | 3897082.9 | | |
| TOTAL DUKE CANADA CORP | | | 176488.3 | | | 6862715.5 | | | 176488.3 | | | 6862715.5 | | |
| DUKE ENERGY | ST STEPHEN | GO-78-04 | 45899.1 | 0.0 | 0.0 | 1805669.4 | | | 45899.1 | 0.0 | 0.0 | 1805669.4 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 1705.1 | 0.0 | 0.0 | 63429.7 | | | 1705.1 | 0.0 | 0.0 | 63429.7 | | |
| | IROQUOIS | | 315.3 | 0.0 | 0.0 | 11729.2 | | | 315.3 | 0.0 | 0.0 | 11729.2 | | |
| | NIAGARA FALLS | | 325.8 | 0.0 | 0.0 | 12119.8 | | | 325.8 | 0.0 | 0.0 | 12119.8 | | |
| TOTAL DYNEGY | | | 2346.2 | | | 87278.6 | | | 2346.2 | | | 87278.6 | | |
| EAGLE CANADA | MONCHY | GO-91-04 | 12066.2 | 0.0 | 0.0 | 451879.2 | | | 12066.2 | 0.0 | 0.0 | 451879.2 | | |
| EL PASO MARKETING | NIAGARA FALLS | GO-102-05 | 37901.0 | 0.0 | 0.0 | 1424319.6 | | | 37901.0 | 0.0 | 0.0 | 1424319.6 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 142086.3 | 0.0 | 0.0 | 5757337.8 | | | 142086.3 | 0.0 | 0.0 | 5757337.8 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 50443.8 | 0.0 | 0.0 | 2017752.0 | | | 50443.8 | 0.0 | 0.0 | 2017752.0 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-69-05 | 31683.4 | 0.0 | 0.0 | 1284445.1 | | | 31683.4 | 0.0 | 0.0 | 1284445.1 | | |
| | EMERSON | | 787.2 | 0.0 | 0.0 | 29378.3 | | | 787.2 | 0.0 | 0.0 | 29378.3 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 32470.6 | | | 1313823.4 | | | 32470.6 | | | 1313823.4 | | |
| ENCANA CORPORATION | ADEN | GO-128-03 | 21983.3 | 0.0 | 0.0 | 808326.0 | | | 21983.3 | 0.0 | 0.0 | 808326.0 | | |
| | ELMORE | | 62667.9 | 0.0 | 0.0 | 2556850.3 | | | 62667.9 | 0.0 | 0.0 | 2556850.3 | | |
| | MONCHY | | 5412.0 | 0.0 | 0.0 | 208362.0 | | | 5412.0 | 0.0 | 0.0 | 208362.0 | | |
| TOTAL ENCANA CORPORATION | | | 90063.2 | | | 3573538.2 | | | 90063.2 | | | 3573538.2 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 2203.0 | 0.0 | 0.0 | 83031.1 | | | 2203.0 | 0.0 | 0.0 | 83031.1 | | |
| ENERGETIX, INC | CHIPPAWA | GO-109-05 | 9254.4 | 0.0 | 0.0 | 348059.5 | | | 9254.4 | 0.0 | 0.0 | 348059.5 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 137.7 | 0.0 | 0.0 | 5535.5 | | | 137.7 | 0.0 | 0.0 | 5535.5 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

TO / À: November 2005 / Novembre 2005

| EXPORTER / EXPORTATEUR | EXPORT POINT / D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 2743.9 | 0.0 | 0.0 | 105009.1 | | | 2743.9 | 0.0 | 0.0 | 105009.1 | | |
| HUNT OIL | ELMORE | GO-18-05 | 8080.6 | 0.0 | 0.0 | 318214.0 | | | 8080.6 | 0.0 | 0.0 | 318214.0 | | |
| HUSKY ENERGY | CHIPPAWA | GO-32-05 | 9462.9 | 0.0 | 0.0 | 354858.8 | | | 9462.9 | 0.0 | 0.0 | 354858.8 | | |
| | ELMORE | | 21727.1 | 0.0 | 0.0 | 871256.7 | | | 21727.1 | 0.0 | 0.0 | 871256.7 | | |
| | EMERSON | | 15914.2 | 0.0 | 0.0 | 596611.2 | | | 15914.2 | 0.0 | 0.0 | 596611.2 | | |
| | IROQUOIS | | 4355.1 | 0.0 | 0.0 | 163534.0 | | | 4355.1 | 0.0 | 0.0 | 163534.0 | | |
| | MONCHY | | 145502.9 | 0.0 | 0.0 | 5601861.7 | | | 145502.9 | 0.0 | 0.0 | 5601861.7 | | |
| | NIAGARA FALLS | | 5411.4 | 0.0 | 0.0 | 202927.5 | | | 5411.4 | 0.0 | 0.0 | 202927.5 | | |
| TOTAL HUSKY ENERGY | | | 202373.6 | | | 7791049.8 | | | 202373.6 | | | 7791049.8 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 34932.3 | 0.0 | 0.0 | 1415456.8 | | | 34932.3 | 0.0 | 0.0 | 1415456.8 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 106389.4 | 0.0 | 0.0 | 4042797.2 | | | 106389.4 | 0.0 | 0.0 | 4042797.2 | | |
| | KINGSGATE | | 6169.0 | 0.0 | 0.0 | 233373.3 | | | 6169.0 | 0.0 | 0.0 | 233373.3 | | |
| TOTAL IGI RESOURCES | | | 112558.4 | | | 4276170.5 | | | 112558.4 | | | 4276170.5 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10230.2 | 0.0 | 0.0 | 386190.1 | | | 10230.2 | 0.0 | 0.0 | 386190.1 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 1979.2 | 0.0 | 0.0 | 75031.5 | | | 1979.2 | 0.0 | 0.0 | 75031.5 | | |
| LOUIS DREYFUS | EMERSON | GO-50-05 | 2839.2 | 0.0 | 0.0 | 106044.1 | | | 2839.2 | 0.0 | 0.0 | 106044.1 | | |
| | HUNTINGDON | | 5341.9 | 0.0 | 0.0 | 203633.2 | | | 5341.9 | 0.0 | 0.0 | 203633.2 | | |
| | KINGSGATE | | 3199.5 | 0.0 | 0.0 | 121421.0 | | | 3199.5 | 0.0 | 0.0 | 121421.0 | | |
| TOTAL LOUIS DREYFUS | | | 11380.6 | | | 431098.4 | | | 11380.6 | | | 431098.4 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 679.9 | 0.0 | 0.0 | 25462.3 | | | 679.9 | 0.0 | 0.0 | 25462.3 | | |
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 18889.0 | 0.0 | 0.0 | 703426.4 | | | 18889.0 | 0.0 | 0.0 | 703426.4 | | |
| MIDDLETON ENERGY | MONCHY | GO-56-05 | 822.1 | 0.0 | 0.0 | 31650.9 | | | 822.1 | 0.0 | 0.0 | 31650.9 | | |
| | SIERRA | | 337.8 | 0.0 | 0.0 | 12059.5 | | | 337.8 | 0.0 | 0.0 | 12059.5 | | |
| TOTAL MIDDLETON ENERGY | | | 1159.9 | | | 43710.3 | | | 1159.9 | | | 43710.3 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 663.0 | 0.0 | 0.0 | 24809.5 | | | 663.0 | 0.0 | 0.0 | 24809.5 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 550.4 | 0.0 | 0.0 | 20805.1 | | | 550.4 | 0.0 | 0.0 | 20805.1 | | |
| | NIAGARA FALLS | | 15099.0 | 0.0 | 0.0 | 570742.2 | | | 15099.0 | 0.0 | 0.0 | 570742.2 | | |
| TOTAL NATIONAL FUEL GAS | | | 15649.4 | | | 591547.3 | | | 15649.4 | | | 591547.3 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

TO November 2005
À Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | EAST HEREFORD | GO-76-04 | 234.9 | 0.0 | 0.0 | 8759.4 | | | 234.9 | 0.0 | 0.0 | 8759.4 | | |
| | ELMORE | | 148105.8 | 0.0 | 0.0 | 5924232.0 | | | 148105.8 | 0.0 | 0.0 | 5924232.0 | | |
| | EMERSON | | 159227.0 | 0.0 | 0.0 | 5942351.6 | | | 159227.0 | 0.0 | 0.0 | 5942351.6 | | |
| | HUNTINGDON | | 10333.5 | 0.0 | 0.0 | 395566.4 | | | 10333.5 | 0.0 | 0.0 | 395566.4 | | |
| | IROQUOIS | | 12377.4 | 0.0 | 0.0 | 461553.3 | | | 12377.4 | 0.0 | 0.0 | 461553.3 | | |
| | KINGSGATE | | 3843.7 | 0.0 | 0.0 | 145484.0 | | | 3843.7 | 0.0 | 0.0 | 145484.0 | | |
| | MONCHY | | 157483.4 | 0.0 | 0.0 | 6063110.9 | | | 157483.4 | 0.0 | 0.0 | 6063110.9 | | |
| | NIAGARA FALLS | | 161023.9 | 0.0 | 0.0 | 6051278.5 | | | 161023.9 | 0.0 | 0.0 | 6051278.5 | | |
| | ST CLAIR | | 3853.0 | 0.0 | 0.0 | 144025.1 | | | 3853.0 | 0.0 | 0.0 | 144025.1 | | |
| TOTAL NEXEN INC. | | | 656482.6 | | | 25136361.2 | | | 656482.6 | | | 25136361.2 | | |
| NJR ENERGY | NIAGARA FALLS | GO-24-04 | 7613.0 | 0.0 | 0.0 | 284878.4 | | | 7613.0 | 0.0 | 0.0 | 284878.4 | | |
| NW NATURAL GAS | HUNTINGDON | GO-115-05 | 60015.2 | 0.0 | 0.0 | 2302783.2 | | | 60015.2 | 0.0 | 0.0 | 2302783.2 | | |
| | KINGSGATE | | 12043.1 | 0.0 | 0.0 | 462093.7 | | | 12043.1 | 0.0 | 0.0 | 462093.7 | | |
| TOTAL NW NATURAL GAS | | | 72058.3 | | | 2764876.9 | | | 72058.3 | | | 2764876.9 | | |
| NYSEG | CHIPPAWA | GO-57-04 | 8474.4 | 0.0 | 0.0 | 317790.0 | | | 8474.4 | 0.0 | 0.0 | 317790.0 | | |
| | IROQUOIS | | 2955.0 | 0.0 | 0.0 | 110812.5 | | | 2955.0 | 0.0 | 0.0 | 110812.5 | | |
| | NAPIERVILLE | | 3775.6 | 0.0 | 0.0 | 141585.0 | | | 3775.6 | 0.0 | 0.0 | 141585.0 | | |
| TOTAL NYSEG | | | 15205.0 | | | 570187.5 | | | 15205.0 | | | 570187.5 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 60.6 | 0.0 | 0.0 | 2277.7 | | | 60.6 | 0.0 | 0.0 | 2277.7 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-106-05 | 759.1 | 0.0 | 0.0 | 33127.1 | | | 759.1 | 0.0 | 0.0 | 33127.1 | | |
| ONEOK ENERGY | MONCHY | GO-68-05 | 48475.1 | 0.0 | 0.0 | 1866291.4 | | | 48475.1 | 0.0 | 0.0 | 1866291.4 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-54-05 | 6495.2 | 0.0 | 0.0 | 248439.9 | | | 6495.2 | 0.0 | 0.0 | 248439.9 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-84-05 | 432902.4 | 0.0 | 0.0 | 16376698.6 | | | 432902.4 | 0.0 | 0.0 | 16376698.6 | | |
| PACIFICORP ENERGY | CARDSTON | GO-7-04 | 136.8 | 0.0 | 0.0 | 5273.6 | | | 136.8 | 0.0 | 0.0 | 5273.6 | | |
| | ELMORE | | 154450.9 | 0.0 | 0.0 | 6528639.6 | | | 154450.9 | 0.0 | 0.0 | 6528639.6 | | |
| | EMERSON | | 103.3 | 0.0 | 0.0 | 3915.1 | | | 103.3 | 0.0 | 0.0 | 3915.1 | | |
| | KINGSGATE | | 56619.5 | 0.0 | 0.0 | 2143048.0 | | | 56619.5 | 0.0 | 0.0 | 2143048.0 | | |
| TOTAL PACIFICORP ENERGY | | | 211310.5 | | | 8680876.3 | | | 211310.5 | | | 8680876.3 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

TO November 2005
À Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PERC CANADA, INC. | ST CLAIR | GO-126-03 | 11198.1 | 0.0 | 0.0 | 428663.3 | | | 11198.1 | 0.0 | 0.0 | 428663.3 | | |
| PETRO-CANADA | ELMORE | GO-111-05 | 89563.0 | 0.0 | 0.0 | 3583415.5 | | | 89563.0 | 0.0 | 0.0 | 3583415.5 | | |
| | KINGSGATE | | 24716.3 | 0.0 | 0.0 | 935511.9 | | | 24716.3 | 0.0 | 0.0 | 935511.9 | | |
| | MONCHY | | 51704.1 | 0.0 | 0.0 | 1990607.9 | | | 51704.1 | 0.0 | 0.0 | 1990607.9 | | |
| TOTAL PETRO-CANADA | | | 165983.4 | | | 6509535.2 | | | 165983.4 | | | 6509535.2 | | |
| PIONEER | ELMORE | GO-71-04 | 81798.0 | 0.0 | 0.0 | 3309239.6 | | | 81798.0 | 0.0 | 0.0 | 3309239.6 | | |
| PORTLAND G.E. | KINGSGATE | GO-93-05 | 33525.2 | 0.0 | 0.0 | 1269264.1 | | | 33525.2 | 0.0 | 0.0 | 1269264.1 | | |
| POWEREX | KINGSGATE | GO-2-05 | 1203.1 | 0.0 | 0.0 | 45537.3 | | | 1203.1 | 0.0 | 0.0 | 45537.3 | | |
| | MONCHY | | 5362.1 | 0.0 | 0.0 | 201078.8 | | | 5362.1 | 0.0 | 0.0 | 201078.8 | | |
| TOTAL POWEREX | | | 6565.2 | | | 246616.1 | | | 6565.2 | | | 246616.1 | | |
| PRAIRIE SCHOONER | ADEN | GO-64-05 | 1510.1 | 0.0 | 0.0 | 56628.8 | | | 1510.1 | 0.0 | 0.0 | 56628.8 | | |
| PROGAS | ELMORE | GO-15-05 | 72248.0 | 0.0 | 0.0 | 2757326.0 | | | 72248.0 | 0.0 | 0.0 | 2757326.0 | | |
| | EMERSON | | 10272.7 | 0.0 | 0.0 | 387137.9 | | | 10272.7 | 0.0 | 0.0 | 387137.9 | | |
| | NIAGARA FALLS | | 20033.9 | 0.0 | 0.0 | 756279.7 | | | 20033.9 | 0.0 | 0.0 | 756279.7 | | |
| TOTAL PROGAS | | | 102554.6 | | | 3900743.6 | | | 102554.6 | | | 3900743.6 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 108485.5 | 0.0 | 0.0 | 4149570.4 | | | 108485.5 | 0.0 | 0.0 | 4149570.4 | | |
| | KINGSGATE | | 61810.3 | 0.0 | 0.0 | 2338283.8 | | | 61810.3 | 0.0 | 0.0 | 2338283.8 | | |
| TOTAL PUGET SOUND | | | 170295.8 | | | 6487854.1 | | | 170295.8 | | | 6487854.1 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 793.9 | 0.0 | 0.0 | 28191.4 | | | 793.9 | 0.0 | 0.0 | 28191.4 | | |
| RELIANT ENERGY INC. | NIAGARA FALLS | GO-124-03 | 15014.5 | 0.0 | 0.0 | 564244.9 | | | 15014.5 | 0.0 | 0.0 | 564244.9 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-104-05 | 1448.9 | 0.0 | 0.0 | 54217.8 | | | 1448.9 | 0.0 | 0.0 | 54217.8 | | |
| RG&E | CHIPPAWA | GO-100-05 | 39127.0 | 0.0 | 0.0 | 1477826.8 | | | 39127.0 | 0.0 | 0.0 | 1477826.8 | | |
| SDG&E | KINGSGATE | GO-66-04 | 44270.2 | 0.0 | 0.0 | 1678283.3 | | | 44270.2 | 0.0 | 0.0 | 1678283.3 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 785.0 | 0.0 | 0.0 | 30057.7 | | | 785.0 | 0.0 | 0.0 | 30057.7 | | |
| SELKIRK | IROQUOIS | GO-125-03 | 5224.3 | 0.0 | 0.0 | 195911.3 | | | 5224.3 | 0.0 | 0.0 | 195911.3 | | |
| SEMINOLE | ADEN | GO-26-05 | 253.5 | 0.0 | 0.0 | 9275.6 | | | 253.5 | 0.0 | 0.0 | 9275.6 | | |
| | ELMORE | | 425.4 | 0.0 | 0.0 | 17313.8 | | | 425.4 | 0.0 | 0.0 | 17313.8 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

TO November 2005
À Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL SEMINOLE | | | 678.9 | | | 26589.3 | | | 678.9 | | | 26589.3 | | |
| SETC | CHIPPAWA | GO-112-03 | 3100.0 | 0.0 | 0.0 | 116498.0 | | | 3100.0 | 0.0 | 0.0 | 116498.0 | | |
| | EMERSON | | 21953.0 | 0.0 | 0.0 | 819505.5 | | | 21953.0 | 0.0 | 0.0 | 819505.5 | | |
| | HUNTINGDON | | 22635.0 | 0.0 | 0.0 | 847001.7 | | | 22635.0 | 0.0 | 0.0 | 847001.7 | | |
| | IROQUOIS | | 73487.0 | 0.0 | 0.0 | 2740330.3 | | | 73487.0 | 0.0 | 0.0 | 2740330.3 | | |
| | KINGSGATE | | 17346.0 | 0.0 | 0.0 | 649087.3 | | | 17346.0 | 0.0 | 0.0 | 649087.3 | | |
| | NIAGARA FALLS | | 21278.0 | 0.0 | 0.0 | 799627.3 | | | 21278.0 | 0.0 | 0.0 | 799627.3 | | |
| | ST STEPHEN | | 17173.0 | 0.0 | 0.0 | 695850.0 | | | 17173.0 | 0.0 | 0.0 | 695850.0 | | |
| TOTAL SETC | | | 176972.0 | | | 6667900.0 | | | 176972.0 | | | 6667900.0 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4549.1 | 0.0 | 0.0 | 162766.8 | | | 4549.1 | 0.0 | 0.0 | 162766.8 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 8333.6 | 0.0 | 0.0 | 314760.1 | | | 8333.6 | 0.0 | 0.0 | 314760.1 | | |
| SMUD | KINGSGATE | GO-36-04 | 27537.0 | 0.0 | 0.0 | 1031811.4 | | | 27537.0 | 0.0 | 0.0 | 1031811.4 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 5919.0 | 0.0 | 0.0 | 222613.6 | | | 5919.0 | 0.0 | 0.0 | 222613.6 | | |
| | CORNWALL | | 591.0 | 0.0 | 0.0 | 22020.7 | | | 591.0 | 0.0 | 0.0 | 22020.7 | | |
| | NIAGARA FALLS | | 864.0 | 0.0 | 0.0 | 32469.1 | | | 864.0 | 0.0 | 0.0 | 32469.1 | | |
| TOTAL SPRAGUE ENERGY | | | 7374.0 | | | 277103.4 | | | 7374.0 | | | 277103.4 | | |
| ST.LAWRENCE | CORNWALL | GO-68-04 | 7346.3 | 0.0 | 0.0 | 276661.7 | | | 7346.3 | 0.0 | 0.0 | 276661.7 | | |
| | IROQUOIS | | 644.3 | 0.0 | 0.0 | 24000.2 | | | 644.3 | 0.0 | 0.0 | 24000.2 | | |
| TOTAL ST.LAWRENCE | | | 7990.6 | | | 300661.8 | | | 7990.6 | | | 300661.8 | | |
| SUMMIT | ELMORE | GO-102-04 | 15403.8 | 0.0 | 0.0 | 620311.0 | | | 15403.8 | 0.0 | 0.0 | 620311.0 | | |
| SUNCOR ENERGY | ELMORE | GO-19-05 | 10567.5 | 0.0 | 0.0 | 418578.7 | | | 10567.5 | 0.0 | 0.0 | 418578.7 | | |
| | KINGSGATE | | 14515.7 | 0.0 | 0.0 | 551161.1 | | | 14515.7 | 0.0 | 0.0 | 551161.1 | | |
| TOTAL SUNCOR ENERGY | | | 25083.2 | | | 969739.8 | | | 25083.2 | | | 969739.8 | | |
| TALISMAN | ELMORE | GO-34-05 | 27972.1 | 0.0 | 0.0 | 1185737.3 | | | 27972.1 | 0.0 | 0.0 | 1185737.3 | | |
| TCPL | EMERSON | GO-96-05 | 44021.5 | 0.0 | 0.0 | 1642882.4 | | | 44021.5 | 0.0 | 0.0 | 1642882.4 | | |
| TENASKA MARKETING | ADEN | GO-77-05 | 194.2 | 0.0 | 0.0 | 6909.6 | | | 194.2 | 0.0 | 0.0 | 6909.6 | | |
| | CARDSTON | | 12084.8 | 0.0 | 0.0 | 468406.8 | | | 12084.8 | 0.0 | 0.0 | 468406.8 | | |
| | EAST HEREFORD | | 12202.4 | 0.0 | 0.0 | 455027.5 | | | 12202.4 | 0.0 | 0.0 | 455027.5 | | |
| | EMERSON | | 21579.9 | 0.0 | 0.0 | 805577.7 | | | 21579.9 | 0.0 | 0.0 | 805577.7 | | |

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

# EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

MONTH: November 2005 TO November 2005
MOIS: Novembre 2005 À Novembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TENASKA MARKETING | KINGSGATE | GO-77-05 | 72707.1 | 0.0 | 0.0 | 2750509.7 | | | 72707.1 | 0.0 | 0.0 | 2750509.7 | | |
| | MONCHY | | 28460.6 | 0.0 | 0.0 | 1097156.1 | | | 28460.6 | 0.0 | 0.0 | 1097156.1 | | |
| TOTAL TENASKA MARKETING | | | 147229.0 | | | 5583587.5 | | | 147229.0 | | | 5583587.5 | | |
| TERASEN GAS | HUNTINGDON | GO-66-05 | 4.1 | 0.0 | 0.0 | 156.8 | | | 4.1 | 0.0 | 0.0 | 156.8 | | |
| TRANSALTA | HUNTINGDON | GO-30-05 | 1023.0 | 0.0 | 0.0 | 39129.8 | | | 1023.0 | 0.0 | 0.0 | 39129.8 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 9706.4 | 0.0 | 0.0 | 363990.0 | | | 9706.4 | 0.0 | 0.0 | 363990.0 | | |
| TXU ENERGY | CHIPPAWA | GO-75-05 | 170.0 | 0.0 | 0.0 | 6439.6 | | | 170.0 | 0.0 | 0.0 | 6439.6 | | |
| | NIAGARA FALLS | | 8475.5 | 0.0 | 0.0 | 321051.9 | | | 8475.5 | 0.0 | 0.0 | 321051.9 | | |
| TOTAL TXU ENERGY | | | 8645.5 | | | 327491.5 | | | 8645.5 | | | 327491.5 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 831.3 | 0.0 | 0.0 | 31373.3 | | | 831.3 | 0.0 | 0.0 | 31373.3 | | |
| | EMERSON | | 11380.0 | 0.0 | 0.0 | 429481.2 | | | 11380.0 | 0.0 | 0.0 | 429481.2 | | |
| | HUNTINGDON | | 3961.4 | 0.0 | 0.0 | 153543.9 | | | 3961.4 | 0.0 | 0.0 | 153543.9 | | |
| | KINGSGATE | | 6386.8 | 0.0 | 0.0 | 242123.6 | | | 6386.8 | 0.0 | 0.0 | 242123.6 | | |
| | NIAGARA FALLS | | 6888.6 | 0.0 | 0.0 | 259975.8 | | | 6888.6 | 0.0 | 0.0 | 259975.8 | | |
| TOTAL U.S. GYPSUM | | | 29448.1 | | | 1116497.7 | | | 29448.1 | | | 1116497.7 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 7887.4 | 0.0 | 0.0 | 301693.1 | | | 7887.4 | 0.0 | 0.0 | 301693.1 | | |
| | IROQUOIS | | 14489.2 | 0.0 | 0.0 | 540302.3 | | | 14489.2 | 0.0 | 0.0 | 540302.3 | | |
| TOTAL UBS AG, LONDON BRANC | | | 22376.6 | | | 841995.3 | | | 22376.6 | | | 841995.3 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 13101.9 | 0.0 | 0.0 | 487915.5 | | | 13101.9 | 0.0 | 0.0 | 487915.5 | | |
| WASATCH CANADA | HUNTINGDON | GO-120-05 | 9371.4 | 0.0 | 0.0 | 348991.0 | | | 9371.4 | 0.0 | 0.0 | 348991.0 | | |
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 20683.6 | 0.0 | 0.0 | 773566.7 | | | 20683.6 | 0.0 | 0.0 | 773566.7 | | |
| | MONCHY | | 6123.8 | 0.0 | 0.0 | 235766.3 | | | 6123.8 | 0.0 | 0.0 | 235766.3 | | |
| | ST CLAIR | | 6178.3 | 0.0 | 0.0 | 231686.3 | | | 6178.3 | 0.0 | 0.0 | 231686.3 | | |
| TOTAL WPS ENERGY CANADA CO | | | 32985.7 | | | 1241019.2 | | | 32985.7 | | | 1241019.2 | | |
| *TOTAL LENGTH SHORT TERM | | | 7458234.6 | | | 286396434.9 | 3443368352 | 12.02 | 7458234.6 | | | 286396434.9 | 3443368352 | 12.02 |
| *TOTAL | | | 8300805.6 | | | 318356953.9 | 3683907107 | 11.57 | 8300805.6 | | | 318356953.9 | 3683907107 | 11.57 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2005 Novembre 2005

MONTH: MOIS: November 2005 Novembre 2005 TO À November 2005 Novembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1181.8 | 0.0 | 0.0 | 44128.4 | | | 1181.8 | 0.0 | 0.0 | 44128.4 | | |
| BP CANADA | COURTRIGHT | GO-92-05 | 4081.6 | 0.0 | 0.0 | 154284.5 | | | 4081.6 | 0.0 | 0.0 | 154284.5 | | |
| | LOOMIS | | 2093.7 | 0.0 | 0.0 | 79141.9 | | | 2093.7 | 0.0 | 0.0 | 79141.9 | | |
| | SAULT STE MARIE | | 26.8 | 0.0 | 0.0 | 999.9 | | | 26.8 | 0.0 | 0.0 | 999.9 | | |
| | ST CLAIR | | 3762.3 | 0.0 | 0.0 | 140634.8 | | | 3762.3 | 0.0 | 0.0 | 140634.8 | | |
| TOTAL BP CANADA | | | 9964.4 | | | 375061.0 | | | 9964.4 | | | 375061.0 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 5550.4 | 0.0 | 0.0 | 206696.9 | | | 5550.4 | 0.0 | 0.0 | 206696.9 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 1123.7 | 0.0 | 0.0 | 43150.1 | | | 1123.7 | 0.0 | 0.0 | 43150.1 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 176.2 | 0.0 | 0.0 | 6593.4 | | | 176.2 | 0.0 | 0.0 | 6593.4 | | |
| | LOOMIS | | 1770.4 | 0.0 | 0.0 | 66248.4 | | | 1770.4 | 0.0 | 0.0 | 66248.4 | | |
| TOTAL CONOCOPHILLIPS | | | 1946.6 | | | 72841.8 | | | 1946.6 | | | 72841.8 | | |
| CONSTELLATION | ST CLAIR | GO-72-05 | 724.0 | 0.0 | 0.0 | 27064.2 | | | 724.0 | 0.0 | 0.0 | 27064.2 | | |
| CORAL ENERGY | ST CLAIR | GO-12-04 | 848.1 | 0.0 | 0.0 | 31702.0 | | | 848.1 | 0.0 | 0.0 | 31702.0 | | |
| DTE ENERGY TRADING | COURTRIGHT | GO-36-05 | 73272.0 | 0.0 | 0.0 | 2765285.4 | | | 73272.0 | 0.0 | 0.0 | 2765285.4 | | |
| | ST CLAIR | | 6326.0 | 0.0 | 0.0 | 238743.3 | | | 6326.0 | 0.0 | 0.0 | 238743.3 | | |
| TOTAL DTE ENERGY TRADING | | | 79598.0 | | | 3004028.7 | | | 79598.0 | | | 3004028.7 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6140.4 | 0.0 | 0.0 | 232475.5 | | | 6140.4 | 0.0 | 0.0 | 232475.5 | | |
| | COURTRIGHT | | 223158.2 | 0.0 | 0.0 | 8542495.6 | | | 223158.2 | 0.0 | 0.0 | 8542495.6 | | |
| TOTAL ENBRIDGE GAS DIST | | | 229298.6 | | | 8774971.2 | | | 229298.6 | | | 8774971.2 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-70-05 | 34713.5 | 0.0 | 0.0 | 1328832.7 | | | 34713.5 | 0.0 | 0.0 | 1328832.7 | | |
| | ST CLAIR | | 44.0 | 0.0 | 0.0 | 1644.7 | | | 44.0 | 0.0 | 0.0 | 1644.7 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 34757.5 | | | 1330477.5 | | | 34757.5 | | | 1330477.5 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 13229.0 | 0.0 | 0.0 | 506406.1 | | | 13229.0 | 0.0 | 0.0 | 506406.1 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 33779.2 | 0.0 | 0.0 | 1293067.7 | | | 33779.2 | 0.0 | 0.0 | 1293067.7 | | |
| | LOOMIS | | 22587.7 | 0.0 | 0.0 | 870755.8 | | | 22587.7 | 0.0 | 0.0 | 870755.8 | | |
| | SARNIA | | 58053.1 | 0.0 | 0.0 | 2170024.9 | | | 58053.1 | 0.0 | 0.0 | 2170024.9 | | |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2005
MOIS: Novembre 2005

MONTH: November 2005 TO November 2005
MOIS: Novembre 2005 À Novembre 2005

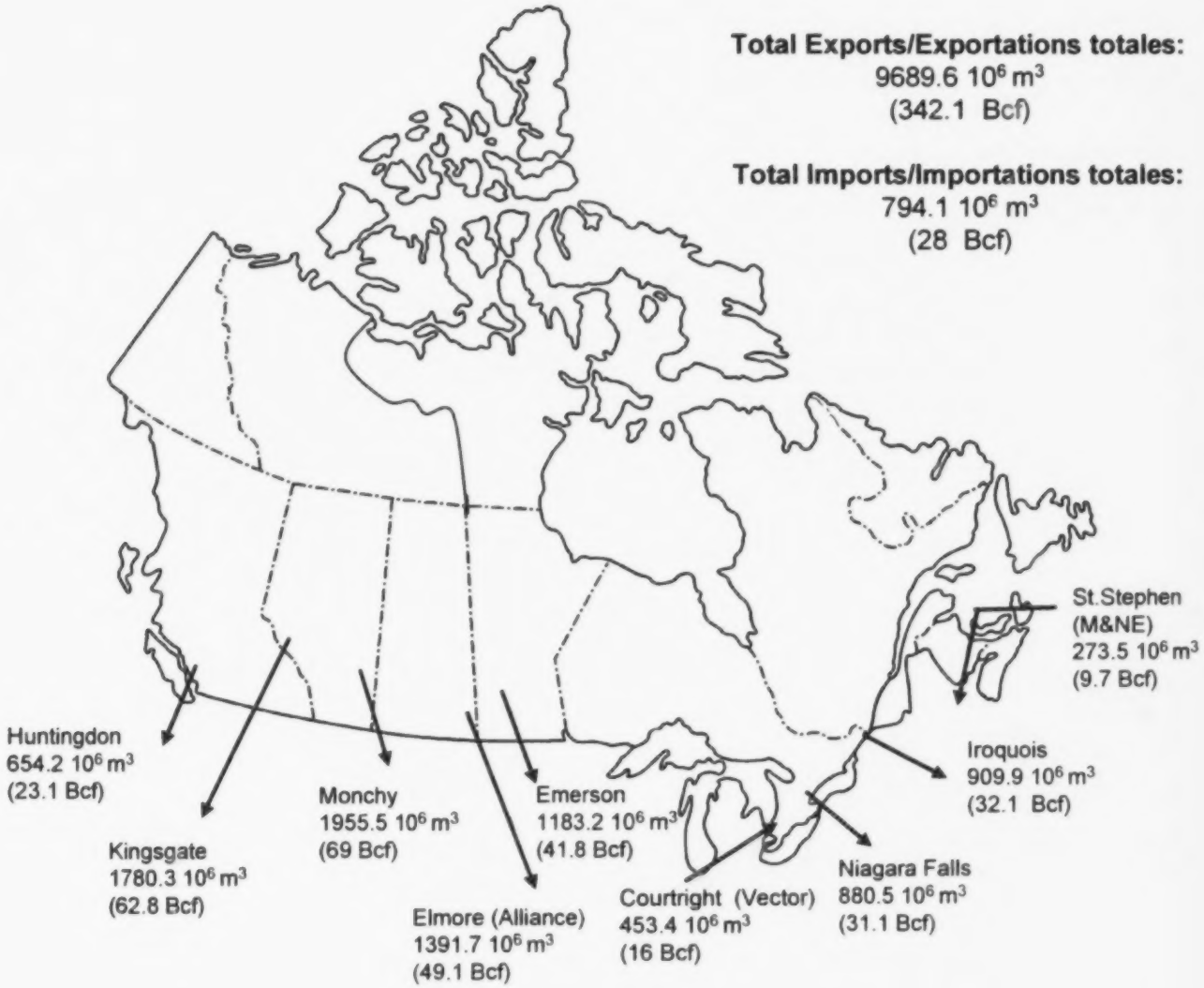
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | SAULT STE MARIE | GO-77-04 | 4015.5 | 0.0 | 0.0 | 149818.3 | | | 4015.5 | 0.0 | 0.0 | 149818.3 | | |
| TOTAL NEXEN INC. | | | 118435.5 | | | 4483666.8 | | | 118435.5 | | | 4483666.8 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-65-05 | 121.5 | 0.0 | 0.0 | 4651.0 | | | 121.5 | 0.0 | 0.0 | 4651.0 | | |
| ONEOK ENERGY | COURTRIGHT | GO-114-05 | 11419.7 | 0.0 | 0.0 | 437146.1 | | | 11419.7 | 0.0 | 0.0 | 437146.1 | | |
| OXY ENERGY CANADA | COURTRIGHT | GO-55-05 | 174.7 | 0.0 | 0.0 | 6541.0 | | | 174.7 | 0.0 | 0.0 | 6541.0 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 1653.6 | 0.0 | 0.0 | 63299.8 | | | 1653.6 | 0.0 | 0.0 | 63299.8 | | |
| SEMINOLE | COURTRIGHT | GO-27-05 | 715.9 | 0.0 | 0.0 | 26731.7 | | | 715.9 | 0.0 | 0.0 | 26731.7 | | |
| SETC | ST CLAIR | GO-113-03 | 19915.0 | 0.0 | 0.0 | 762346.2 | | | 19915.0 | 0.0 | 0.0 | 762346.2 | | |
| TENASKA MARKETING | LOOMIS | GO-78-05 | 20744.0 | 0.0 | 0.0 | 767942.9 | | | 20744.0 | 0.0 | 0.0 | 767942.9 | | |
| | ST CLAIR | | 7780.3 | 0.0 | 0.0 | 291683.5 | | | 7780.3 | 0.0 | 0.0 | 291683.5 | | |
| TOTAL TENASKA MARKETING | | | 28524.3 | | | 1059626.3 | | | 28524.3 | | | 1059626.3 | | |
| TERASEN GAS | HUNTINGDON | GO-67-05 | 18371.6 | 0.0 | 0.0 | 702713.7 | | | 18371.6 | 0.0 | 0.0 | 702713.7 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 49673.7 | 0.0 | 0.0 | 1877169.2 | | | 49673.7 | 0.0 | 0.0 | 1877169.2 | | |
| | OJIBWAY (WINDSOR) | | 20813.5 | 0.0 | 0.0 | 786542.2 | | | 20813.5 | 0.0 | 0.0 | 786542.2 | | |
| TOTAL UNION GAS | | | 70487.2 | | | 2663711.4 | | | 70487.2 | | | 2663711.4 | | |
| WPS ENERGY SERVICES | COURTRIGHT | GO-15-05 | 275.6 | 0.0 | 0.0 | 10550.0 | | | 275.6 | 0.0 | 0.0 | 10550.0 | | |
| *TOTAL LENGTH | SHORT TERM | | 648316.7 | | | 24637511.8 | 321489028 | 13.05 | 648316.7 | | | 24637511.8 | 321489028 | 13.05 |
| *TOTAL | | | 648316.7 | | | 24637511.8 | 321489028 | 13.05 | 648316.7 | | | 24637511.8 | 321489028 | 13.05 |

National Energy Board

Office national de l'énergie

# NATURAL GAS EXPORTS & IMPORTS
# EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## DECEMBER/DECEMBRE 2005




Canada

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**Conversion Factors / Facteurs de conversion**

1 cubic metre ($m^3$) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf


for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**December 2005/decembre 2005**
**SI Units & $Cdn./Unité SI $Cdn.**

*Figure 1*

**Cumulative Exports/Exportations cumulatives**
**(billions m3/milliards de m3)**
**December**

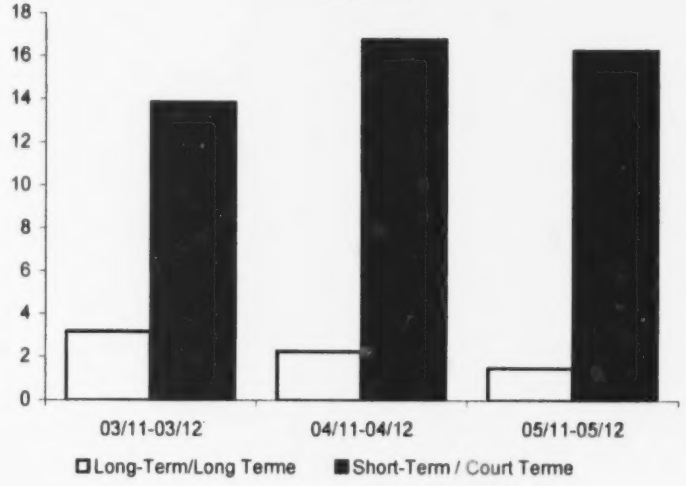



*Figure 2*

**Monthly Exports/Exportations par mois**
**(millions m3)**

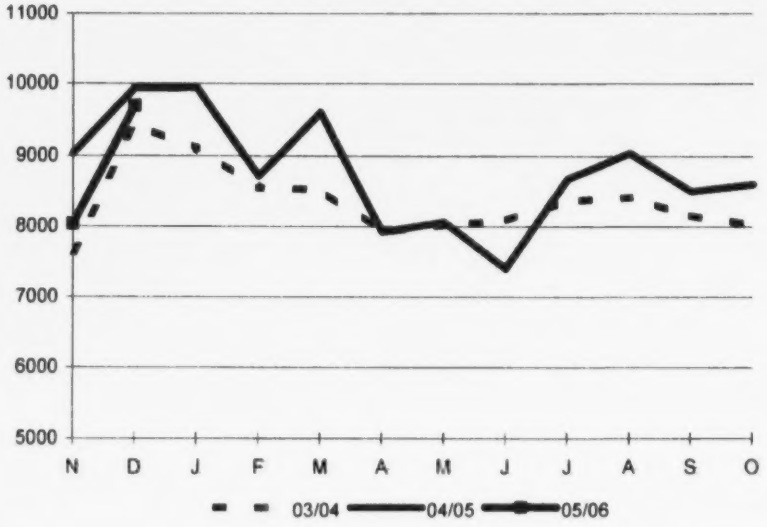



*Figure 3*

**Monthly Revenue/Recettes par mois**
**(millions $Cdn/millions de $Cdn)**

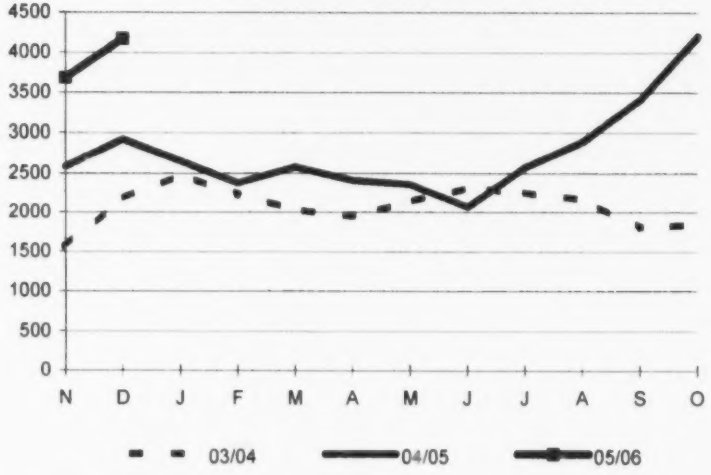
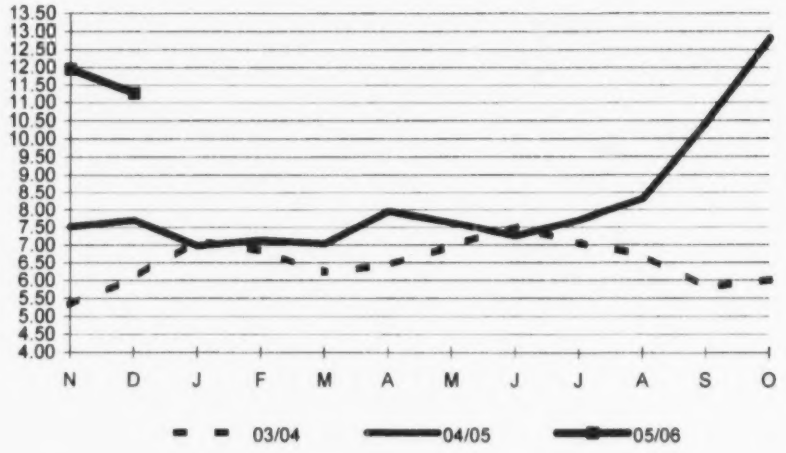



*Figure 4*

**Monthly Export Price/Prix moyen par mois**
**($Cdn./GJ)**



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

**December 2005/decembre 2005**

**Imperial Units & $US /Unités impériales $US**

*Figure 5*

**Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) December**

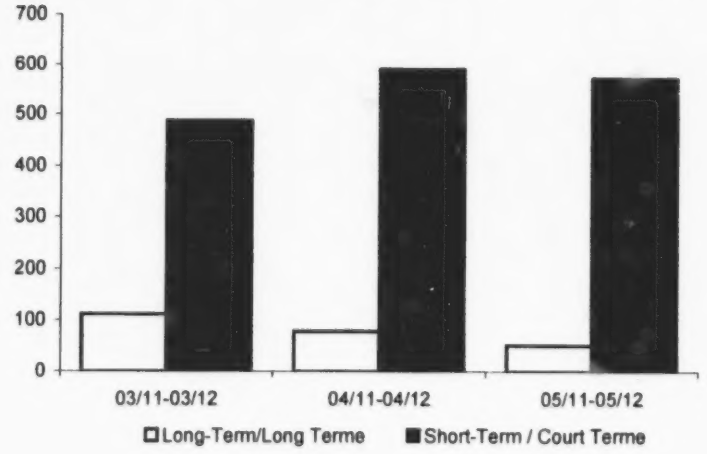



*Figure 6*

**Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

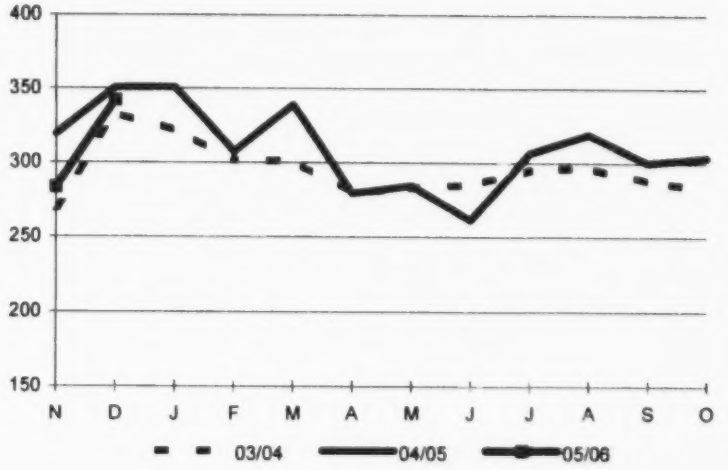



*Figure 7*

**Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

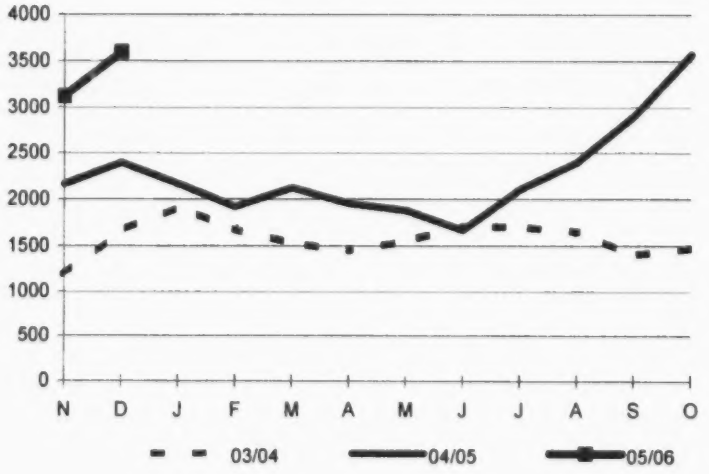
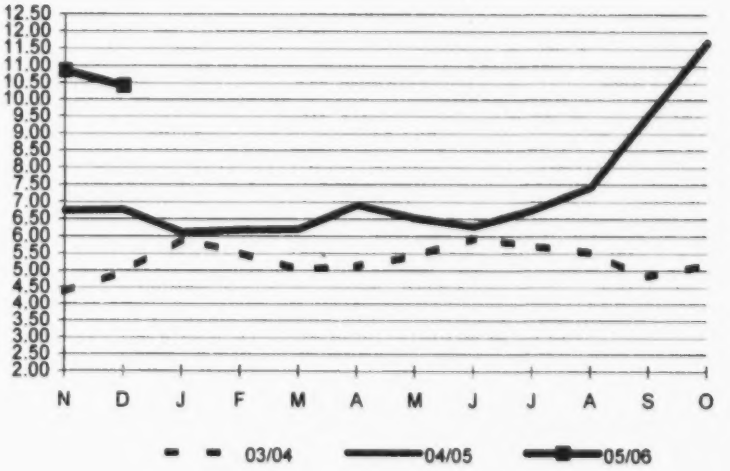



*Figure 8*

**Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)**



## NATURAL GAS EXPORTS - SUMMARY
## EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -------Month/Mois------ | | Variation | ------- Cumulative to date ------ | | Variation |
|---|---|---|---|---|---|---|---|
| | | 2004-12 | 2005-12 | % Change | 2004-11-2004-12 | 2005-11-2005-12 | % Change |
| Volume (Millions M3) | Long-term / Long terme | 1159.3 | 919.7 | -20.7% | 2236.0 | 1499.1 | -33.0% |
| | Short-term / Court terme | 8778.4 | 8769.9 | -0.1% | 16736.4 | 16231.6 | -3.0% |
| | Total | 9937.7 | 9689.6 | -2.5% | 18972.4 | 17730.6 | -6.5% |
| Revenue/Recettes (Millions $CDN) | Long-term / Long terme | 301.2 | 356.3 | 18.3% | 562.4 | 594.9 | 5.8% |
| | Short-term / Court terme | 2,616.1 | 3814.4 | 45.8% | 4943.2 | 7264.1 | 47.0% |
| | Total | 2917.3 | 4170.7 | 43.0% | 5505.5 | 7859.0 | 42.7% |
| Avg. price/Prix moyen ($CDN/GJ) | Long-term / Long terme | 6.88 | 10.25 | 48.9% | 6.66 | 10.47 | 57.2% |
| | Short-term / Court terme | 7.80 | 11.36 | 45.6% | 7.74 | 11.67 | 50.9% |
| | Total | 7.70 | 11.26 | 46.2% | 7.61 | 11.57 | 52.0% |
| Volume (BCF) | Long-term / Long terme | 40.9 | 32.5 | -20.7% | 78.9 | 52.9 | -33.0% |
| | Short-term / Court terme | 309.9 | 309.6 | -0.1% | 590.8 | 573.0 | -3.0% |
| | Total | 350.8 | 342.1 | -2.5% | 669.7 | 625.9 | -6.5% |
| Revenue/Recettes (Millions $US) | Long-term / Long terme | 247.1 | 306.9 | 24.2% | 465.4 | 508.9 | 9.4% |
| | Short-term / Court terme | 2145.9 | 3285.4 | 53.1% | 4091.5 | 6206.2 | 51.7% |
| | Total | 2393.0 | 3592.3 | 50.1% | 4556.9 | 6715.2 | 47.4% |
| Avg. price/Prix moyen ($US/MMBTU) | Long-term / Long terme | 6.06 | 9.47 | 56.3% | 5.92 | 9.61 | 62.4% |
| | Short-term / Court terme | 6.87 | 10.50 | 52.9% | 6.87 | 10.70 | 55.7% |
| | Total | 6.77 | 10.40 | 53.6% | 6.76 | 10.61 | 56.9% |

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-12 | 2005-12 | % CHANGE VARIATION EN % | 2004-12 | 2005-12 | % CHANGE VARIATION EN % | 2004-11 2004-12 | 2005-11 2005-12 | % CHANGE VARIATION EN % | 2004-11 2004-12 | 2005-11 2005-12 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 1159.3 | 919.7 | -20.7 | 6.88 | 10.24 | 48.8 | 2236.0 | 1499.1 | -33.0 | 6.66 | 10.47 | 57.1 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 5271.2 | 5585.6 | 6.0 | 7.70 | 10.92 | 41.8 | 9832.2 | 10152.8 | 3.3 | 7.69 | 11.46 | 49.0 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 3507.3 | 3184.2 | -9.2 | 7.96 | 12.16 | 52.6 | 6904.1 | 6078.8 | -12.0 | 7.80 | 12.04 | 54.3 |
| TOTAL - TERM/TERME | 9937.7 | 9689.6 | -2.5 | 7.70 | 11.26 | 46.2 | 18972.4 | 17730.6 | -6.5 | 7.61 | 11.57 | 52.0 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1285.7 | 1344.1 | 4.5 | 7.23 | 10.97 | 51.6 | 2643.0 | 2455.8 | -7.1 | 7.08 | 10.95 | 54.7 |
| MIDWEST/MIDWEST | 4133.2 | 3941.4 | -4.6 | 7.78 | 11.66 | 49.8 | 8016.1 | 7296.5 | -9.0 | 7.82 | 12.11 | 55.0 |
| MOUNTAIN/ROCHEUSES | 17.2 | 22.7 | 31.8 | 6.56 | 11.82 | 80.3 | 47.5 | 63.0 | 32.5 | 6.98 | 10.76 | 54.2 |
| NORTHEAST/NORD-EST | 3258.4 | 3265.7 | 0.2 | 8.02 | 11.89 | 48.3 | 5828.2 | 5926.7 | 1.7 | 7.82 | 11.85 | 51.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1243.2 | 1115.7 | -10.3 | 7.07 | 8.36 | 18.2 | 2437.6 | 1988.7 | -18.4 | 7.03 | 9.57 | 36.1 |
| TOTAL - REGION/RÉGION | 9937.7 | 9689.6 | -2.5 | 7.70 | 11.26 | 46.2 | 18972.4 | 17730.6 | -6.5 | 7.61 | 11.57 | 52.0 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 997.2 | 1321.3 | 32.5 | 7.39 | 9.20 | 24.4 | 2049.4 | 2397.7 | 17.0 | 7.39 | 10.26 | 38.8 |
| LDC/SDL | 2059.8 | 1683.5 | -18.3 | 7.38 | 11.19 | 51.7 | 3848.8 | 2950.3 | -23.3 | 7.28 | 11.80 | 62.0 |
| MARKETING CO./COMMERCIALISATEURS | 6765.9 | 6514.2 | -3.7 | 7.84 | 11.68 | 49.0 | 12867.0 | 12100.2 | -6.0 | 7.74 | 11.78 | 52.1 |
| PIPELINE/PIPELINES | 114.8 | 170.5 | 48.5 | 7.60 | 11.62 | 53.0 | 207.2 | 282.4 | 36.3 | 7.82 | 11.80 | 51.0 |
| TOTAL - CUSTOMER TYPE/CLIENT | 9937.7 | 9689.6 | -2.5 | 7.70 | 11.26 | 46.23 | 18972.4 | 17730.6 | -6.5 | 7.61 | 11.57 | 52.0 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
## EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

| | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-12 | 2005-12 | % CHANGE VARIATION EN % | 2004-12 | 2005-12 | % CHANGE VARIATION EN % | 2004-11 2004-12 | 2005-11 2005-12 | % CHANGE VARIATION EN % | 2004-11 2004-12 | 2005-11 2005-12 | % CHANGE VARIATION EN % |
| **TERM/TERME** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 40.9 | 32.5 | -20.7 | 6.06 | 9.47 | 56.3 | 78.9 | 52.9 | -33.0 | 5.92 | 9.61 | 62.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 186.1 | 197.2 | 6.0 | 6.78 | 10.09 | 48.9 | 347.1 | 358.4 | 3.3 | 6.83 | 10.50 | 53.8 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 123.8 | 112.4 | -9.2 | 7.01 | 11.23 | 60.3 | 243.7 | 214.6 | -12.0 | 6.93 | 11.04 | 59.2 |
| TOTAL - TERM/TERME | 350.8 | 342.1 | -2.5 | 6.78 | 10.40 | 53.5 | 669.7 | 625.9 | -6.5 | 6.76 | 10.61 | 56.9 |
| **REGION/RÉGION** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 45.4 | 47.4 | 4.5 | 6.36 | 10.13 | 59.2 | 93.3 | 86.7 | -7.1 | 6.29 | 10.04 | 59.6 |
| MIDWEST/MIDWEST | 145.9 | 139.1 | -4.6 | 6.85 | 10.77 | 57.2 | 283.0 | 257.6 | -9.0 | 6.94 | 11.10 | 59.9 |
| MOUNTAIN/ROCHEUSES | 0.6 | 0.8 | 31.8 | 5.77 | 10.92 | 89.3 | 1.7 | 2.2 | 32.5 | 6.22 | 9.84 | 58.2 |
| NORTHEAST/NORD-EST | 115.0 | 115.3 | 0.2 | 7.06 | 10.99 | 55.7 | 205.7 | 209.2 | 1.7 | 6.94 | 10.87 | 56.6 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 43.9 | 39.4 | -10.3 | 6.22 | 7.72 | 24.1 | 86.0 | 70.2 | -18.4 | 6.25 | 8.77 | 40.3 |
| TOTAL - REGION/RÉGION | 350.8 | 342.1 | -2.5 | 6.78 | 10.40 | 53.5 | 669.7 | 625.9 | -6.5 | 6.76 | 10.61 | 56.9 |
| **CUSTOMER TYPE/CLIENT** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 35.2 | 46.6 | 32.5 | 6.51 | 8.50 | 30.66 | 72.3 | 84.6 | 17.0 | 6.57 | 9.40 | 43.0 |
| LDC/SDL | 72.7 | 59.4 | -18.3 | 6.49 | 10.34 | 59.25 | 135.9 | 104.1 | -23.3 | 6.47 | 10.82 | 67.3 |
| MARKETING CO./COMMERCIALISATEURS | 238.8 | 230.0 | -3.7 | 6.90 | 10.80 | 56.46 | 454.2 | 427.1 | -6.0 | 6.87 | 10.80 | 57.0 |
| PIPELINE/PIPELINES | 4.1 | 6.0 | 48.5 | 6.69 | 10.74 | 60.62 | 7.3 | 10.0 | 36.3 | 6.94 | 10.83 | 56.1 |
| TOTAL - CUSTOMER TYPE/CLIENT | 350.8 | 342.1 | -2.5 | 6.78 | 10.40 | 53.5 | 669.7 | 625.9 | -6.5 | 6.76 | 10.61 | 56.9 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | 2004-12 | 2005-12 | %CHANGE VARIATION EN % | 2004-12 | 2005-12 | %CHANGE VARIATION EN% | 2004-11-2004-12 | 2005-11-2005-12 | %CHANGE VARIATION EN % | 2004-11-2004-12 | 2005-11-2005-12 | %CHANGE VARIATION EN % |
| ADEN | | SHORT-TERM/COURT TERME | 29.1 | 24.5 | -15.9 | | | | 58.1 | 50.4 | -13.2 | | | |
| | TOTAL | ADEN | 29.1 | 24.5 | -15.9 | | | | 58.1 | 50.4 | -13.2 | | | |
| CARDSTON | | SHORT-TERM/COURT TERME | 0.3 | 8.9 | 2657.4 | | | | 25.6 | 22.7 | -11.5 | | | |
| | TOTAL | CARDSTON | 0.3 | 8.9 | 2657.4 | | | | 25.6 | 22.7 | -11.5 | | | |
| CHIPPAWA | | SHORT-TERM/COURT TERME | 266.8 | 339.4 | 27.2 | 8.64 | 13.03 | 50.8 | 427.4 | 542.6 | 26.9 | 8.57 | 13.06 | 52.5 |
| | TOTAL | CHIPPAWA | 266.8 | 339.4 | 27.2 | 8.64 | 13.03 | 50.8 | 427.4 | 542.6 | 26.9 | 8.57 | 13.06 | 52.5 |
| CORNWALL | | LONG-TERM/LONG TERME | 0.8 | 0.0 | -100.0 | 11.53 | 0.00 | -100.0 | 1.5 | 0.0 | -100.0 | 11.15 | 0.00 | -100.0 |
| | | SHORT-TERM/COURT TERME | 24.5 | 22.1 | -9.5 | 10.44 | 13.52 | 29.5 | 43.8 | 39.0 | -10.9 | 10.28 | 14.28 | 38.8 |
| | TOTAL | CORNWALL | 25.2 | 22.1 | -12.3 | 10.48 | 13.52 | 29.1 | 45.3 | 39.0 | -13.9 | 10.31 | 14.28 | 38.4 |
| EAST HEREFORD | | LONG-TERM/LONG TERME | 78.2 | 59.1 | -24.4 | 5.99 | 9.30 | 55.2 | 144.2 | 104.5 | -27.5 | 6.01 | 10.59 | 76.1 |
| | | SHORT-TERM/COURT TERME | 121.1 | 96.7 | -20.1 | | | | 165.5 | 169.8 | 2.7 | | | |
| | TOTAL | EAST HEREFORD | 199.3 | 155.8 | -21.8 | | | | 309.6 | 274.3 | -11.4 | | | |
| ELMORE | | SHORT-TERM/COURT TERME | 1344.1 | 1391.7 | 3.5 | 7.79 | 10.70 | 37.3 | 2538.4 | 2760.3 | 8.7 | 7.97 | 12.01 | 50.7 |
| | TOTAL | ELMORE | 1344.1 | 1391.7 | 3.5 | 7.79 | 10.70 | 37.3 | 2538.4 | 2760.3 | 8.7 | 7.97 | 12.01 | 50.7 |
| EMERSON | | LONG-TERM/LONG TERME | 68.5 | 22.6 | -67.0 | 6.91 | 8.08 | 16.8 | 131.7 | 39.0 | -70.4 | 6.84 | 8.98 | 31.3 |
| | | SHORT-TERM/COURT TERME | 1272.1 | 1160.6 | -8.8 | 8.15 | 11.86 | 45.5 | 2527.2 | 2097.5 | -17.0 | 7.96 | 11.32 | 42.1 |
| | TOTAL | EMERSON | 1340.5 | 1183.2 | -11.7 | 8.09 | 11.79 | 45.8 | 2658.9 | 2136.4 | -19.7 | 7.91 | 11.27 | 42.6 |
| HUNTINGDON | | LONG-TERM/LONG TERME | 39.6 | 23.2 | -41.5 | 3.65 | 4.98 | 36.3 | 78.6 | 46.2 | -41.2 | 3.67 | 5.08 | 38.7 |
| | | SHORT-TERM/COURT TERME | 675.0 | 631.0 | -6.5 | 7.20 | 11.21 | 55.6 | 1317.4 | 1103.7 | -16.2 | 7.36 | 11.14 | 51.2 |
| | TOTAL | HUNTINGDON | 714.6 | 654.2 | -8.5 | 7.00 | 10.98 | 56.8 | 1396.0 | 1149.9 | -17.6 | 7.16 | 10.89 | 52.2 |
| IROQUOIS | | LONG-TERM/LONG TERME | 450.5 | 370.5 | -17.8 | 6.85 | 11.48 | 67.5 | 865.7 | 460.8 | -46.8 | 6.40 | 12.49 | 95.1 |
| | | SHORT-TERM/COURT TERME | 444.8 | 539.4 | 21.3 | 9.63 | 14.82 | 53.9 | 870.9 | 1250.0 | 43.5 | 8.78 | 13.27 | 51.1 |
| | TOTAL | IROQUOIS | 895.4 | 909.9 | 1.6 | 8.23 | 13.46 | 63.5 | 1736.7 | 1710.9 | -1.5 | 7.59 | 13.06 | 71.9 |
| KINGSGATE | | LONG-TERM/LONG TERME | 139.4 | 113.0 | -19.0 | 5.80 | 7.50 | 29.4 | 274.8 | 204.1 | -25.7 | 5.48 | 7.20 | 31.5 |
| | | SHORT-TERM/COURT TERME | 2037.8 | 1667.3 | -18.2 | 7.17 | 10.30 | 43.5 | 4012.3 | 2968.7 | -26.0 | 7.02 | 10.51 | 49.6 |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-12 | 2005-12 | %CHANGE VARIATION EN % | 2004-12 | 2005-12 | %CHANGE VARIATION EN% | 2004-11-2004-12 | 2005-11-2005-12 | %CHANGE VARIATION EN % | 2004-11-2004-12 | 2005-11-2005-12 | %CHANGE VARIATION EN % |
| TOTAL | KINGSGATE | 2177.2 | 1780.3 | -18.2 | 7.09 | 10.12 | 42.8 | 4287.1 | 3172.8 | -26.0 | 6.93 | 10.30 | 48.7 |
| MONCHY | LONG-TERM/LONG TERME | 132.6 | 132.6 | 0.0 | 7.48 | 9.59 | 28.2 | 261.0 | 261.0 | 0.0 | 7.79 | 10.39 | 33.5 |
| | SHORT-TERM/COURT TERME | 1736.6 | 1822.9 | 5.0 | 7.67 | 11.26 | 46.8 | 3246.4 | 3104.7 | -4.4 | 7.75 | 11.77 | 51.8 |
| TOTAL | MONCHY | 1869.2 | 1955.5 | 4.6 | 7.66 | 11.15 | 45.6 | 3507.4 | 3365.7 | -4.0 | 7.76 | 11.66 | 50.4 |
| NAPIERVILLE | LONG-TERM/LONG TERME | 46.4 | 41.7 | -10.2 | 6.09 | 5.48 | -10.1 | 84.2 | 81.4 | -3.3 | 6.52 | 5.61 | -14.1 |
| | SHORT-TERM/COURT TERME | 1.1 | 5.3 | 377.6 | | | | 1.9 | 9.4 | 400.7 | | | |
| TOTAL | NAPIERVILLE | 47.5 | 47.0 | -1.2 | | | | 86.0 | 90.7 | 5.4 | | | |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 157.1 | 108.3 | -31.1 | 8.17 | 12.77 | 56.3 | 303.6 | 213.2 | -29.8 | 7.76 | 11.45 | 47.4 |
| | SHORT-TERM/COURT TERME | 515.0 | 772.2 | 49.9 | 9.08 | 11.14 | 22.8 | 940.3 | 1413.3 | 50.3 | 8.97 | 12.02 | 34.1 |
| TOTAL | NIAGARA FALLS | 672.2 | 880.5 | 31.0 | 8.86 | 11.34 | 28.0 | 1243.9 | 1626.5 | 30.8 | 8.67 | 11.95 | 37.7 |
| NORTH PORTAL | LONG-TERM/LONG TERME | 0.2 | 0.8 | 265.6 | 4.27 | 3.57 | -16.3 | 1.0 | 1.4 | 35.2 | 3.34 | 3.60 | 7.8 |
| | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 1.5 | 0.0 | -100.0 | | | |
| TOTAL | NORTH PORTAL | 0.2 | 0.8 | 265.6 | | | | 2.5 | 1.4 | -44.8 | | | |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.0 | 0.0 | 0.0 | | | | 3.4 | 0.0 | -100.0 | | | |
| TOTAL | OJIBWAY (WINDSOR) | | | | | | | 3.4 | 0.0 | -100.0 | | | |
| PHILIPSBURG | LONG-TERM/LONG TERME | 17.9 | 18.3 | 2.1 | 8.78 | 11.40 | 30.0 | 34.1 | 27.5 | -19.6 | 8.98 | 10.36 | 15.4 |
| | SHORT-TERM/COURT TERME | 2.2 | 0.4 | -81.6 | | | | 2.6 | 0.4 | -84.4 | | | |
| TOTAL | PHILIPSBURG | 20.2 | 18.7 | -7.2 | | | | 36.8 | 27.9 | -24.3 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 1.3 | 1.5 | 10.8 | | | | 2.8 | 3.0 | 8.3 | | | |
| TOTAL | REAGAN FIELD | 1.3 | 1.5 | 10.8 | | | | 2.8 | 3.0 | 8.3 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 16.7 | 4.5 | -73.1 | | | | 16.7 | 9.4 | -43.8 | | | |
| TOTAL | SIERRA | 16.7 | 4.5 | -73.1 | | | | 16.7 | 9.4 | -43.8 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 16.0 | 11.1 | -30.6 | | | | 30.9 | 19.6 | -36.6 | | | |
| TOTAL | SPRAGUE | 16.0 | 11.1 | -30.6 | | | | 30.9 | 19.6 | -36.6 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 21.0 | 26.6 | 26.5 | | | | 25.5 | 87.4 | 242.9 | | | |

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | 2004-12 | 2005-12 | %CHANGE VARIATION EN % | 2004-12 | 2005-12 | %CHANGE VARIATION EN% | 2004-11-2004-12 | 2005-11-2005-12 | %CHANGE VARIATION EN % | 2004-11-2004-12 | 2005-11-2005-12 | %CHANGE VARIATION EN % |
| TOTAL | ST CLAIR | 21.0 | 26.6 | 26.5 | | | | 25.5 | 87.4 | 242.9 | | | |
| ST STEPHEN | LONG-TERM/LONG TERME | 28.0 | 29.7 | 6.0 | 9.56 | 12.84 | 34.3 | 55.5 | 60.1 | 8.3 | 9.39 | 14.48 | 54.1 |
| | SHORT-TERM/COURT TERME | 253.0 | 243.9 | -3.6 | 8.77 | 14.18 | 61.7 | 478.0 | 579.7 | 21.3 | 8.20 | 13.56 | 65.4 |
| TOTAL | ST STEPHEN | 281.0 | 273.5 | -2.6 | 8.85 | 14.03 | 58.6 | 533.5 | 639.9 | 19.9 | 8.33 | 13.65 | 63.9 |
| TOTAL | | 9937.7 | 9689.6 | -2.5 | 7.70 | 11.26 | 46.2 | 18972.4 | 17730.6 | -6.5 | 7.61 | 11.57 | 52.0 |

TABLE 3A

# NATURAL GAS EXPORTS BY EXPORT POINT
# EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2005-11 | 2005-12 | 2006-01 | 2006-02 | 2006-03 | 2006-04 | 2006-05 | 2006-06 | 2006-07 | 2006-08 | 2006-09 | 2006-10 | TOTAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ADEN | 25977.1 | 24462.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 50439.7 |
| CARDSTON | 13785.3 | 8876.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 22661.5 |
| CHIPPAWA | 203170.0 | 339406.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 542576.6 |
| CORNWALL | 16916.1 | 22124.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 39040.1 |
| EAST HEREFORD | 118533.6 | 155797.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 274331.1 |
| ELMORE | 1368589.1 | 1391677.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2760266.2 |
| EMERSON | 953218.4 | 1183202.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2136421.0 |
| HUNTINGDON | 495676.3 | 654188.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1149864.4 |
| IROQUOIS | 800963.9 | 909886.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1710850.0 |
| KINGSGATE | 1392556.2 | 1780272.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3172828.2 |
| MONCHY | 1410157.1 | 1955526.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3365683.3 |
| NAPIERVILLE | 43731.0 | 46995.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 90726.1 |
| NIAGARA FALLS | 746033.0 | 880465.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1626498.5 |
| NORTH PORTAL | 577.5 | 783.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1361.4 |
| PHILIPSBURG | 9143.9 | 18720.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 27864.7 |
| REAGAN FIELD | 1553.0 | 1454.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3007.6 |
| SIERRA | 4886.9 | 4478.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9365.1 |
| SPRAGUE | 8526.1 | 11097.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 19623.2 |
| ST CLAIR | 60767.7 | 26586.3 | 0.0 | 0.0 | 0. | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 87354.0 |
| ST STEPHEN | 366331.9 | 273549.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 639881.2 |
| TOTAL | 8041094.0 | 9689550.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 17730644.0 |

# TOP 15 EXPORTERS: 2005-11 AND 2005-12 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

TABLE 4

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>2005-11<br>2005-12 | <br><br>2004-11<br>2004-12 | <br><br>% CHANGE<br>VARIATION<br>EN % | <br><br>2005-12 | <br><br>2004-12 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>2005-11<br>2005-12 | <br><br>2004-11<br>2004-12 | <br><br>% CHANGE<br>VARIATION<br>EN % | <br><br>2005-12 | <br><br>2004-12 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BP CANADA | 2209.2 | 2298.6 | -3.9 | 1257.9 | 1242.1 | 1.3 | 77986.8 | 81141.6 | -3.9 | 44405.6 | 43847.8 | 1.3 |
| NEXEN INC. | 1491.4 | 0.0 | 0.0 | 834.9 | 0.0 | 0.0 | 52648.7 | 0.0 | 0.0 | 29474.3 | 0.0 | 0.0 |
| CORAL ENERGY | 1111.9 | 815.4 | 36.4 | 612.6 | 468.1 | 30.9 | 39251.6 | 28782.8 | 36.4 | 21625.8 | 16523.0 | 30.9 |
| CARGILL, INC. | 1085.8 | 1080.5 | 0.5 | 586.4 | 523.2 | 12.1 | 38328.2 | 38142.1 | 0.5 | 20700.0 | 18470.1 | 12.1 |
| PACIFIC GAS & EL | 953.7 | 1026.5 | -7.1 | 520.8 | 526.0 | -1.0 | 33665.1 | 36236.5 | -7.1 | 18383.3 | 18569.5 | -1.0 |
| CONOCOPHILLIPS | 629.7 | 579.1 | 8.7 | 321.1 | 296.6 | 8.3 | 22229.4 | 20444.0 | 8.7 | 11333.4 | 10468.8 | 8.3 |
| ENCANA CORPOR | 547.8 | 992.6 | -44.8 | 291.9 | 536.3 | -45.6 | 19337.0 | 35039.3 | -44.8 | 10305.7 | 18932.6 | -45.6 |
| PACIFICORP ENER | 446.0 | 170.4 | 161.7 | 234.7 | 81.2 | 189.2 | 15744.4 | 6015.4 | 161.7 | 8285.0 | 2864.7 | 189.2 |
| HUSKY | 442.6 | 454.0 | -2.5 | 233.4 | 232.0 | 0.6 | 15625.9 | 16027.7 | -2.5 | 8237.8 | 8189.6 | 0.6 |
| CONSTELLATION | 441.2 | 179.8 | 145.3 | 290.4 | 130.8 | 122.1 | 15573.1 | 6347.8 | 145.3 | 10251.8 | 4616.1 | 122.1 |
| PROGAS | 439.9 | 541.8 | -18.8 | 248.8 | 277.0 | -10.2 | 15530.5 | 19125.6 | -18.8 | 8781.2 | 9779.4 | -10.2 |
| PUGET SOUND | 427.2 | 362.6 | 17.8 | 256.9 | 195.7 | 31.3 | 15080.0 | 12798.4 | 17.8 | 9068.4 | 6906.9 | 31.3 |
| TCGS | 415.3 | 524.3 | -20.8 | 295.0 | 268.4 | 9.9 | 14659.4 | 18508.7 | -20.8 | 10412.4 | 9475.8 | 9.9 |
| SETC | 385.5 | 313.6 | 22.9 | 208.6 | 152.4 | 36.9 | 13609.5 | 11070.1 | 22.9 | 7362.2 | 5378.5 | 36.9 |
| BURLINGTON MA | 363.7 | 395.1 | -7.9 | 184.8 | 199.0 | -7.2 | 12839.6 | 13947.9 | -7.9 | 6523.0 | 7026.6 | -7.2 |
| OTHERS (AUTRES) | 6339.8 | 9238.2 | -31.4 | 3311.5 | 4809.0 | -31.1 | 223799.4 | 326116.8 | -31.4 | 116900.6 | 169760.8 | -31.1 |
| TOTAL | 17730.6 | 18972.4 | -6.5 | 9689.6 | 9937.7 | -2.5 | 625908.8 | 669744.6 | -6.5 | 342050.4 | 350810.2 | -2.5 |

Table 5

# TOP 15 EXPORTERS: 2005-11 AND 2005-12 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| TCGS | 303.1 | 524.3 | -42.2 | 10.46 | 5.34 | 96.1 | 10698.3 | 18508.7 | -42.2 | 9.72 | 4.78 | 103.3 |
| ENCANA CORPOR | 356.2 | 427.3 | -16.6 | 10.47 | 7.12 | 47.1 | 12573.3 | 15084.3 | -16.6 | 9.69 | 6.39 | 51.7 |
| PROGAS | 237.8 | 349.8 | -32.0 | 12.00 | 6.83 | 75.6 | 8395.3 | 1234/.4 | -32.0 | 11.13 | 6.12 | 81.9 |
| CARGILL GAS MK | 72.6 | 195.2 | -62.8 | 11.43 | 8.90 | 28.3 | 2561.8 | 6890.1 | -62.8 | 10.59 | 7.98 | 32.6 |
| DTE ENERGY TRA | 93.9 | 97.6 | -3.8 | 10.32 | 6.44 | 60.3 | 3314.3 | 3444.3 | -3.8 | 9.55 | 5.77 | 65.5 |
| SHELL CANADA | 81.4 | 74.1 | 9.8 | 5.61 | 6.04 | -7.2 | 2872.5 | 2616.1 | 9.8 | 5.19 | 5.42 | -4.3 |
| ATCOR | 35.1 | 64.5 | -45.6 | 12.95 | 5.47 | 136.9 | 1238.7 | 2275.2 | -45.6 | 12.05 | 4.90 | 146.1 |
| IMPERIAL/BOSTO | 60.1 | 55.5 | 8.3 | 14.48 | 9.39 | 54.1 | 2123.3 | 1960.1 | 8.3 | 13.38 | 8.43 | 58.8 |
| AMOCO/CON ED | 0.0 | 52.8 | -100.0 | 0.00 | 8.44 | -100.0 | 0.0 | 1864.1 | -100.0 | 0.00 | 7.56 | -100.0 |
| BROOKLYN NAVY | 44.7 | 44.9 | -0.3 | 15.52 | 9.58 | 62.0 | 1579.0 | 1583.6 | -0.3 | 14.35 | 8.60 | 66.9 |
| HUSKY | 15.7 | 40.6 | -61.2 | 4.80 | 6.21 | -22.8 | 556.0 | 1431.5 | -61.2 | 4.43 | 5.58 | -20.6 |
| ENCO GAS | 37.3 | 37.3 | 0.0 | 5.02 | 4.59 | 9.4 | 1316.0 | 1316.0 | 0.0 | 4.64 | 4.11 | 12.8 |
| ANDROSCOGGIN | 0.0 | 36.0 | -100.0 | 0.00 | 3.98 | -100.0 | 0.0 | 1270.3 | -100.0 | 0.00 | 3.57 | -100.0 |
| AEC OIL & GAS | 17.8 | 32.5 | -45.3 | 13.66 | 5.31 | 157.3 | 627.2 | 1146.9 | -45.3 | 12.71 | 4.75 | 167.3 |
| CHEVRON CAN. | 32.4 | 32.2 | 0.4 | 3.41 | 5.65 | -39.6 | 1142.0 | 1137.5 | 0.4 | 3.15 | 5.07 | -37.7 |
| OTHERS | 111.1 | 171.6 | -35.3 | 9.33 | 6.84 | 36.5 | 3920.2 | 6058.1 | -35.3 | 8.64 | 6.13 | 41.1 |
| TOTAL LONG-TERM | 1499.1 | 2236.0 | -33.0 | 10.47 | 6.66 | 57.1 | 52918.0 | 78934.1 | -33.0 | 5.97 | 9.70 | 62.4 |

# TOP 15 EXPORTERS: 2005-11 AND 2005-12 COMPARISONS
# 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

Table 5

| EXPORTER<br>EXPORTATEUR | Million Cubic Metres<br>Millions de mètres cubés<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($CDN/GJ)<br>Prix moyen ($CAN/GJ)<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % | Million Cubic Feet<br>Millions de pieds cubés<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % | Average Price ($US/MMBTU)<br>Prix Moyen ($US/MMBTU)<br>0511<br>0512 | <br><br>0411<br>0412 | <br><br>% CHANGE<br>VARIATION<br>EN % |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | |
| **SHORT- TERM** | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | |
| BP CANADA | 2209.2 | 2298.6 | -3.9 | | | | 77986.8 | 81141.6 | -3.9 | | | |
| NEXEN CANADA | 0.0 | 1638.7 | -100.0 | | | | 0.0 | 57848.3 | -100.0 | | | |
| CARGILL, INC. | 1085.8 | 1080.5 | 0.5 | | | | 38328.2 | 38142.1 | 0.5 | | | |
| PACIFIC GAS & EL | 953.7 | 1026.5 | -7.1 | | | | 33665.1 | 36236.5 | -7.1 | | | |
| CORAL ENERGY | 1111.9 | 815.4 | 36.4 | | | | 39251.6 | 28782.8 | 36.4 | | | |
| CONOCOPHILLIPS | 629.7 | 579.1 | 8.7 | | | | 22229.4 | 20444.0 | 8.7 | | | |
| ENCANA CORPOR | 191.6 | 565.3 | -66.1 | | | | 6763.7 | 19955.0 | -66.1 | | | |
| DUKE CANADA C | 323.6 | 542.4 | -40.3 | | | | 11424.5 | 19149.0 | -40.3 | | | |
| TENASKA MARKE | 332.2 | 537.3 | -38.2 | | | | 11726.0 | 18968.4 | -38.2 | | | |
| IGI RESOURCES | 239.1 | 419.0 | -42.9 | | | | 8441.5 | 14790.2 | -42.9 | | | |
| HUSKY | 426.9 | 413.5 | 3.2 | | | | 15069.9 | 14596.1 | 3.2 | | | |
| AVISTA CORP | 299.8 | 409.7 | -26.8 | | | | 10583.0 | 14461.4 | -26.8 | | | |
| BURLINGTON MA | 363.7 | 395.1 | -7.9 | | | | 12839.6 | 13947.9 | -7.9 | | | |
| PUGET SOUND | 427.2 | 362.6 | 17.8 | | | | 15080.0 | 12798.4 | 17.8 | | | |
| NW NATURAL GA | 132.5 | 333.8 | -60.3 | | | | 4677.2 | 11784.6 | -60.3 | | | |
| OTHERS | 7504.7 | 5319.0 | 41.1 | | | | 264924.3 | 187764.2 | 41.1 | | | |
| TOTAL SHORT-TERM | 16231.6 | 16736.4 | -3.0 | 11.67 | 7.74 | 50.9 | 572990.8 | 590810.4 | -3.0 | 10.81 | 6.94 | 55.7 |

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2005-11 | 5146.5 | 11.98 | 0.38 | 11.60 | 2894.6 | 11.91 | 0.31 | 11.60 | 8041.1 | 11.95 | 0.35 | 11.60 |
| 2005-12 | 6505.3 | 10.82 | 0.29 | 10.53 | 3184.2 | 12.16 | 0.28 | 11.88 | 9689.6 | 11.26 | 0.29 | 10.97 |
| 2005-11 2005-11 | 5146.5 | 11.98 | 0.38 | 11.60 | 2894.6 | 11.91 | 0.31 | 11.60 | 8041.1 | 11.95 | 0.35 | 11.60 |
| 2005-11 2005-12 | 11651.8 | 11.33 | 0.29 | 11.04 | 6078.8 | 12.04 | 0.30 | 11.74 | 17730.6 | 11.57 | 0.32 | 11.25 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

| PERIOD/ PÉRIODE | FIRM SALES / VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES / TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ) |
| 2005-11 | 3981.2 | 11.89 | 0.39 | 11.49 | 2416.6 | 11.96 | 0.32 | 11.64 | 6397.7 | 11.91 | 0.37 | 11.55 |
| 2005-12 | 5340.0 | 10.76 | 0.31 | 10.45 | 2785.0 | 12.24 | 0.29 | 11.95 | 8125.0 | 11.26 | 0.30 | 10.96 |
| 2005-11 2005-11 | 3981.2 | 11.89 | 0.39 | 11.49 | 2416.6 | 11.96 | 0.32 | 11.64 | 6397.7 | 11.91 | 0.37 | 11.55 |
| 2005-11 2005-12 | 9321.1 | 11.24 | 0.35 | 10.90 | 5201.5 | 12.11 | 0.31 | 11.80 | 14522.7 | 11.55 | 0.33 | 11.22 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ) |
| 2005-11 | 860.3 | 11.65 | 0.26 | 11.40 | 414.9 | 11.90 | 0.30 | 11.60 | 1275.2 | 11.73 | 0.27 | 11.46 |
| 2005-12 | 975.5 | 10.50 | 0.18 | 10.32 | 393.0 | 11.58 | 0.19 | 11.39 | 1368.4 | 10.81 | 0.18 | 10.62 |
| 2005-11 2005-11 | 860.3 | 11.65 | 0.26 | 11.40 | 414.9 | 11.90 | 0.30 | 11.60 | 1275.2 | 11.73 | 0.27 | 11.46 |
| 2005-11 2005-12 | 1835.7 | 11.04 | 0.22 | 10.82 | 807.9 | 11.74 | 0.24 | 11.50 | 2643.6 | 11.25 | 0.23 | 11.03 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

# TOP 15 U.S. PURCHASERS: 2005-11 AND 2005-12 COMPARISONS
# 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2005-12

Table 9

| PURCHASER<br>ACHETEUR | Million Cubic Metres<br>Million de metres cubés | | | | | | Million Cubic Feet<br>Millions de Pieds Cubes | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0511<br>0512 | 0411<br>0412 | % CHANGE<br>VARIATION<br>EN % | 0512 | 0412 | % CHANGE<br>VARIATION<br>EN % | 0511<br>0512 | 0411<br>0412 | % CHANGE<br>VARIATION<br>EN % | 0512 | 0412 | % CHANGE<br>VARIATION<br>EN % |
| NEXEN | 1698.0 | 1841.9 | -7.8 | 939.2 | 1042.7 | -9.9 | 59939.8 | 65019.4 | -7.8 | 33153.5 | 36808.7 | -9.9 |
| PACIFIC GAS & E | 969.2 | 1030.6 | -6.0 | 520.8 | 528.2 | -1.4 | 34214.3 | 36380.6 | -6.0 | 18383.3 | 18646.7 | -1.4 |
| ENCANA ENERGY | 556.2 | 998.3 | -44.3 | 292.8 | 537.0 | -45.5 | 19636.0 | 35241.9 | -44.3 | 10335.8 | 18957.3 | -45.5 |
| CONOCO INC. | 869.5 | 928.3 | -6.3 | 430.2 | 448.0 | -4.0 | 30693.5 | 32771.0 | -6.3 | 15187.6 | 15816.3 | -4.0 |
| CORAL ENERGY | 1322.0 | 887.4 | 49.0 | 725.7 | 544.6 | 33.3 | 46668.2 | 31324.4 | 49.0 | 25618.3 | 19224.6 | 33.3 |
| DUKE ENERGY | 389.0 | 672.3 | -42.1 | 162.7 | 330.2 | -50.7 | 13732.4 | 23731.2 | -42.1 | 5743.6 | 11657.4 | -50.7 |
| TENASKA | 448.9 | 650.0 | -30.9 | 259.0 | 319.9 | -19.0 | 15846.4 | 22943.9 | -30.9 | 9142.4 | 11293.4 | -19.0 |
| ANE | 318.9 | 616.9 | -48.3 | 280.8 | 313.5 | -10.4 | 11257.4 | 21777.5 | -48.3 | 9911.0 | 11067.2 | -10.4 |
| BP CANADA ENER | 536.4 | 539.4 | -0.6 | 299.4 | 282.0 | 6.2 | 18935.8 | 19042.1 | -0.6 | 10569.8 | 9955.4 | 6.2 |
| SEMPRA ENERGY | 424.4 | 442.0 | -4.0 | 229.1 | 203.3 | 12.7 | 14981.8 | 15602.1 | -4.0 | 8088.0 | 7178.2 | 12.7 |
| HUSKY GAS MRK | 428.3 | 425.7 | 0.6 | 224.5 | 216.7 | 3.6 | 15119.5 | 15026.3 | 0.6 | 7925.9 | 7649.3 | 3.6 |
| INTERMOUNTAIN | 239.1 | 419.0 | -42.9 | 126.6 | 223.8 | -43.5 | 8441.5 | 14790.2 | -42.9 | 4468.1 | 7901.3 | -43.5 |
| BURLINGTON RES | 363.7 | 395.1 | -7.9 | 184.8 | 199.0 | -7.2 | 12839.6 | 13947.9 | -7.9 | 6523.0 | 7026.6 | -7.2 |
| PUGET | 398.5 | 393.7 | 1.2 | 227.1 | 211.7 | 7.3 | 14066.6 | 13896.9 | 1.2 | 8016.8 | 7473.4 | 7.3 |
| ENBRIDGE GAS | 294.0 | 367.9 | -20.1 | 145.5 | 191.9 | -24.2 | 10379.3 | 12988.3 | -20.1 | 5137.5 | 6773.6 | -24.2 |
| OTHERS | 8446.5 | 8337.7 | 1.3 | 4641.4 | 4345.0 | 6.8 | 298170.3 | 294328.8 | 1.3 | 163845.9 | 153380.9 | 6.8 |
| TOTAL | 17702.7 | 18946.0 | -6.6 | 9689.6 | 9937.7 | -2.5 | 624922.5 | 668812.2 | -6.6 | 342050.4 | 350810.2 | -2.5 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN ($CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN ($US/MMBTU) | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2004-01 2004-12 | 2005-01 2005-12 | % CHANGE VARIATION EN % | 2004-01 2004-12 | 2005-01 2005-12 | % CHANGE VARIATION EN % | 2004-01 2004-12 | 2005-01 2005-12 | % CHANGE VARIATION EN % | 2004-01 2004-12 | 2005-01 2005-12 | % CHANGE VARIATION EN % |
| ***TERM/TERME*** | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 13037.0 | 12013.9 | -7.8 | 6.60 | 8.24 | 24.8 | 460.2 | 424.1 | -7.8 | 5.45 | 7.32 | 34.4 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 55274.1 | 57610.2 | 4.2 | 6.83 | 8.91 | 30.4 | 1951.2 | 2033.7 | 4.2 | 5.66 | 7.94 | 40.5 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 33873.9 | 34607.1 | 2.2 | 6.97 | 9.00 | 29.2 | 1195.8 | 1221.7 | 2.2 | 5.78 | 8.02 | 38.7 |
| *TOTAL - TERM/TERME* | 102185.0 | 104231.2 | 2.0 | 6.85 | 8.86 | 29.4 | 3607.2 | 3679.5 | 2.0 | 5.67 | 7.90 | 39.3 |
| ***REGION/RÉGION*** | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 13519.8 | 12251.3 | -9.4 | 6.49 | 8.29 | 27.7 | 477.3 | 432.5 | -9.4 | 5.38 | 7.39 | 37.4 |
| MIDWEST/MIDWEST | 45869.0 | 43683.4 | -4.8 | 6.87 | 8.92 | 29.8 | 1619.2 | 1542.1 | -4.8 | 5.69 | 7.95 | 39.8 |
| MOUNTAIN/ROCHEUSES | 244.6 | 422.0 | 72.5 | 6.29 | 9.44 | 50.2 | 8.6 | 14.9 | 72.5 | 5.25 | 8.42 | 60.3 |
| NORTHEAST/NORD-EST | 31173.6 | 35676.2 | 14.4 | 7.22 | 9.35 | 29.5 | 1100.5 | 1259.4 | 14.4 | 5.98 | 8.33 | 39.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 11378.0 | 12198.3 | 7.2 | 6.16 | 7.81 | 26.9 | 401.7 | 430.6 | 7.2 | 5.12 | 6.95 | 35.7 |
| *TOTAL - REGION/RÉGION* | 102185.0 | 104231.2 | 2.0 | 8.86 | 6.85 | 29.4 | 3607.2 | 3679.5 | 2.0 | 5.67 | 7.90 | 39.3 |
| ***CUSTOMER TYPE/CLIENT*** | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 10859.2 | 14948.2 | 37.7 | 6.50 | 8.39 | 29.1 | 383.3 | 527.7 | 37.7 | 5.39 | 7.47 | 38.5 |
| LDC/SDL | 19450.4 | 18641.7 | -4.2 | 6.78 | 8.73 | 28.8 | 686.6 | 658.1 | -4.2 | 5.61 | 7.76 | 38.3 |
| MARKETING CO./DISTRIBUTEURS | 70583.6 | 69291.0 | -1.8 | 6.91 | 9.01 | 30.3 | 2491.7 | 2446.0 | -1.8 | 5.72 | 8.03 | 40.3 |
| PIPELINE/PIPELINES | 1291.9 | 1350.3 | 4.5 | 7.25 | 8.61 | 18.8 | 45.6 | 47.7 | 4.5 | 6.02 | 7.70 | 28.0 |
| *TOTAL - CUSTOMER TYPE/CLIENT* | 102185.0 | 104231.2 | 2.0 | 6.85 | 8.86 | 29.4 | 3607.2 | 3679.5 | 2.0 | 5.67 | 7.90 | 39.3 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

| | | | MONTH: MOIS: | December 2005 Décembre 2005 | | | | | MONTH: MOIS: | November 2005 Novembre 2005 | TO À | December 2005 Décembre 2005 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
| ********** | | | | | | | | | | | | | | |
| LONG TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ANE & AEC | IROQUOIS | GL-105 | 16510.6 | 16523.0 | 99.9 | 622119.4 | 7537239 | 12.12 | 17767.5 | 32513.0 | 54.6 | 669479.4 | 9143959 | 13.66 |
| ANE & ATCOR | IROQUOIS | GL-104 | 32754.6 | 32767.0 | 100.0 | 1234193.3 | 14398482 | 11.67 | 35089.7 | 64477.0 | 54.4 | 1322179.9 | 17118541 | 12.95 |
| ANE & CARGILL GAS | IROQUOIS | GL-102 | 197505.7 | 232717.0 | 84.9 | 7442014.8 | 85449669 | 11.48 | 226487.2 | 457927.0 | 49.5 | 8534037.8 | 106777118 | 12.51 |
| ANE & PROGAS | IROQUOIS | GL-103 | 57957.6 | 57970.0 | 100.0 | 2183842.4 | 26305773 | 12.05 | 62108.2 | 114070.0 | 54.4 | 2340237.0 | 31195486 | 13.33 |
| BEAR PAW | NORTH PORTAL | GO-59-96 | 783.9 | 930.0 | 84.3 | 39610.5 | 141469 | 3.57 | 1361.4 | 1830.0 | 74.4 | 69403.7 | 250110 | 3.60 |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22320.0 | 23250.0 | 96.0 | 835660.8 | 11803770 | 14.13 | 44729.9 | 45750.0 | 97.8 | 1671326.0 | 25936843 | 15.52 |
| CARGILL GAS MKT LTD | NIAGARA FALLS | GL-110 | 21926.3 | 21954.2 | 99.9 | 827717.8 | 11685478 | 14.12 | 43164.9 | 43200.2 | 99.9 | 1629475.0 | 20294629 | 12.45 |
| | | GL-163 | 8875.7 | 8773.0 | 101.2 | 335057.7 | 2967299 | 8.86 | 17488.7 | 17263.0 | 101.3 | 660198.4 | 5793141 | 8.77 |
| | PHILIPSBURG | GL-172 | 9374.7 | 28086.0 | 33.4 | 353238.7 | 4269375 | 12.09 | 11917.8 | 55266.0 | 21.6 | 449062.7 | 5204763 | 11.59 |
| TOTAL CARGILL GAS MKT LTD | | | 40176.7 | | | 1516014.2 | 18922152 | 12.48 | 72571.4 | | | 2738736.1 | 31292533 | 11.43 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 16245.7 | 18159.8 | 89.5 | 615712.1 | 2102100 | 3.41 | 32350.3 | 35733.8 | 90.5 | 1225271.1 | 4177941 | 3.41 |
| DIRECT ENERGY | EAST HEREFORD | GL-188 | 5301.0 | 5301.0 | 100.0 | 206633.0 | 2502220 | 12.11 | 10602.0 | 10431.0 | 101.6 | 413902.1 | 5334319 | 12.89 |
| DTE ENERGY TRADING | EAST HEREFORD | GL-276 | 53810.0 | 70252.2 | 76.6 | 2030789.5 | 18313173 | 9.02 | 93886.0 | 138238.2 | 67.9 | 3543257.8 | 36562252 | 10.32 |
| ENCANA CORPORATION | KINGSGATE | GL-285 | 57783.1 | 84537.0 | 68.4 | 2189979.6 | 23725031 | 10.83 | 95216.9 | 166347.0 | 57.2 | 3606100.3 | 38659013 | 10.72 |
| | MONCHY | GL-284 | 132618.0 | 132602.5 | 100.0 | 4993067.9 | 47735671 | 9.56 | 260958.0 | 260927.5 | 100.0 | 9934157.9 | 103127551 | 10.38 |
| TOTAL ENCANA CORPORATION | | | 190401.1 | | | 7183047.5 | 71460702 | 9.95 | 356174.9 | | | 13540258.2 | 141786564 | 10.47 |
| ENCO GAS | HUNTINGDON | GL-203 | 18640.0 | 18640.3 | 100.0 | 713166.4 | 3534614 | 4.96 | 37280.0 | 36679.3 | 101.6 | 1415707.9 | 7103193 | 5.02 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 1.4 | 0.0 | 0.0 | 51.8 | 379 | 7.32 | 2.4 | 0.0 | 0.0 | 86.6 | 718 | 8.29 |
| HUSKY ENERGY | EMERSON | GL-114 | 8835.6 | 17564.6 | 50.3 | 330363.1 | 1196390 | 3.62 | 15749.7 | 34562.6 | 45.6 | 589641.8 | 2827716 | 4.80 |
| IMPERIAL/BOSTON GAS | ST STEPHEN | GL-294 | 29661.8 | 37355.0 | 79.4 | 1208125.1 | 15510450 | 12.84 | 60148.6 | 73505.0 | 81.8 | 2443145.3 | 35373145 | 14.48 |
| NEXEN/ROCK | PHILIPSBURG | GL-290 | 1907.8 | 1897.2 | 100.6 | 71485.3 | 874982 | 12.24 | 3765.0 | 3733.2 | 100.9 | 140666.0 | 1676886 | 11.92 |
| PROGAS | EMERSON | GL-270 | 6228.2 | 6975.0 | 89.3 | 234678.6 | 2595316 | 11.06 | 8838.9 | 13725.0 | 64.4 | 333049.8 | 3986254 | 11.97 |
| | | GL-271 | 1892.5 | 2077.0 | 91.1 | 71309.4 | 915377 | 12.84 | 3339.0 | 4087.0 | 81.7 | 125813.5 | 1753335 | 13.94 |
| | | GL-295 | 5608.4 | 5313.4 | 105.6 | 205660.0 | 2139059 | 10.40 | 11024.7 | 10455.4 | 105.4 | 404275.7 | 4574523 | 11.32 |
| | NIAGARA FALLS | GL-101 | 44637.3 | 44020.0 | 101.4 | 1685058.1 | 23386898 | 13.88 | 87849.6 | 86620.0 | 101.4 | 3316322.4 | 40757937 | 12.29 |
| | | GL-109 | 22324.2 | 21954.2 | 101.7 | 842738.6 | 11695986 | 13.88 | 43936.7 | 43200.2 | 101.7 | 1658610.4 | 20381334 | 12.29 |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | MONTH: MOIS: December 2005 Décembre 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | MONTH: MOIS: November 2005 Novembre 2005 VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | TO À December 2005 Décembre 2005 EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PROGAS | NIAGARA FALLS | GL-178 | 10532.0 | 10536.9 | 100.0 | 397583.0 | 2463015 | 6.19 | 20724.3 | 20733.9 | 100.0 | 782342.3 | 4888899 | 6.25 |
| TOTAL PROGAS | | | 91222.6 | | | 3437027.6 | 43195651 | 12.57 | 175713.2 | | | 6620414.2 | 76342282 | 11.53 |
| SARANAC/SHELL | NAPIERVILLE | GL-197 | 41708.1 | 44795.0 | 93.1 | 1572812.4 | 8618296 | 5.48 | 81372.8 | 88145.0 | 92.3 | 3068568.2 | 17203525 | 5.61 |
| SELKIRK/IM.OIL | IROQUOIS | GL-193 | 15296.4 | 16684.2 | 91.7 | 573615.0 | 5889120 | 10.27 | 20532.2 | 32830.2 | 62.5 | 769957.5 | 8267860 | 10.74 |
| SELKIRK/PANCDN | IROQUOIS | GL-194 | 12586.9 | 16684.2 | 75.4 | 472008.8 | 3448294 | 7.31 | 24220.9 | 32830.2 | 73.8 | 908283.8 | 7008274 | 7.72 |
| SELKRK/PROMARK | IROQUOIS | GL-192 | 15542.1 | 14849.0 | 104.7 | 582828.8 | 5264521 | 9.03 | 29907.5 | 29219.0 | 102.4 | 1121531.3 | 11095909 | 9.89 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88575.5 | 448781 | 5.07 | 4556.7 | 4556.7 | 100.0 | 174293.8 | 933046 | 5.35 |
| | | GL-266 | 2203.4 | 2445.9 | 90.1 | 84280.1 | 427019 | 5.07 | 4335.7 | 4812.9 | 90.1 | 165840.5 | 887802 | 5.35 |
| TOTAL TALISMAN | | | 4519.1 | | | 172855.6 | 875800 | 5.07 | 8892.4 | | | 340134.3 | 1820848 | 5.35 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25930.8 | 26086.5 | 99.4 | 982777.4 | 4190568 | 4.26 | 50908.7 | 51331.5 | 99.2 | 1929439.8 | 8541034 | 4.43 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 494280.4 | 2107611 | 4.26 | 25662.7 | 25662.7 | 100.0 | 972616.4 | 4305841 | 4.43 |
| TOTAL TRANSCANADA ENGY LTD | | | 38972.5 | | | 1477057.8 | 6298179 | 4.26 | 76571.4 | | | 2902056.2 | 12846876 | 4.43 |
| VERMONT GAS | PHILIPSBURG | GL-289 | 7024.6 | 7024.6 | 100.0 | 263211.8 | 2700758 | 10.26 | 11768.2 | 13822.6 | 85.1 | 439910.9 | 3784973 | 8.60 |
| *TOTAL LENGTH LONG TERM | | | 919685.8 | | | 34784246.7 | 356344183 | 10.24 | 1499052.8 | | | 56828192.9 | 594927872 | 10.47 |
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| 3095381 NOVA SCOTIA | MONCHY | GO-105-04 | 58537.5 | 0.0 | 0.0 | 2198083.1 | | | 112771.5 | 0.0 | 0.0 | 4286092.1 | | |
| ALCOA | CORNWALL | GO-51-04 | 5408.0 | 0.0 | 0.0 | 202637.8 | | | 11378.8 | 0.0 | 0.0 | 426065.1 | | |
| ALLIANCE CANADA | ELMORE | GO-84-04 | 85289.8 | 0.0 | 0.0 | 4100733.7 | | | 167698.4 | 0.0 | 0.0 | 7682211.4 | | |
| ALTAGAS | CARDSTON | GO-100-04 | 939.4 | 0.0 | 0.0 | 33602.3 | | | 1573.0 | 0.0 | 0.0 | 56367.6 | | |
| ALTAGAS/PREMSTAR LP | ELMORE | GO-69-04 | 1245.7 | 0.0 | 0.0 | 48582.3 | | | 2657.0 | 0.0 | 0.0 | 103623.0 | | |
| AMERICAN CRYSTAL | EMERSON | GO-110-05 | 7445.5 | 0.0 | 0.0 | 279503.3 | | | 14581.1 | 0.0 | 0.0 | 546516.7 | | |
| ANADARKO CDA | ELMORE | GO-4-04 | 11556.4 | 0.0 | 0.0 | 450584.1 | | | 23040.3 | 0.0 | 0.0 | 898341.3 | | |
| | EMERSON | | 21844.9 | 0.0 | 0.0 | 817654.6 | | | 43047.5 | 0.0 | 0.0 | 1608935.6 | | |
| TOTAL ANADARKO CDA | | | 33401.3 | | | 1268238.7 | | | 66087.8 | | | 2507277.0 | | |
| ANE | CHIPPAWA | GO-20-05 | 8782.3 | 0.0 | 0.0 | 331707.5 | | | 10198.7 | 0.0 | 0.0 | 385204.9 | | |
| APACHE | ELMORE | GO-76-05 | 5264.6 | 0.0 | 0.0 | 213795.4 | | | 10518.4 | 0.0 | 0.0 | 426206.5 | | |
| | KINGSGATE | | 10189.7 | 0.0 | 0.0 | 388227.6 | | | 20154.9 | 0.0 | 0.0 | 765211.1 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2005 Décembre 2005

MONTH: MOIS: November 2005 Novembre 2005 TO À December 2005 Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| APACHE | MONCHY | GO-76-05 | 31120.9 | 0.0 | 0.0 | 1168589.8 | | | 60289.9 | 0.0 | 0.0 | 2291596.3 | | |
| TOTAL APACHE | | | 46575.2 | | | 1770612.7 | | | 90963.2 | | | 3483013.9 | | |
| AVISTA CORP | HUNTINGDON | GO-89-04 | 18870.8 | 0.0 | 0.0 | 721808.1 | | | 32538.4 | 0.0 | 0.0 | 1244593.8 | | |
| | KINGSGATE | | 155369.2 | 0.0 | 0.0 | 5888492.9 | | | 267254.1 | 0.0 | 0.0 | 10123336.2 | | |
| TOTAL AVISTA CORP | | | 174240.0 | | | 6610301.0 | | | 299792.5 | | | 11367930.0 | | |
| AVISTA ENERGY | CARDSTON | GO-90-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 930.1 | 0.0 | 0.0 | 35343.8 | | |
| | HUNTINGDON | | 22738.7 | 0.0 | 0.0 | 864070.6 | | | 51851.6 | 0.0 | 0.0 | 1970360.8 | | |
| | KINGSGATE | | 38392.7 | 0.0 | 0.0 | 1458921.5 | | | 66066.7 | 0.0 | 0.0 | 2510533.1 | | |
| TOTAL AVISTA ENERGY | | | 61131.4 | | | 2322992.1 | | | 118848.4 | | | 4516237.7 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-65-04 | 11097.2 | 0.0 | 0.0 | 415477.7 | | | 19570.3 | 0.0 | 0.0 | 731511.2 | | |
| BONAVISTA PETROLEUM | ADEN | GO-119-05 | 831.2 | 0.0 | 0.0 | 37595.2 | | | 1716.9 | 0.0 | 0.0 | 77504.8 | | |
| BP CANADA | ADEN | GO-91-05 | 1119.1 | 0.0 | 0.0 | 42302.0 | | | 2131.7 | 0.0 | 0.0 | 80578.3 | | |
| | CARDSTON | | 1940.6 | 0.0 | 0.0 | 74072.7 | | | 1940.6 | 0.0 | 0.0 | 74072.7 | | |
| | CHIPPAWA | | 90519.0 | 0.0 | 0.0 | 3418902.7 | | | 136954.4 | 0.0 | 0.0 | 5165338.1 | | |
| | ELMORE | | 147618.7 | 0.0 | 0.0 | 5795509.9 | | | 296027.7 | 0.0 | 0.0 | 11682894.7 | | |
| | EMERSON | | 227433.8 | 0.0 | 0.0 | 8512847.2 | | | 408458.0 | 0.0 | 0.0 | 15268670.3 | | |
| | IROQUOIS | | 101109.6 | 0.0 | 0.0 | 3785543.3 | | | 200753.6 | 0.0 | 0.0 | 7501268.1 | | |
| | KINGSGATE | | 62702.9 | 0.0 | 0.0 | 2376440.0 | | | 91212.2 | 0.0 | 0.0 | 3454946.9 | | |
| | MONCHY | | 501315.8 | 0.0 | 0.0 | 18824407.9 | | | 839961.8 | 0.0 | 0.0 | 31862278.9 | | |
| | NAPIERVILLE | | 623.5 | 0.0 | 0.0 | 23343.8 | | | 806.0 | 0.0 | 0.0 | 30242.3 | | |
| | NIAGARA FALLS | | 118609.4 | 0.0 | 0.0 | 4476319.0 | | | 206728.2 | 0.0 | 0.0 | 7788607.2 | | |
| | SPRAGUE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 52.9 | 0.0 | 0.0 | 1999.6 | | |
| | ST CLAIR | | 4922.5 | 0.0 | 0.0 | 184790.7 | | | 15706.6 | 0.0 | 0.0 | 587900.3 | | |
| | ST STEPHEN | | 0.0 | 0.0 | 0.0 | 0.0 | | | 8464.3 | 0.0 | 0.0 | 319950.5 | | |
| TOTAL BP CANADA | | | 1257914.9 | | | 47514479.1 | | | 2209198.0 | | | 83818748.0 | | |
| BREEZE/HARVEST | MONCHY | GO-86-04 | 133.8 | 0.0 | 0.0 | 4776.7 | | | 297.6 | 0.0 | 0.0 | 10624.3 | | |
| BURLINGTON MARKETING | ELMORE | GO-90-04 | 79263.6 | 0.0 | 0.0 | 3215724.2 | | | 157973.5 | 0.0 | 0.0 | 6400326.7 | | |
| | KINGSGATE | | 41677.8 | 0.0 | 0.0 | 1579588.7 | | | 81400.4 | 0.0 | 0.0 | 3081102.9 | | |
| | MONCHY | | 50394.4 | 0.0 | 0.0 | 1940184.4 | | | 97649.9 | 0.0 | 0.0 | 3759521.2 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

MONTH: November 2005
MOIS: Novembre 2005

TO / À: December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BURLINGTON MARKETING | NIAGARA FALLS | GO-90-04 | 13447.5 | 0.0 | 0.0 | 502936.5 | | | 26693.9 | 0.0 | 0.0 | 999676.5 | | |
| TOTAL BURLINGTON MARKETING | | | 184783.3 | | | 7238433.8 | | | 363717.7 | | | 14240627.3 | | |
| CALPINE CANADA | KINGSGATE | GO-81-05 | 86687.0 | 0.0 | 0.0 | 3285437.4 | | | 189771.1 | 0.0 | 0.0 | 7184078.1 | | |
| CALPINE ENERGY | EAST HEREFORD | GO-79-05 | 59030.0 | 0.0 | 0.0 | 2224250.4 | | | 101048.0 | 0.0 | 0.0 | 3807488.7 | | |
| | NIAGARA FALLS | | 45372.0 | 0.0 | 0.0 | 1709617.0 | | | 45372.0 | 0.0 | 0.0 | 1709617.0 | | |
| TOTAL CALPINE ENERGY | | | 104402.0 | | | 3933867.4 | | | 146420.0 | | | 5517105.6 | | |
| CANADA IMP.OIL | ST STEPHEN | GO-34-04 | 28107.4 | 0.0 | 0.0 | 1144814.4 | | | 55454.0 | 0.0 | 0.0 | 2252625.1 | | |
| CARGILL GAS MKT LTD | EMERSON | GO-98-05 | 13342.4 | 0.0 | 0.0 | 496871.0 | | | 26254.4 | 0.0 | 0.0 | 977713.9 | | |
| | IROQUOIS | | 80392.3 | 0.0 | 0.0 | 3031447.4 | | | 158191.3 | 0.0 | 0.0 | 5962913.7 | | |
| TOTAL CARGILL GAS MKT LTD | | | 93734.7 | | | 3528318.4 | | | 184445.7 | | | 6940627.6 | | |
| CARGILL, INC. | CHIPPAWA | GO-44-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1307.3 | 0.0 | 0.0 | 49376.7 | | |
| | EAST HEREFORD | | 5068.7 | 0.0 | 0.0 | 190988.6 | | | 16218.5 | 0.0 | 0.0 | 611113.1 | | |
| | EMERSON | | 79391.1 | 0.0 | 0.0 | 2956524.7 | | | 118545.9 | 0.0 | 0.0 | 4414649.5 | | |
| | HUNTINGDON | | 41474.1 | 0.0 | 0.0 | 1544495.6 | | | 65406.2 | 0.0 | 0.0 | 2435727.0 | | |
| | IROQUOIS | | 36025.9 | 0.0 | 0.0 | 1357455.9 | | | 248760.6 | 0.0 | 0.0 | 9373299.5 | | |
| | KINGSGATE | | 71997.9 | 0.0 | 0.0 | 2728720.5 | | | 102048.6 | 0.0 | 0.0 | 3867642.1 | | |
| | MONCHY | | 346018.2 | 0.0 | 0.0 | 12954920.9 | | | 517333.7 | 0.0 | 0.0 | 19368973.0 | | |
| | NIAGARA FALLS | | 6410.2 | 0.0 | 0.0 | 241985.1 | | | 16023.3 | 0.0 | 0.0 | 604879.6 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 110.4 | 0.0 | 0.0 | 4111.3 | | |
| TOTAL CARGILL, INC. | | | 586386.1 | | | 21975091.3 | | | 1085754.5 | | | 40729771.8 | | |
| CHEHALIS POWER | HUNTINGDON | GO-05-05 | 61358.8 | 0.0 | 0.0 | 2341451.8 | | | 94180.4 | 0.0 | 0.0 | 3593924.0 | | |
| CHEVRON CAN. | ELMORE | GO-123-03 | 31843.4 | 0.0 | 0.0 | 1334238.5 | | | 63047.9 | 0.0 | 0.0 | 2641707.1 | | |
| | MONCHY | | 44798.6 | 0.0 | 0.0 | 1682187.4 | | | 87062.5 | 0.0 | 0.0 | 3309347.5 | | |
| TOTAL CHEVRON CAN. | | | 76642.0 | | | 3016425.9 | | | 150110.4 | | | 5951054.7 | | |
| CINERGY | MONCHY | GO-83-05 | 19475.4 | 0.0 | 0.0 | 731301.3 | | | 26977.1 | 0.0 | 0.0 | 1020116.7 | | |
| CNR LTD. | ELMORE | GO-1-04 | 38700.0 | 0.0 | 0.0 | 1857600.0 | | | 78070.0 | 0.0 | 0.0 | 3668620.0 | | |
| | KINGSGATE | | 17784.9 | 0.0 | 0.0 | 675826.2 | | | 27363.1 | 0.0 | 0.0 | 1038935.8 | | |
| | MONCHY | | 52738.2 | 0.0 | 0.0 | 2009325.3 | | | 105090.8 | 0.0 | 0.0 | 4018094.5 | | |
| TOTAL CNR LTD. | | | 109223.1 | | | 4542751.5 | | | 210523.9 | | | 8725650.3 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2005 / Décembre 2005

MONTH: MOIS: November 2005 / Novembre 2005 TO / À December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CONCORD ENERGY | KINGSGATE | GO-54-04 | 8318.2 | 0.0 | 0.0 | 315259.8 | | | 9121.3 | 0.0 | 0.0 | 345657.1 | | |
| CONOCOPHILLIPS | CHIPPAWA | GO-49-04 | 34033.7 | 0.0 | 0.0 | 1277625.1 | | | 62848.1 | 0.0 | 0.0 | 2355859.9 | | |
| | EAST HEREFORD | | 571.2 | 0.0 | 0.0 | 21442.8 | | | 571.2 | 0.0 | 0.0 | 21442.8 | | |
| | EMERSON | | 161328.0 | 0.0 | 0.0 | 6056253.3 | | | 313113.9 | 0.0 | 0.0 | 11736081.4 | | |
| | HUNTINGDON | | 7700.7 | 0.0 | 0.0 | 289084.3 | | | 17794.5 | 0.0 | 0.0 | 666794.3 | | |
| | IROQUOIS | | 19127.0 | 0.0 | 0.0 | 718027.6 | | | 47315.9 | 0.0 | 0.0 | 1772856.2 | | |
| | MONCHY | | 54310.3 | 0.0 | 0.0 | 2038808.7 | | | 106581.2 | 0.0 | 0.0 | 3994785.7 | | |
| | NIAGARA FALLS | | 43979.4 | 0.0 | 0.0 | 1650986.7 | | | 80640.7 | 0.0 | 0.0 | 3022852.5 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 845.8 | 0.0 | 0.0 | 31649.8 | | |
| TOTAL CONOCOPHILLIPS | | | 321050.3 | | | 12052228.6 | | | 629711.3 | | | 23602322.6 | | |
| CONOCOPHILLIPS CANAD | ELMORE | GO-18-04 | 50400.2 | 0.0 | 0.0 | 2038688.1 | | | 100581.4 | 0.0 | 0.0 | 4068517.7 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-19-04 | 52946.7 | 0.0 | 0.0 | 2133752.0 | | | 105619.8 | 0.0 | 0.0 | 4256477.9 | | |
| CONSTELLATION | CHIPPAWA | GO-71-05 | 14734.5 | 0.0 | 0.0 | 556081.2 | | | 19944.5 | 0.0 | 0.0 | 751873.0 | | |
| | EAST HEREFORD | | 15935.1 | 0.0 | 0.0 | 597248.7 | | | 19681.1 | 0.0 | 0.0 | 736937.0 | | |
| | ELMORE | | 80699.1 | 0.0 | 0.0 | 3164211.6 | | | 80699.1 | 0.0 | 0.0 | 3164211.6 | | |
| | EMERSON | | 15541.3 | 0.0 | 0.0 | 581710.1 | | | 30486.2 | 0.0 | 0.0 | 1139456.8 | | |
| | IROQUOIS | | 18943.5 | 0.0 | 0.0 | 709244.6 | | | 31627.5 | 0.0 | 0.0 | 1182231.0 | | |
| | KINGSGATE | | 3229.7 | 0.0 | 0.0 | 122696.3 | | | 3229.7 | 0.0 | 0.0 | 122696.3 | | |
| | MONCHY | | 21482.7 | 0.0 | 0.0 | 818490.8 | | | 21482.7 | 0.0 | 0.0 | 818490.8 | | |
| | NIAGARA FALLS | | 119351.0 | 0.0 | 0.0 | 4466567.3 | | | 232507.0 | 0.0 | 0.0 | 8756550.0 | | |
| | ST CLAIR | | 1494.0 | 0.0 | 0.0 | 56084.8 | | | 1494.0 | 0.0 | 0.0 | 56084.8 | | |
| TOTAL CONSTELLATION | | | 290411.0 | | | 11072335.4 | | | 441151.9 | | | 16728531.3 | | |
| CONSTELLATION NEWEN | KINGSGATE | GO-74-05 | 11060.0 | 0.0 | 0.0 | 420280.0 | | | 21789.0 | 0.0 | 0.0 | 827016.4 | | |
| CORAL ENERGY | CHIPPAWA | GO-94-04 | 46701.7 | 0.0 | 0.0 | 1762522.2 | | | 78251.5 | 0.0 | 0.0 | 2948163.8 | | |
| | CORNWALL | | 904.1 | 0.0 | 0.0 | 33849.5 | | | 1783.3 | 0.0 | 0.0 | 66608.5 | | |
| | EAST HEREFORD | | 7469.3 | 0.0 | 0.0 | 279949.4 | | | 11274.8 | 0.0 | 0.0 | 421856.5 | | |
| | ELMORE | | 316.8 | 0.0 | 0.0 | 12323.5 | | | 624.0 | 0.0 | 0.0 | 24218.3 | | |
| | EMERSON | | 248672.4 | 0.0 | 0.0 | 9307808.0 | | | 448581.6 | 0.0 | 0.0 | 16768419.3 | | |
| | HUNTINGDON | | 13108.3 | 0.0 | 0.0 | 490643.7 | | | 13108.3 | 0.0 | 0.0 | 490643.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2005 / Décembre 2005

MONTH: MOIS: November 2005 / Novembre 2005 TO / À December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CORAL ENERGY | IROQUOIS | GO-94-04 | 111521.4 | 0.0 | 0.0 | 4175361.1 | | | 201787.8 | 0.0 | 0.0 | 7538687.0 | | |
| | MONCHY | | 26731.6 | 0.0 | 0.0 | 1010454.5 | | | 51962.5 | 0.0 | 0.0 | 1964182.5 | | |
| | NAPIERVILLE | | 109.2 | 0.0 | 0.0 | 4088.4 | | | 217.4 | 0.0 | 0.0 | 8120.0 | | |
| | NIAGARA FALLS | | 77117.1 | 0.0 | 0.0 | 2910399.5 | | | 136620.6 | 0.0 | 0.0 | 5146541.1 | | |
| | ST CLAIR | | 669.4 | 0.0 | 0.0 | 25129.3 | | | 28467.4 | 0.0 | 0.0 | 1064218.5 | | |
| | ST STEPHEN | | 79290.3 | 0.0 | 0.0 | 2971800.4 | | | 139233.8 | 0.0 | 0.0 | 5207093.6 | | |
| TOTAL CORAL ENERGY | | | 612611.6 | | | 22984329.4 | | | 1111913.0 | | | 41648752.7 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-48-04 | 14397.9 | 0.0 | 0.0 | 545680.4 | | | 22412.0 | 0.0 | 0.0 | 848853.8 | | |
| DOMINION EXPLORATION | ELMORE | GO-103-04 | 23374.4 | 0.0 | 0.0 | 837738.5 | | | 46557.3 | 0.0 | 0.0 | 1670004.6 | | |
| DTE ENERGY TRADING | IROQUOIS | GO-67-04 | 13000.0 | 0.0 | 0.0 | 490620.0 | | | 55007.0 | 0.0 | 0.0 | 2075964.3 | | |
| DUKE CANADA CORP | ELMORE | GO-52-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 68856.4 | 0.0 | 0.0 | 2776289.2 | | |
| | HUNTINGDON | | 591.3 | 0.0 | 0.0 | 22322.0 | | | 1655.3 | 0.0 | 0.0 | 62486.8 | | |
| | IROQUOIS | | 11298.7 | 0.0 | 0.0 | 425733.1 | | | 15257.7 | 0.0 | 0.0 | 574911.6 | | |
| | KINGSGATE | | 135252.6 | 0.0 | 0.0 | 5136894.8 | | | 237861.5 | 0.0 | 0.0 | 9033977.8 | | |
| TOTAL DUKE CANADA CORP | | | 147142.6 | | | 5584949.9 | | | 323630.9 | | | 12447665.5 | | |
| DUKE ENERGY | ST STEPHEN | GO-78-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 45899.1 | 0.0 | 0.0 | 1805669.4 | | |
| DYNEGY | CHIPPAWA | GO-28-05 | 730.9 | 0.0 | 0.0 | 27189.5 | | | 2436.0 | 0.0 | 0.0 | 90619.2 | | |
| | IROQUOIS | | 217.0 | 0.0 | 0.0 | 8072.4 | | | 532.3 | 0.0 | 0.0 | 19801.6 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 325.8 | 0.0 | 0.0 | 12119.8 | | |
| TOTAL DYNEGY | | | 947.9 | | | 35261.9 | | | 3294.1 | | | 122540.5 | | |
| EAGLE CANADA | MONCHY | GO-91-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12066.2 | 0.0 | 0.0 | 451879.2 | | |
| EL PASO MARKETING | NIAGARA FALLS | GO-102-05 | 38999.0 | 0.0 | 0.0 | 1471822.3 | | | 76900.0 | 0.0 | 0.0 | 2896142.0 | | |
| EMERA ENERGY INC. | ST STEPHEN | GO-10-04 | 86043.6 | 0.0 | 0.0 | 3503695.5 | | | 228129.9 | 0.0 | 0.0 | 9261033.2 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-61-04 | 50900.5 | 0.0 | 0.0 | 2033983.9 | | | 101344.3 | 0.0 | 0.0 | 4051735.9 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-69-05 | 32105.3 | 0.0 | 0.0 | 1307006.7 | | | 63788.7 | 0.0 | 0.0 | 2591451.8 | | |
| | EMERSON | | 1180.7 | 0.0 | 0.0 | 44193.6 | | | 1967.9 | 0.0 | 0.0 | 73571.9 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 33286.0 | | | 1351200.3 | | | 65756.6 | | | 2665023.7 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2005 Décembre 2005

MONTH: MOIS: November 2005 Novembre 2005 TO À December 2005 Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENCANA CORPORATION | ADEN | GO-128-03 | 20636.9 | 0.0 | 0.0 | 759850.7 | | | 42620.2 | 0.0 | 0.0 | 1568176.6 | | |
| | ELMORE | | 63358.7 | 0.0 | 0.0 | 2598340.2 | | | 126026.6 | 0.0 | 0.0 | 5155190.5 | | |
| | MONCHY | | 17542.7 | 0.0 | 0.0 | 658728.4 | | | 22954.7 | 0.0 | 0.0 | 867090.4 | | |
| TOTAL ENCANA CORPORATION | | | 101538.3 | | | 4016919.2 | | | 191601.5 | | | 7590457.4 | | |
| ENCO GAS | HUNTINGDON | GO-81-04 | 267.0 | 0.0 | 0.0 | 10215.4 | | | 2470.0 | 0.0 | 0.0 | 93246.5 | | |
| ENERGETIX, INC | CHIPPAWA | GO-109-05 | 17955.5 | 0.0 | 0.0 | 678177.4 | | | 27209.9 | 0.0 | 0.0 | 1026236.8 | | |
| ESPRIT EXPLORATION | ADEN | GO-80-04 | 107.4 | 0.0 | 0.0 | 4342.2 | | | 245.1 | 0.0 | 0.0 | 9877.7 | | |
| GOLDENDALE ENERGY | HUNTINGDON | GO-35-05 | 9676.5 | 0.0 | 0.0 | 370319.7 | | | 12420.4 | 0.0 | 0.0 | 475328.7 | | |
| HUNT OIL | ELMORE | GO-18-05 | 8048.6 | 0.0 | 0.0 | 316953.9 | | | 16129.2 | 0.0 | 0.0 | 635167.9 | | |
| HUSKY ENERGY | CHIPPAWA | GO-32-05 | 10176.2 | 0.0 | 0.0 | 380589.9 | | | 19639.1 | 0.0 | 0.0 | 735448.6 | | |
| | ELMORE | | 20472.2 | 0.0 | 0.0 | 819092.7 | | | 42199.3 | 0.0 | 0.0 | 1690349.4 | | |
| | EMERSON | | 20667.4 | 0.0 | 0.0 | 772943.5 | | | 36581.6 | 0.0 | 0.0 | 1369554.7 | | |
| | IROQUOIS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4355.1 | 0.0 | 0.0 | 163534.0 | | |
| | KINGSGATE | | 7594.9 | 0.0 | 0.0 | 287846.7 | | | 7594.9 | 0.0 | 0.0 | 287846.7 | | |
| | MONCHY | | 158419.7 | 0.0 | 0.0 | 5948659.6 | | | 303922.6 | 0.0 | 0.0 | 11550521.3 | | |
| | NIAGARA FALLS | | 7194.4 | 0.0 | 0.0 | 269070.6 | | | 12605.8 | 0.0 | 0.0 | 471998.1 | | |
| TOTAL HUSKY ENERGY | | | 224524.8 | | | 8478203.0 | | | 426898.4 | | | 16269252.8 | | |
| HYDRO-QUEBEC | ST STEPHEN | GO-10-05 | 40824.2 | 0.0 | 0.0 | 1662769.6 | | | 75756.5 | 0.0 | 0.0 | 3078226.5 | | |
| IGI RESOURCES | HUNTINGDON | GO-133-03 | 115015.3 | 0.0 | 0.0 | 4370581.4 | | | 221404.7 | 0.0 | 0.0 | 8413378.6 | | |
| | KINGSGATE | | 11555.9 | 0.0 | 0.0 | 437853.0 | | | 17724.9 | 0.0 | 0.0 | 671226.3 | | |
| TOTAL IGI RESOURCES | | | 126571.2 | | | 4808434.4 | | | 239129.6 | | | 9084604.9 | | |
| INDECK/YERKES | NIAGARA FALLS | GO-45-04 | 10571.2 | 0.0 | 0.0 | 399062.8 | | | 20801.4 | 0.0 | 0.0 | 785252.9 | | |
| INTALCO | HUNTINGDON | GO-4-05 | 2268.4 | 0.0 | 0.0 | 86199.2 | | | 4247.6 | 0.0 | 0.0 | 161230.7 | | |
| LOUIS DREYFUS | EMERSON | GO-50-05 | 2625.8 | 0.0 | 0.0 | 98073.6 | | | 5465.0 | 0.0 | 0.0 | 204117.7 | | |
| | HUNTINGDON | | 3944.1 | 0.0 | 0.0 | 150349.1 | | | 9286.0 | 0.0 | 0.0 | 353982.3 | | |
| | KINGSGATE | | 44185.2 | 0.0 | 0.0 | 1676828.4 | | | 47384.7 | 0.0 | 0.0 | 1798249.4 | | |
| TOTAL LOUIS DREYFUS | | | 50755.1 | | | 1925251.1 | | | 62135.7 | | | 2356349.5 | | |
| MEAD CORPORATION | CORNWALL | GO-107-04 | 799.0 | 0.0 | 0.0 | 29922.6 | | | 1478.9 | 0.0 | 0.0 | 55384.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| MERRILL LYNH COM CDA | IROQUOIS | GO-58-04 | 6713.7 | 0.0 | 0.0 | 250018.2 | | |
| | ST STEPHEN | | 750.0 | 0.0 | 0.0 | 27930.0 | | |
| TOTAL MERRILL LYNH COM CDA | | | 7463.7 | | | 277948.2 | | |
| MIDDLETON ENERGY | MONCHY | GO-56-05 | 871.0 | 0.0 | 0.0 | 32706.0 | | |
| | SIERRA | | 378.0 | 0.0 | 0.0 | 13524.8 | | |
| TOTAL MIDDLETON ENERGY | | | 1249.0 | | | 46230.9 | | |
| MONTANA-DAKOTA | MONCHY | GO-24-05 | 279.6 | 0.0 | 0.0 | 10499.0 | | |
| NATIONAL FUEL | CHIPPAWA | GO-5-04 | 1680.1 | 0.0 | 0.0 | 63071.0 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-11-05 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | NIAGARA FALLS | | 23532.1 | 0.0 | 0.0 | 889513.4 | | |
| TOTAL NATIONAL FUEL GAS | | | 23532.1 | | | 889513.4 | | |
| NEXEN INC. | CHIPPAWA | GO-76-04 | 2306.5 | 0.0 | 0.0 | 86862.8 | | |
| | EAST HEREFORD | | 27.5 | 0.0 | 0.0 | 1025.5 | | |
| | ELMORE | | 154560.7 | 0.0 | 0.0 | 6182428.0 | | |
| | EMERSON | | 191435.5 | 0.0 | 0.0 | 7165430.8 | | |
| | HUNTINGDON | | 11265.3 | 0.0 | 0.0 | 431235.7 | | |
| | IROQUOIS | | 10512.9 | 0.0 | 0.0 | 392026.1 | | |
| | KINGSGATE | | 18261.1 | 0.0 | 0.0 | 690634.8 | | |
| | MONCHY | | 264903.1 | 0.0 | 0.0 | 10082212.3 | | |
| | NIAGARA FALLS | | 166525.4 | 0.0 | 0.0 | 6258024.8 | | |
| | ST CLAIR | | 15144.4 | 0.0 | 0.0 | 566097.7 | | |
| TOTAL NEXEN INC. | | | 834942.4 | | | 31855978.5 | | |
| NJR ENERGY | IROQUOIS | GO-24-04 | 19611.5 | 0.0 | 0.0 | 736215.7 | | |
| | NIAGARA FALLS | | 9838.0 | 0.0 | 0.0 | 369318.5 | | |
| TOTAL NJR ENERGY | | | 29449.5 | | | 1105534.3 | | |
| NW NATURAL GAS | HUNTINGDON | GO-115-05 | 46663.4 | 0.0 | 0.0 | 1790474.6 | | |
| | KINGSGATE | | 13772.7 | 0.0 | 0.0 | 528458.5 | | |
| TOTAL NW NATURAL GAS | | | 60436.1 | | | 2318933.1 | | |

MONTH: November 2005 TO December 2005
MOIS: Novembre 2005 À Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|
| MERRILL LYNH COM CDA | IROQUOIS | 25602.7 | 0.0 | 0.0 | 953444.6 | | |
| | ST STEPHEN | 750.0 | 0.0 | 0.0 | 27930.0 | | |
| TOTAL MERRILL LYNH COM CDA | | 26352.7 | | | 981374.6 | | |
| MIDDLETON ENERGY | MONCHY | 1693.1 | 0.0 | 0.0 | 64356.9 | | |
| | SIERRA | 715.8 | 0.0 | 0.0 | 25584.3 | | |
| TOTAL MIDDLETON ENERGY | | 2408.9 | | | 89941.2 | | |
| MONTANA-DAKOTA | MONCHY | 279.6 | 0.0 | 0.0 | 10499.0 | | |
| NATIONAL FUEL | CHIPPAWA | 2343.1 | 0.0 | 0.0 | 87880.4 | | |
| NATIONAL FUEL GAS | CHIPPAWA | 550.4 | 0.0 | 0.0 | 20805.1 | | |
| | NIAGARA FALLS | 38631.1 | 0.0 | 0.0 | 1460255.6 | | |
| TOTAL NATIONAL FUEL GAS | | 39181.5 | | | 1481060.7 | | |
| NEXEN INC. | CHIPPAWA | 2306.5 | 0.0 | 0.0 | 86862.8 | | |
| | EAST HEREFORD | 262.4 | 0.0 | 0.0 | 9784.9 | | |
| | ELMORE | 302666.5 | 0.0 | 0.0 | 12106660.0 | | |
| | EMERSON | 350662.5 | 0.0 | 0.0 | 13107782.4 | | |
| | HUNTINGDON | 21598.8 | 0.0 | 0.0 | 826802.0 | | |
| | IROQUOIS | 22890.3 | 0.0 | 0.0 | 853579.3 | | |
| | KINGSGATE | 22104.8 | 0.0 | 0.0 | 836118.8 | | |
| | MONCHY | 422386.5 | 0.0 | 0.0 | 16145323.2 | | |
| | NIAGARA FALLS | 327549.3 | 0.0 | 0.0 | 12309303.3 | | |
| | ST CLAIR | 18997.4 | 0.0 | 0.0 | 710122.8 | | |
| TOTAL NEXEN INC. | | 1491425.0 | | | 56992339.7 | | |
| NJR ENERGY | IROQUOIS | 19611.5 | 0.0 | 0.0 | 736215.7 | | |
| | NIAGARA FALLS | 17451.0 | 0.0 | 0.0 | 654197.0 | | |
| TOTAL NJR ENERGY | | 37062.5 | | | 1390412.7 | | |
| NW NATURAL GAS | HUNTINGDON | 106678.6 | 0.0 | 0.0 | 4093257.8 | | |
| | KINGSGATE | 25815.8 | 0.0 | 0.0 | 990552.2 | | |
| TOTAL NW NATURAL GAS | | 132494.4 | | | 5083810.0 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2005 / Décembre 2005

MONTH: MOIS: November 2005 / Novembre 2005 TO / À December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NYSEG | CHIPPAWA | GO-57-04 | 9600.5 | 0.0 | 0.0 | 359058.7 | | | 18074.9 | 0.0 | 0.0 | 676848.7 | | |
| | IROQUOIS | | 1766.3 | 0.0 | 0.0 | 66059.6 | | | 4721.3 | 0.0 | 0.0 | 176872.1 | | |
| | NAPIERVILLE | | 4554.3 | 0.0 | 0.0 | 170330.8 | | | 8329.9 | 0.0 | 0.0 | 311915.8 | | |
| TOTAL NYSEG | | | 15921.1 | | | 595449.2 | | | 31126.1 | | | 1165636.7 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-3-04 | 91.4 | 0.0 | 0.0 | 3453.7 | | | 152.0 | 0.0 | 0.0 | 5731.4 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-106-05 | 717.9 | 0.0 | 0.0 | 31307.6 | | | 1477.0 | 0.0 | 0.0 | 64434.7 | | |
| ONEOK ENERGY | KINGSGATE | GO-68-05 | 424.9 | 0.0 | 0.0 | 16142.0 | | | 424.9 | 0.0 | 0.0 | 16142.0 | | |
| | MONCHY | | 66701.3 | 0.0 | 0.0 | 2568000.1 | | | 115176.4 | 0.0 | 0.0 | 4434291.4 | | |
| TOTAL ONEOK ENERGY | | | 67126.2 | | | 2584142.0 | | | 115601.3 | | | 4450433.4 | | |
| OXY ENERGY CANADA | HUNTINGDON | GO-54-05 | 10449.3 | 0.0 | 0.0 | 399683.8 | | | 16944.4 | 0.0 | 0.0 | 648123.7 | | |
| | KINGSGATE | | 21460.1 | 0.0 | 0.0 | 820848.8 | | | 21460.1 | 0.0 | 0.0 | 820848.8 | | |
| TOTAL OXY ENERGY CANADA | | | 31909.4 | | | 1220532.6 | | | 38404.5 | | | 1468972.5 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-84-05 | 520758.2 | 0.0 | 0.0 | 19736736.6 | | | 953660.6 | 0.0 | 0.0 | 36113435.2 | | |
| PACIFICORP ENERGY | CARDSTON | GO-7-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 136.8 | 0.0 | 0.0 | 5273.6 | | |
| | ELMORE | | 156357.9 | 0.0 | 0.0 | 6601430.7 | | | 310808.8 | 0.0 | 0.0 | 13130070.3 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 103.3 | 0.0 | 0.0 | 3915.1 | | |
| | KINGSGATE | | 78337.3 | 0.0 | 0.0 | 2968983.8 | | | 134956.8 | 0.0 | 0.0 | 5112031.8 | | |
| TOTAL PACIFICORP ENERGY | | | 234695.2 | | | 9570414.5 | | | 446005.7 | | | 18251290.8 | | |
| PERC CANADA, INC. | ST CLAIR | GO-126-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11198.1 | 0.0 | 0.0 | 428663.3 | | |
| PETRO-CANADA | ELMORE | GO-111-05 | 87302.5 | 0.0 | 0.0 | 3520036.8 | | | 176865.5 | 0.0 | 0.0 | 7103452.3 | | |
| | KINGSGATE | | 24716.3 | 0.0 | 0.0 | 936747.8 | | | 49432.6 | 0.0 | 0.0 | 1872259.7 | | |
| | MONCHY | | 53670.3 | 0.0 | 0.0 | 2015319.7 | | | 105374.4 | 0.0 | 0.0 | 4005927.6 | | |
| TOTAL PETRO-CANADA | | | 165689.1 | | | 6472104.3 | | | 331672.5 | | | 12981639.6 | | |
| PIONEER | ELMORE | GO-71-04 | 82686.2 | 0.0 | 0.0 | 3352430.5 | | | 164484.2 | 0.0 | 0.0 | 6661670.1 | | |
| PORTLAND G.E. | KINGSGATE | GO-93-05 | 26238.9 | 0.0 | 0.0 | 994454.4 | | | 59764.1 | 0.0 | 0.0 | 2263718.4 | | |
| POWEREX | KINGSGATE | GO-2-05 | 7248.8 | 0.0 | 0.0 | 274367.1 | | | 8451.9 | 0.0 | 0.0 | 319904.4 | | |
| | MONCHY | | 11705.9 | 0.0 | 0.0 | 438971.3 | | | 17068.0 | 0.0 | 0.0 | 640050.0 | | |
| TOTAL POWEREX | | | 18954.7 | | | 713338.3 | | | 25519.9 | | | 959954.4 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

MONTH: November 2005
MOIS: Novembre 2005

TO / À: December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PRAIRIE SCHOONER | ADEN | GO-64-05 | 1357.0 | 0.0 | 0.0 | 50453.3 | | | 2867.1 | 0.0 | 0.0 | 107082.0 | | |
| PROGAS | ELMORE | GO-16-05 | 72059.2 | 0.0 | 0.0 | 2749779.1 | | | 144307.2 | 0.0 | 0.0 | 5507105.1 | | |
| | EMERSON | | 6741.7 | 0.0 | 0.0 | 252898.7 | | | 17014.4 | 0.0 | 0.0 | 640036.6 | | |
| | NIAGARA FALLS | | 20770.0 | 0.0 | 0.0 | 784067.5 | | | 40803.9 | 0.0 | 0.0 | 1540347.2 | | |
| TOTAL PROGAS | | | 99570.9 | | | 3786745.3 | | | 202125.5 | | | 7687488.9 | | |
| PUGET SOUND | HUNTINGDON | GO-132-03 | 192257.1 | 0.0 | 0.0 | 7353834.1 | | | 300742.6 | 0.0 | 0.0 | 11503404.5 | | |
| | KINGSGATE | | 64631.3 | 0.0 | 0.0 | 2449526.4 | | | 126441.6 | 0.0 | 0.0 | 4787810.1 | | |
| TOTAL PUGET SOUND | | | 256888.4 | | | 9803360.4 | | | 427184.2 | | | 16291214.6 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-79-04 | 736.7 | 0.0 | 0.0 | 26093.9 | | | 1530.6 | 0.0 | 0.0 | 54285.3 | | |
| RELIANT ENERGY INC. | NIAGARA FALLS | GO-124-03 | 8666.3 | 0.0 | 0.0 | 327066.2 | | | 23680.8 | 0.0 | 0.0 | 891311.1 | | |
| REYNOLDS METAL COMP. | CORNWALL | GO-104-05 | 1500.8 | 0.0 | 0.0 | 56235.0 | | | 2949.7 | 0.0 | 0.0 | 110452.8 | | |
| RG&E | CHIPPAWA | GO-100-05 | 69548.0 | 0.0 | 0.0 | 2626828.0 | | | 108675.0 | 0.0 | 0.0 | 4104654.8 | | |
| SDG&E | KINGSGATE | GO-66-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44270.2 | 0.0 | 0.0 | 1678283.3 | | |
| SELECT ENERGY NEW YK | CHIPPAWA | GO-72-04 | 811.2 | 0.0 | 0.0 | 31060.8 | | | 1596.2 | 0.0 | 0.0 | 61118.5 | | |
| SELKIRK | IROQUOIS | GO-125-03 | 10526.9 | 0.0 | 0.0 | 394758.8 | | | 26326.2 | 0.0 | 0.0 | 987232.5 | | |
| SEMINOLE | ADEN | GO-26-05 | 239.5 | 0.0 | 0.0 | 8770.5 | | | 493.0 | 0.0 | 0.0 | 18046.1 | | |
| | ELMORE | | 452.2 | 0.0 | 0.0 | 18314.1 | | | 877.6 | 0.0 | 0.0 | 35627.9 | | |
| TOTAL SEMINOLE | | | 691.7 | | | 27084.6 | | | 1370.6 | | | 53673.9 | | |
| SETC | CHIPPAWA | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3100.0 | 0.0 | 0.0 | 116498.0 | | |
| | | GO-85-05 | 3115.0 | 0.0 | 0.0 | 117560.1 | | | 3115.0 | 0.0 | 0.0 | 117560.1 | | |
| | EMERSON | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21953.0 | 0.0 | 0.0 | 819505.5 | | |
| | | GO-85-05 | 24594.0 | 0.0 | 0.0 | 920553.4 | | | 24594.0 | 0.0 | 0.0 | 920553.4 | | |
| | HUNTINGDON | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 22635.0 | 0.0 | 0.0 | 847001.7 | | |
| | | GO-85-05 | 35246.0 | 0.0 | 0.0 | 1323134.9 | | | 35246.0 | 0.0 | 0.0 | 1323134.9 | | |
| | IROQUOIS | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 73487.0 | 0.0 | 0.0 | 2740330.3 | | |
| | | GO-85-05 | 82465.0 | 0.0 | 0.0 | 3087489.5 | | | 82465.0 | 0.0 | 0.0 | 3087489.5 | | |
| | KINGSGATE | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17346.0 | 0.0 | 0.0 | 649087.3 | | |
| | | GO-85-05 | 33220.0 | 0.0 | 0.0 | 1247078.8 | | | 33220.0 | 0.0 | 0.0 | 1247078.8 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|
| SETC | NIAGARA FALLS | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-85-05 | 21044.0 | 0.0 | 0.0 | 794200.6 | | |
| | ST STEPHEN | GO-112-03 | 0.0 | 0.0 | 0.0 | 0.0 | | |
| | | GO-85-05 | 8872.0 | 0.0 | 0.0 | 361267.9 | | |
| TOTAL SETC | | | 208556.0 | | | 7851285.2 | | |
| SIERRA PRODUCTION | SIERRA | GO-98-04 | 4100.2 | 0.0 | 0.0 | 146541.2 | | |
| SITHE/INDEPEND | CHIPPAWA | GO-2-04 | 20413.3 | 0.0 | 0.0 | 771010.4 | | |
| SMUD | KINGSGATE | GO-36-04 | 28316.5 | 0.0 | 0.0 | 1060244.6 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-56-04 | 6851.0 | 0.0 | 0.0 | 258762.3 | | |
| | CORNWALL | | 608.0 | 0.0 | 0.0 | 22781.8 | | |
| | IROQUOIS | | 422.0 | 0.0 | 0.0 | 15799.7 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | |
| TOTAL SPRAGUE ENERGY | | | 7881.0 | | | 297343.7 | | |
| ST.LAWRENCE | CORNWALL | GO-68-04 | 12904.1 | 0.0 | 0.0 | 483387.6 | | |
| | IROQUOIS | | 909.6 | 0.0 | 0.0 | 33882.6 | | |
| TOTAL ST.LAWRENCE | | | 13813.7 | | | 517270.2 | | |
| SUMMIT | ELMORE | GO-102-04 | 15822.8 | 0.0 | 0.0 | 637658.8 | | |
| SUNCOR ENERGY | ELMORE | GO-19-05 | 10759.4 | 0.0 | 0.0 | 429192.5 | | |
| | KINGSGATE | | 28518.6 | 0.0 | 0.0 | 1082851.3 | | |
| TOTAL SUNCOR ENERGY | | | 39278.0 | | | 1512043.7 | | |
| TALISMAN | ELMORE | GO-34-05 | 28271.5 | 0.0 | 0.0 | 1200690.6 | | |
| TCPL | EMERSON | GO-96-05 | 48462.6 | 0.0 | 0.0 | 1813955.1 | | |
| TENASKA MARKETING | ADEN | GO-77-05 | 171.5 | 0.0 | 0.0 | 6120.8 | | |
| | CARDSTON | | 5996.2 | 0.0 | 0.0 | 229594.5 | | |
| | EAST HEREFORD | | 8584.7 | 0.0 | 0.0 | 321754.6 | | |
| | EMERSON | | 54046.0 | 0.0 | 0.0 | 2022941.8 | | |
| | KINGSGATE | | 74404.1 | 0.0 | 0.0 | 2819915.5 | | |
| | MONCHY | | 35400.0 | 0.0 | 0.0 | 1347324.0 | | |
| | NIAGARA FALLS | | 6340.3 | 0.0 | 0.0 | 239282.9 | | |

MONTH: MOIS: November 2005 / Novembre 2005 TO À December 2005 / Décembre 2005

| VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|
| 21278.0 | 0.0 | 0.0 | 799627.3 | | |
| 21044.0 | 0.0 | 0.0 | 794200.6 | | |
| 17173.0 | 0.0 | 0.0 | 695850.0 | | |
| 8872.0 | 0.0 | 0.0 | 361267.9 | | |
| 385528.0 | | | 14519185.2 | | |
| 8649.3 | 0.0 | 0.0 | 309307.9 | | |
| 28746.9 | 0.0 | 0.0 | 1085770.4 | | |
| 55855.5 | 0.0 | 0.0 | 2092056.0 | | |
| 12770.0 | 0.0 | 0.0 | 481375.9 | | |
| 1199.0 | 0.0 | 0.0 | 44802.4 | | |
| 422.0 | 0.0 | 0.0 | 15799.7 | | |
| 864.0 | 0.0 | 0.0 | 32469.1 | | |
| 15255.0 | | | 574447.1 | | |
| 20250.4 | 0.0 | 0.0 | 760049.2 | | |
| 1553.9 | 0.0 | 0.0 | 57882.8 | | |
| 21804.3 | | | 817932.0 | | |
| 31226.6 | 0.0 | 0.0 | 1257969.9 | | |
| 21326.9 | 0.0 | 0.0 | 847771.1 | | |
| 43034.3 | 0.0 | 0.0 | 1634012.4 | | |
| 64361.2 | | | 2481783.6 | | |
| 56243.6 | 0.0 | 0.0 | 2386427.9 | | |
| 92484.1 | 0.0 | 0.0 | 3456837.5 | | |
| 365.7 | 0.0 | 0.0 | 13030.5 | | |
| 18081.0 | 0.0 | 0.0 | 698001.3 | | |
| 20787.1 | 0.0 | 0.0 | 776782.1 | | |
| 75625.9 | 0.0 | 0.0 | 2828519.5 | | |
| 147111.2 | 0.0 | 0.0 | 5570425.2 | | |
| 63860.6 | 0.0 | 0.0 | 2444480.2 | | |
| 6340.3 | 0.0 | 0.0 | 239282.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

MONTH: November 2005
MOIS: Novembre 2005

TO / À: December 2005 / Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TOTAL TENASKA MARKETING | | | 184942.8 | | | 6986934.2 | | | 332171.8 | | | 12570521.7 | | |
| TERASEN GAS | HUNTINGDON | GO-66-05 | 4.1 | 0.0 | 0.0 | 156.8 | | | 8.2 | 0.0 | 0.0 | 313.7 | | |
| TRANSALTA | HUNTINGDON | GO-30-05 | 17028.0 | 0.0 | 0.0 | 651321.0 | | | 18051.0 | 0.0 | 0.0 | 690450.8 | | |
| TRANSCANADA ENGY LTD | NIAGARA FALLS | GO-115-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9706.4 | 0.0 | 0.0 | 363990.0 | | |
| | | GO-130-05 | 10019.3 | 0.0 | 0.0 | 376124.5 | | | 10019.3 | 0.0 | 0.0 | 376124.5 | | |
| TOTAL TRANSCANADA ENGY LTD | | | 10019.3 | | | 376124.5 | | | 19725.7 | | | 740114.5 | | |
| TXU ENERGY | CHIPPAWA | GO-75-05 | 488.7 | 0.0 | 0.0 | 18512.0 | | | 658.7 | 0.0 | 0.0 | 24951.6 | | |
| | NIAGARA FALLS | | 18129.8 | 0.0 | 0.0 | 686756.8 | | | 26605.3 | 0.0 | 0.0 | 1007808.8 | | |
| TOTAL TXU ENERGY | | | 18618.5 | | | 705268.8 | | | 27264.0 | | | 1032760.3 | | |
| U.S. GYPSUM | CHIPPAWA | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 831.3 | 0.0 | 0.0 | 31373.3 | | |
| | | GO-131-05 | 867.2 | 0.0 | 0.0 | 32728.1 | | | 867.2 | 0.0 | 0.0 | 32728.1 | | |
| | EMERSON | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 11380.0 | 0.0 | 0.0 | 429481.2 | | |
| | | GO-131-05 | 11777.5 | 0.0 | 0.0 | 444482.9 | | | 11777.5 | 0.0 | 0.0 | 444482.9 | | |
| | HUNTINGDON | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3961.4 | 0.0 | 0.0 | 153543.9 | | |
| | | GO-131-05 | 3981.0 | 0.0 | 0.0 | 151278.0 | | | 3981.0 | 0.0 | 0.0 | 151278.0 | | |
| | KINGSGATE | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6386.8 | 0.0 | 0.0 | 242123.6 | | |
| | | GO-131-05 | 6563.5 | 0.0 | 0.0 | 249413.0 | | | 6563.5 | 0.0 | 0.0 | 249413.0 | | |
| | NIAGARA FALLS | GO-116-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6888.6 | 0.0 | 0.0 | 259975.8 | | |
| | | GO-131-05 | 7253.6 | 0.0 | 0.0 | 273750.9 | | | 7253.6 | 0.0 | 0.0 | 273750.9 | | |
| TOTAL U.S. GYPSUM | | | 30442.8 | | | 1151652.9 | | | 59890.9 | | | 2268150.6 | | |
| UBS AG, LONDON BRANC | HUNTINGDON | GO-20-04 | 3673.2 | 0.0 | 0.0 | 140499.9 | | | 11560.6 | 0.0 | 0.0 | 442193.0 | | |
| | IROQUOIS | | 14849.0 | 0.0 | 0.0 | 555946.5 | | | 29338.2 | 0.0 | 0.0 | 1096248.8 | | |
| TOTAL UBS AG, LONDON BRANC | | | 18522.2 | | | 696446.4 | | | 40898.8 | | | 1538441.8 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-03 | 93.4 | 0.0 | 0.0 | 3499.7 | | | 93.4 | 0.0 | 0.0 | 3499.7 | | |
| | | GO-121-05 | 320.3 | 0.0 | 0.0 | 12001.6 | | | 320.3 | 0.0 | 0.0 | 12001.6 | | |
| TOTAL VERMONT GAS | | | 413.7 | | | 15501.3 | | | 413.7 | | | 15501.3 | | |
| WASATCH | HUNTINGDON | GO-23-04 | 11158.7 | 0.0 | 0.0 | 424032.1 | | | 24260.7 | 0.0 | 0.0 | 911947.6 | | |
| WASATCH CANADA | HUNTINGDON | GO-120-05 | 2288.9 | 0.0 | 0.0 | 86979.0 | | | 11660.3 | 0.0 | 0.0 | 435969.9 | | |

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

MONTH: November 2005 TO December 2005
MOIS: Novembre 2005 À Décembre 2005

| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| WPS ENERGY CANADA CO | EMERSON | GO-83-04 | 24107.4 | 0.0 | 0.0 | 904991.8 | | | 44791.0 | 0.0 | 0.0 | 1678558.5 | | |
| | MONCHY | | 6355.8 | 0.0 | 0.0 | 238660.3 | | | 12479.6 | 0.0 | 0.0 | 474426.6 | | |
| | ST CLAIR | | 4356.0 | 0.0 | 0.0 | 163524.2 | | | 10534.3 | 0.0 | 0.0 | 395210.5 | | |
| TOTAL WPS ENERGY CANADA CO | | | 34819.2 | | | 1307176.3 | | | 67804.9 | | | 2548195.6 | | |
| *TOTAL LENGTH SHORT TERM | | | 8769864.5 | | | 335717207.9 | 3814356678 | 11.36 | 16231591.4 | | | 622242695.5 | 7264098602 | 11.67 |
| *TOTAL | | | 9689550.3 | | | 370501454.6 | 4170700861 | 11.26 | 17730644.2 | | | 679070888.4 | 7859026474 | 11.57 |

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

# IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

MONTH: November 2005
MOIS: Novembre 2005

TO December 2005
À Décembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ********** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ********** | | | | | | | | | | | | | | |
| ALTAGAS/PREMSTAR LP | COURTRIGHT | GO-70-04 | 1053.7 | 0.0 | 0.0 | 41094.3 | | | 2235.5 | 0.0 | 0.0 | 85222.7 | | |
| BP CANADA | COURTRIGHT | GO-92-05 | 8454.0 | 0.0 | 0.0 | 319561.2 | | | 12535.6 | 0.0 | 0.0 | 473845.7 | | |
| | LOOMIS | | 2211.4 | 0.0 | 0.0 | 81777.6 | | | 4305.1 | 0.0 | 0.0 | 160919.4 | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 26.8 | 0.0 | 0.0 | 999.9 | | |
| | ST CLAIR | | 13802.7 | 0.0 | 0.0 | 518153.4 | | | 17565.0 | 0.0 | 0.0 | 658788.1 | | |
| TOTAL BP CANADA | | | 24468.1 | | | 919492.1 | | | 34432.5 | | | 1294553.2 | | |
| CARGILL, INC. | ST CLAIR | GO-45-05 | 47787.8 | 0.0 | 0.0 | 1779617.8 | | | 53338.2 | 0.0 | 0.0 | 1986314.7 | | |
| CONCORD ENERGY | HUNTINGDON | GO-55-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1123.7 | 0.0 | 0.0 | 43150.1 | | |
| CONOCOPHILLIPS | COURTRIGHT | GO-52-04 | 0.0 | 0.0 | 0.0 | 0.0 | | | 176.2 | 0.0 | 0.0 | 6593.4 | | |
| | LOOMIS | | 1811.3 | 0.0 | 0.0 | 67996.2 | | | 3581.7 | 0.0 | 0.0 | 134244.6 | | |
| | ST CLAIR | | 6309.1 | 0.0 | 0.0 | 236843.6 | | | 6309.1 | 0.0 | 0.0 | 236843.6 | | |
| TOTAL CONOCOPHILLIPS | | | 8120.4 | | | 304839.8 | | | 10067.0 | | | 377681.6 | | |
| CONSTELLATION | ST CLAIR | GO-72-05 | 702.4 | 0.0 | 0.0 | 26368.8 | | | 1426.5 | 0.0 | 0.0 | 53433.1 | | |
| CORAL ENERGY | ST CLAIR | GO-12-04 | 27266.6 | 0.0 | 0.0 | 1023588.2 | | | 28114.7 | 0.0 | 0.0 | 1055290.2 | | |
| DTE ENERGY TRADING | COURTRIGHT | GO-36-05 | 81636.0 | 0.0 | 0.0 | 3080942.8 | | | 154908.0 | 0.0 | 0.0 | 5846228.2 | | |
| | ST CLAIR | | 26111.0 | 0.0 | 0.0 | 985429.2 | | | 32437.0 | 0.0 | 0.0 | 1224172.4 | | |
| TOTAL DTE ENERGY TRADING | | | 107747.0 | | | 4066372.0 | | | 187345.0 | | | 7070400.6 | | |
| ENBRIDGE GAS DIST | CORUNNA | GO-62-04 | 6389.5 | 0.0 | 0.0 | 242225.9 | | | 12529.9 | 0.0 | 0.0 | 474701.5 | | |
| | COURTRIGHT | | 243782.6 | 0.0 | 0.0 | 9392943.3 | | | 466940.8 | 0.0 | 0.0 | 17935438.9 | | |
| TOTAL ENBRIDGE GAS DIST | | | 250172.1 | | | 9635169.2 | | | 479470.7 | | | 18410140.4 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-70-05 | 49522.1 | 0.0 | 0.0 | 1908086.5 | | | 84235.6 | 0.0 | 0.0 | 3236919.2 | | |
| | ST CLAIR | | 283.0 | 0.0 | 0.0 | 10623.8 | | | 327.0 | 0.0 | 0.0 | 12268.5 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 49805.1 | | | 1918710.3 | | | 84562.6 | | | 3249187.7 | | |
| MICHCON | COURTRIGHT | GO-16-04 | 10712.4 | 0.0 | 0.0 | 412748.8 | | | 23941.4 | 0.0 | 0.0 | 919154.9 | | |
| NEXEN INC. | COURTRIGHT | GO-77-04 | 9783.9 | 0.0 | 0.0 | 376973.7 | | | 43563.1 | 0.0 | 0.0 | 1670041.4 | | |
| | LOOMIS | | 21615.7 | 0.0 | 0.0 | 822693.6 | | | 44203.4 | 0.0 | 0.0 | 1693449.4 | | |

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2005
MOIS: Décembre 2005

MONTH: November 2005
MOIS: Novembre 2005

TO December 2005
À Décembre 2005

| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES $ | AVG. PRIX MOYEN |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NEXEN INC. | SARNIA | GO-77-04 | 86410.1 | 0.0 | 0.0 | 3230009.6 | | | 144463.2 | 0.0 | 0.0 | 5400034.6 | | |
| | SAULT STE MARIE | | 21283.1 | 0.0 | 0.0 | 794072.5 | | | 25298.6 | 0.0 | 0.0 | 943890.8 | | |
| TOTAL NEXEN INC. | | | 139092.8 | | | 5223749.3 | | | 257528.3 | | | 9707416.2 | | |
| OESC GP CORP. (OESC) | COURTRIGHT | GO-65-05 | 218.0 | 0.0 | 0.0 | 8399.5 | | | 339.5 | 0.0 | 0.0 | 13050.6 | | |
| ONEOK ENERGY | COURTRIGHT | GO-114-05 | 6297.2 | 0.0 | 0.0 | 242631.1 | | | 17716.9 | 0.0 | 0.0 | 679777.2 | | |
| OXY ENERGY CANADA | COURTRIGHT | GO-55-05 | 0.0 | 0.0 | 0.0 | 0.0 | | | 174.7 | 0.0 | 0.0 | 6541.0 | | |
| PERC CANADA, INC. | ST CLAIR | GO-127-03 | 958.4 | 0.0 | 0.0 | 36927.2 | | | 2612.0 | 0.0 | 0.0 | 100227.0 | | |
| SEMINOLE | COURTRIGHT | GO-27-05 | 471.3 | 0.0 | 0.0 | 17692.6 | | | 1187.2 | 0.0 | 0.0 | 44424.3 | | |
| SETC | ST CLAIR | GO-113-03 | 0.0 | 0.0 | 0.0 | 0.0 | | | 19915.0 | 0.0 | 0.0 | 762346.2 | | |
| TENASKA MARKETING | COURTRIGHT | GO-78-05 | 349.8 | 0.0 | 0.0 | 13477.8 | | | 349.8 | 0.0 | 0.0 | 13477.8 | | |
| | LOOMIS | | 19672.9 | 0.0 | 0.0 | 727503.8 | | | 40416.9 | 0.0 | 0.0 | 1495446.7 | | |
| | SARNIA | | 5607.7 | 0.0 | 0.0 | 209952.3 | | | 5607.7 | 0.0 | 0.0 | 209952.3 | | |
| | ST CLAIR | | 20254.0 | 0.0 | 0.0 | 759322.5 | | | 28034.3 | 0.0 | 0.0 | 1051006.0 | | |
| TOTAL TENASKA MARKETING | | | 45884.4 | | | 1710256.4 | | | 74408.7 | | | 2769882.8 | | |
| TERASEN GAS | HUNTINGDON | GO-67-05 | 6065.2 | 0.0 | 0.0 | 231993.9 | | | 24436.8 | 0.0 | 0.0 | 934707.6 | | |
| UNION GAS | COURTRIGHT | GO-38-05 | 40304.1 | 0.0 | 0.0 | 1523092.0 | | | 89977.8 | 0.0 | 0.0 | 3400261.1 | | |
| | OJIBWAY (WINDSOR) | | 21400.2 | 0.0 | 0.0 | 808691.9 | | | 42213.7 | 0.0 | 0.0 | 1595234.1 | | |
| TOTAL UNION GAS | | | 61704.3 | | | 2331783.9 | | | 132191.5 | | | 4995495.3 | | |
| WPS ENERGY SERVICES | CORUNNA | GO-15-05 | 4792.1 | 0.0 | 0.0 | 184639.6 | | | 4792.1 | 0.0 | 0.0 | 184639.6 | | |
| | COURTRIGHT | | 821.5 | 0.0 | 0.0 | 31652.4 | | | 1097.1 | 0.0 | 0.0 | 42202.4 | | |
| TOTAL WPS ENERGY SERVICES | | | 5613.6 | | | 216292.0 | | | 5889.2 | | | 226842.0 | | |
| *TOTAL LENGTH SHORT TERM | | | 794140.8 | | | 30147727.2 | 350784813 | 11.64 | 1442457.5 | | | 54785239.0 | 672273841 | 12.27 |
| *TOTAL | | | 794140.8 | | | 30147727.2 | 350784813 | 11.64 | 1442457.5 | | | 54785239.0 | 672273841 | 12.27 |